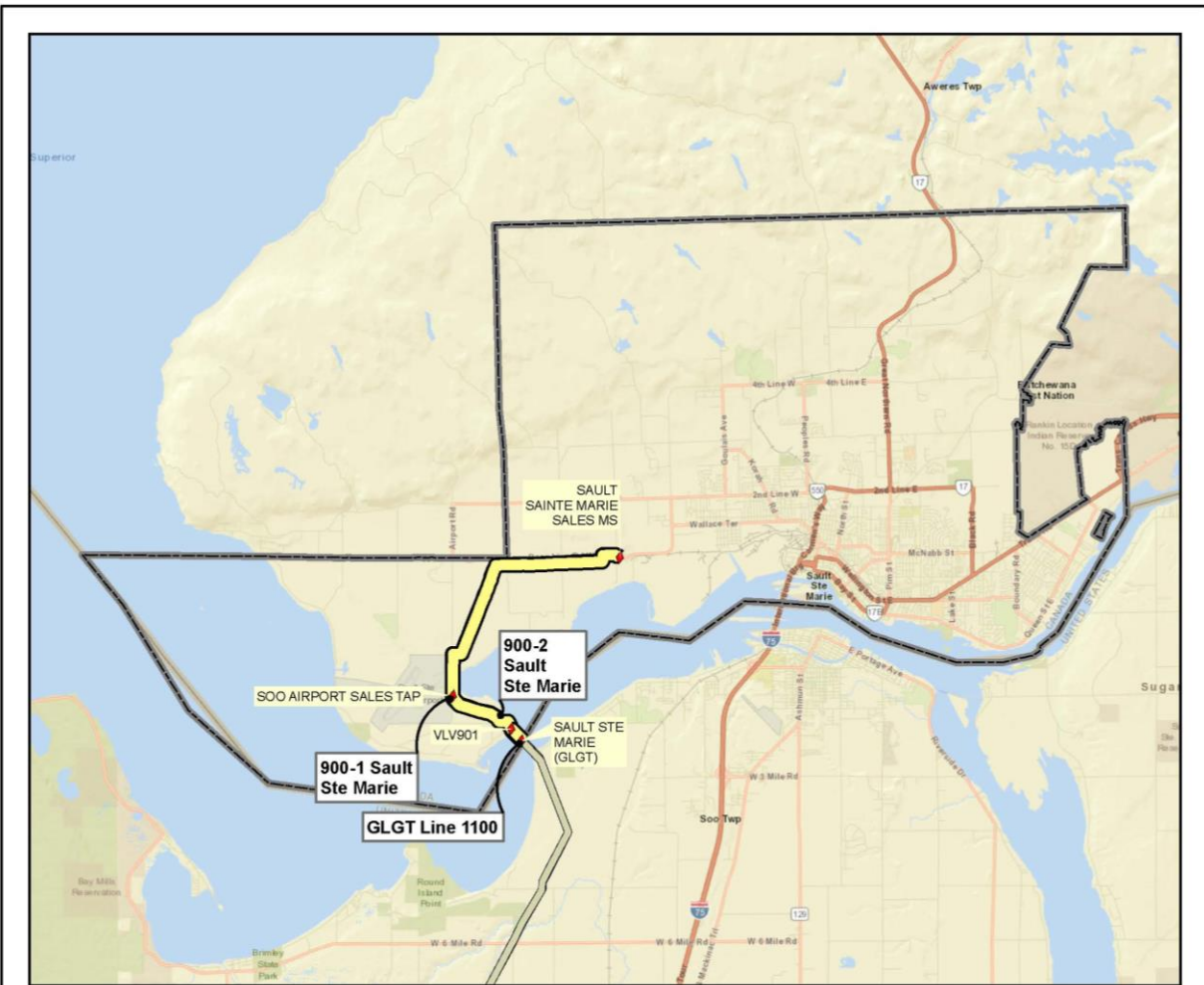


# Ontario

## Tier 3 Emergency Response Plans for CER Regulated Assets

<b>Jurisdiction</b>	<b>Algoma, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	Great Lakes Gas Transmission (GLGT) TransCanada Pipelines Ltd. (TCPL)

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

<ul style="list-style-type: none"> <li><span style="color: red;">●</span> Milepost</li> <li><span style="color: yellow;">▬</span> Pipeline Asset Within County</li> <li><span style="color: yellow;">▬</span> Pipeline Asset Outside County</li> <li><span style="border: 1px solid black; display: inline-block; width: 10px; height: 10px;"></span> County Boundary</li> <li><span style="color: red;">♦</span> Site</li> </ul>		<p style="text-align: center;"><b>District of Algoma Ontario</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>MAP NUMBER: TCM_GEN_ER_0002_050</td> <td>REVISION: A</td> <td>ISSUED DATE: 22-05-20</td> </tr> <tr> <td colspan="2">COORDINATE SYSTEM: TCPL LCC</td> <td>ISSUE PURPOSE: IFU</td> </tr> </table> <p style="text-align: center;">0      2.25      4.5 Miles</p>	MAP NUMBER: TCM_GEN_ER_0002_050	REVISION: A	ISSUED DATE: 22-05-20	COORDINATE SYSTEM: TCPL LCC		ISSUE PURPOSE: IFU			
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APPROVED BY:	DF	20-03-20									

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

### Plan Distribution

**FileNet ItemID**

1018288515

*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

### TC Energy Assets Within Jurisdiction, Detailed List

#### Underground Assets

Pipeline System	Product	Pipe Diameter	MAOP
Great Lakes Mainline Line 1100 1100-0400 [REDACTED] Brevort Section	Natural Gas	[REDACTED]	[REDACTED]
Great Lakes Mainline Line 1200 1200-0400 [REDACTED] Brevort Section	Natural Gas	[REDACTED]	[REDACTED]
MLV GLGT to 901 Line 900-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV GLGT to 901 Line 900-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 901 to 902 Line 900-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 901 to 902 Line 900-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

#### Above Ground Facilities

Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
VLV901	015633	[REDACTED]	[REDACTED]	Sault Ste Marie, ON
SOO AIRPORT SALES TAP	000091	[REDACTED]	[REDACTED]	Sault Ste Marie, ON
SAULT SAINTE MARIE SALES METER STATION	002391	[REDACTED]	[REDACTED]	Sault Ste Marie, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
GLGT TCPL	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail) Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
Great Lakes Mainline Line 1100 1100-0400 [REDACTED] Brevort Section	200	International Boundary: Canada/US
Great Lakes Mainline Line 1200 1200-0400 [REDACTED] Brevort Section	200	International Boundary: Canada/US
MLV GLGT to 901 Line 900-1 [REDACTED]	200	None Identified
MLV GLGT to 901 Line 900-2 [REDACTED]	200	
MLV 901 to 902 Line 900-1 [REDACTED] [REDACTED]	200	Mark's Bay Corrages and Campground. West adjacent to ROW. Sault Ste.Marie Airport. West of our ROW, closest building at 400m. Mark's Bay Conservation area. East, Adjacent to ROW R.M. Moore Public School. 250 m North or ROW Fengate – Sault Ste Marie Solar Park. North of ROW 250m and south Adjacent to ROW.
MLV 901 to 902 Line 900-2 [REDACTED] [REDACTED]	200	Mark's Bay Corrages and Campground. West adjacent to ROW. Sault Ste.Marie Airport. West of our ROW, closest building at 400m Mark's Bay Conservation area. East, Adjacent to ROW R.M. Moore Public School. 250 m North or ROW



		Fengate – Sault Ste Marie Solar Park. North of ROW 250m and south Adjacent to ROW.
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
VLV901	300	International Boundary: Canada/US. 300 m South West
SOO AIRPORT SALES TAP	300	Sault Ste. Marie Airport, 700m west
SAULT SAINTE MARIE SALES METER STATION	300	

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
Asset/Pipeline System	Emergency Line	Telephone Number	
GLGT (Canada) TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
Agency Name	Agency Type	24 Hour Telephone	Non-Emergency Telephone
Sault Ste Marie Ambulance	Emergency Medical Services	705-949-3387	N/A
Sault Ste Marie Fire Department	Fire Department	705-949-3333	N/A
Sault Area Hospital <i>750 Great Northern Road Sault Ste. Marie, ON P6B 0A8</i>	Hospital	705-759-3434	N/A
Sault Ste Marie Police	Law Enforcement	705-949-6300	N/A
	Choose an item.		

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Bell Canada	Neighboring Industrial Operator	1-888-788-2355	N/A
Canadian National Railway (CNR)	Neighboring Industrial Operator	800-465-9239	N/A
Canadian Pacific Railway (CPR)	Neighboring Industrial Operator	800-716-9132	N/A
Hydro One Transmission Lines	Neighboring Industrial Operator	800-434-1235	N/A
Enbridge (formally Union Gas)	Customer	1-866-763-5427	N/A
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Mayor, Sault Ste Marie	Public Official	N/A	705-759-2500
Sault Ste Marie Airport	Other	N/A	705-779-3031
Fengate Solar Park	Other	N/A	416-488-4184
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
VLV901	N/A	N/A
SOO AIRPORT SALES TAP	N/A	N/A
SAULT SAINTE MARIE SALES METER STATION	N/A	N/A

### Attachments

*All documents listed in this section shall be printed and stored with paper copies of this Plan.*

#### Checklists

[First Responder Checklist \(Gas\)](#)  
[Incident Commander Checklist](#)

#### Forms

[ICS 201 Incident Briefing Form](#)  
[ICS 214 Incident Briefing Form](#)  
[Employee Visitor Contractor Sign In Sheet](#)  
[Job Safety Analysis Form](#)  
[Lockout and Tagout Energy Isolation Plan Form](#)  
[Portable Gas Detector Measurement Form](#)

#### Chemical and Waste Inventories

The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.

The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:

- Chemical Inventory Inspection Task Package (DocID 003887957)
- Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)

#### Isolation Plans

Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).

#### Maps and Drawings

CGO Schematics can be accessed through InFocus: [Corridor schematics \(sharepoint.com\)](#)

#### References

[Canadian Gas Operations Emergency Response Plan \(CAN\)](#) (1018079073) *(Printing not required)*  
[Eastern Region \(sharepoint.com\)](#)

Contractor Orientation Training – External Link: <http://tc-orientation.icomproductions.ca/>

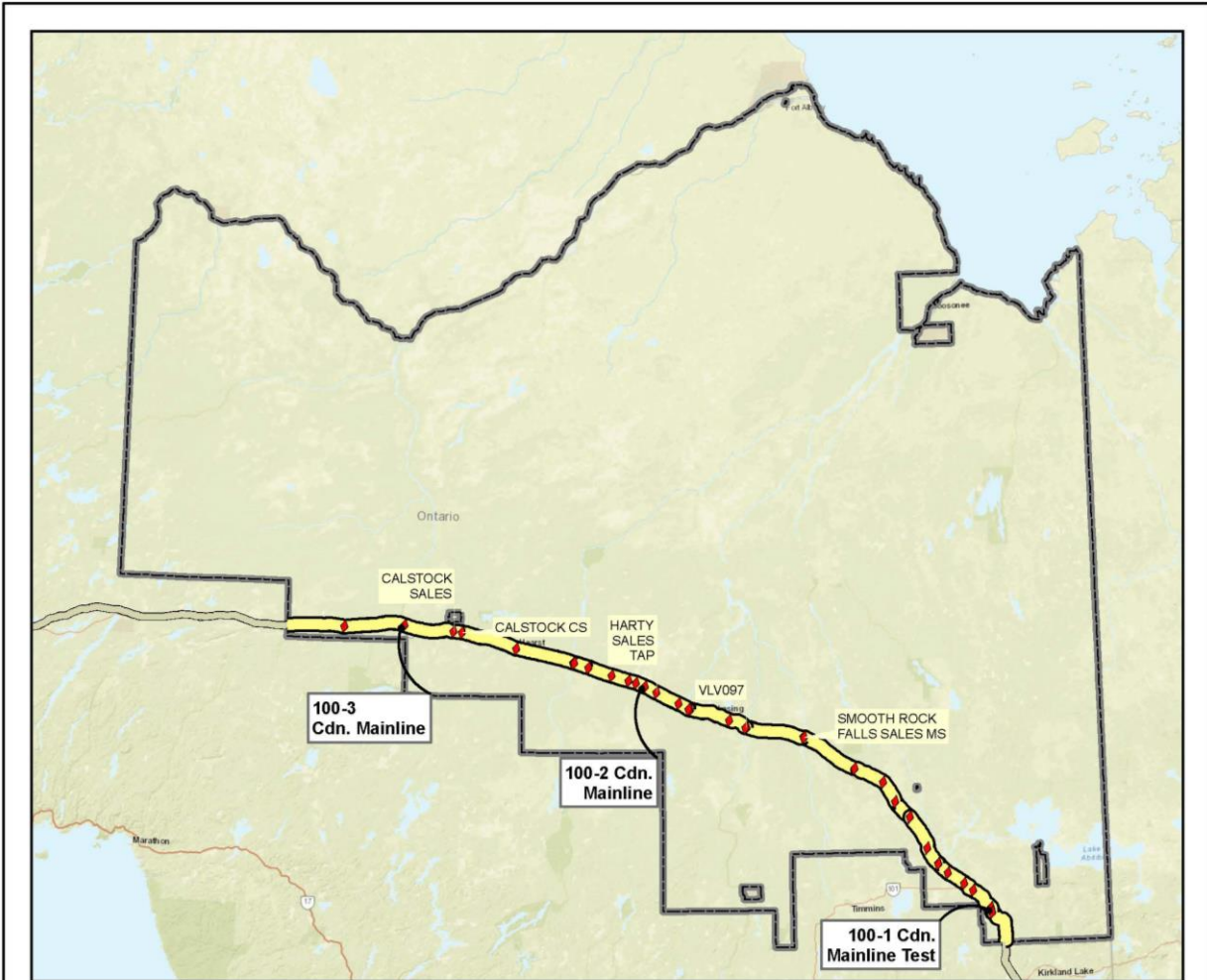
**Date of Last Review**

12/4/2023

Annual review completed. Phone number changes made. Potential receptors added. Christian Douville

<b>70Jurisdiction</b>	<b>Cochrane, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



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<ul style="list-style-type: none"> <li><span style="color: red;">●</span> Milepost</li> <li><span style="color: yellow;">—</span> Pipeline Asset Within County</li> <li><span style="color: yellow;">—</span> Pipeline Asset Outside County</li> <li><span style="border: 1px solid black; display: inline-block; width: 10px; height: 10px;"></span> County Boundary</li> <li><span style="color: red;">●</span> Site</li> </ul>		<p style="text-align: center;"><b>District of Cochrane Ontario</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>MAP NUMBER: TCM_GEN_ER_0002_049</td> <td>REVISION: A</td> <td>ISSUED DATE: 22-05-20</td> </tr> <tr> <td colspan="2">COORDINATE SYSTEM: TCPL LCC</td> <td>ISSUE PURPOSE: IFU</td> </tr> </table> <p style="text-align: center;">0 10 20 40 60 80 Miles</p>	MAP NUMBER: TCM_GEN_ER_0002_049	REVISION: A	ISSUED DATE: 22-05-20	COORDINATE SYSTEM: TCPL LCC		ISSUE PURPOSE: IFU			
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**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

**Plan Distribution**

**FileNet ItemID**

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**TC Energy Assets Within Jurisdiction, Detailed List**

**Underground Assets**

Pipeline System	Product	Pipe Diameter	MAOP
MLV 100 to 101 Line 100-1	Natural Gas		
MLV 100 to 101 Line 100-2	Natural Gas		
MLV 100 to 101 Line 100-3	Natural Gas		
MLV 101 to 102 Line 100-1	Natural Gas		
MLV 101 to 102 Line 100-2	Natural Gas		
MLV 101 to 102 Line 100-3	Natural Gas		
MLV 102 to 103 Line 100-1	Natural Gas		
MLV 102 to 103 Line 100-2	Natural Gas		
MLV 102 to 103 Line 100-3	Natural Gas		
MLV 102 to 103 Line 100-4	Natural Gas		
MLV 103 to 104 Line 100-1	Natural Gas		
MLV 103 to 104 Line 100-2	Natural Gas		
MLV 103 to 104 Line 100-3	Natural Gas		
MLV 104 to 105 Line 100-1	Natural Gas		
MLV 104 to 105 Line 100-2	Natural Gas		
MLV 104 to 105 Line 100-3	Natural Gas		
MLV 105 to 106 Line 100-1	Natural Gas		
MLV 105 to 106 Line 100-2	Natural Gas		
MLV 105 to 106 Line 100-3	Natural Gas		
MLV 85 to 86 Line 100-1	Natural Gas		
MLV 85 to 86 Line 100-2	Natural Gas		
MLV 85 to 86 Line 100-3	Natural Gas		
MLV 86 to 87 Line 100-1	Natural Gas		
MLV 86 to 87 Line 100-2	Natural Gas		
MLV 86 to 87 Line 100-3	Natural Gas		
MLV 87 to 88 Line 100-1	Natural Gas		
MLV 87 to 88 Line 100-2	Natural Gas		
MLV 87 to 88 Line 100-3	Natural Gas		
MLV 88 to 89 Line 100-1	Natural Gas		
MLV 88 to 89 Line 100-2	Natural Gas		
MLV 88 to 89 Line 100-3	Natural Gas		
MLV 89 to 90 Line 100-1	Natural Gas		

MLV 89 to 90 Line 100-2		Natural Gas			
MLV 89 to 90 Line 100-3		Natural Gas			
MLV 90 to 91 Line 100-2		Natural Gas			
MLV 90 to 92 Line 100-1		Natural Gas			
MLV 90 to 92 Line 100-3		Natural Gas			
MLV 91 to 92 Line 100-2		Natural Gas			
MLV 92 to 93 Line 100-1		Natural Gas			
MLV 92 to 93 Line 100-2		Natural Gas			
MLV 92 to 93 Line 100-3		Natural Gas			
MLV 93 to 94 Line 100-2		Natural Gas			
MLV 93 to 95 Line 100-1		Natural Gas			
MLV 93 to 95 Line 100-3		Natural Gas			
MLV 94 to 95 Line 100-2		Natural Gas			
MLV 95 to 97 Line 100-1		Natural Gas			
MLV 95 to 97 Line 100-2		Natural Gas			
MLV 95 to 97 Line 100-3		Natural Gas			
MLV 97 to 99 Line 100-1		Natural Gas			
MLV 97 to 99 Line 100-2		Natural Gas			
MLV 97 to 99 Line 100-3		Natural Gas			
MLV 99 to 100 Line 100-1		Natural Gas			
MLV 99 to 100 Line 100-2		Natural Gas			
MLV 99 to 100 Line 100-3		Natural Gas			



Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
STN 86 - HEARST	000086			Hearst, ON
VLV087	012649			Hearst, ON
CALSTOCK SALES	000057			Hearst, ON
CALSTOCK COMPRESSOR STATION	000088			Hearst, ON
VLV089	012649			Hearst, ON
HEARST SALES METER STATION	002377			Hearst, ON
VLV090	012649			Hearst, ON
MATTICE SALES METER STATION	000059			Hearst, ON
STN 92 - MATTICE	000092			Hearst, ON
LOWTHER SALES TAP (Out of service)	017039			Kapuskasing, ON
OPASATIKA SALES TAP	002516			Kapuskasing, ON
CARGILL SALES TAP	002806			Kapuskasing, ON
VLV093	012649			Kapuskasing, ON
HARTY SALES TAP	002847			Kapuskasing, ON
VAL RITA SALES TAP	000061			Kapuskasing, ON
VLV094	012649			Kapuskasing, ON
KAPUSKASING POWER SALES	000568			Kapuskasing, ON
STN 95 - KAPUSKASING	000095			Kapuskasing, ON

MOONBEAM SALES METER STATION	000063			Kapuskasing, ON
VLV097	012649			Kapuskasing, ON
FAUQUIER SALES TAP	002380			Kapuskasing, ON
STN 99 - SMOOTH ROCK FALLS	000099			Cochrane, ON
SMOOTH ROCK FALLS SALES METER STATION	000065			Cochrane, ON
VLV100	013885			Cochrane, ON
COCHRANE SALES TAP	010113			Cochrane, ON
VLV101	013885			Cochrane, ON
STN 102 - POTTER IROQUOIS FALLS SALES METER STATION	000102			Iroquois Falls, ON
RCS103-RCS	000067			Iroquois Falls, ON
TIMMINS SALES METER STATION	013885			Iroquois Falls, ON
VAL GAGNE SALES TAP	002381			Iroquois Falls, ON
VLV104	002382			Iroquois Falls, ON
MATHESON SALES METER STATION	013885			Iroquois Falls, ON
RAMORE SALES METER STATION	002383			Iroquois Falls, ON
PLAYFAIR SALES TAP	000071			Kirkland Lake, ON
	012649			Kirkland Lake, ON

STN 105 - RAMORE	000105	[REDACTED]	[REDACTED]	Kirkland Lake, ON
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Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
Response to Medical Emergencies		

**Emergency Consequence Assessment for Pipeline Rupture**

Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 100 to 101 Line 100-1	400	None Identified
MLV 100 to 101 Line 100-2	550	None Identified
MLV 100 to 101 Line 100-3	650	None Identified
MLV 101 to 102 Line 100-1	400	None Identified
MLV 101 to 102 Line 100-2	550	None Identified
MLV 101 to 102 Line 100-3	650	None Identified
MLV 102 to 103 Line 100-1	500	Cameron’s Beach Campground. 300m East of ROW
MLV 102 to 103 Line 100-2	550	None Identified
MLV 102 to 103 Line 100-3	650	None Identified

MLV 102 to 103 Line 100-4	650	None Identified
MLV 103 to 104 Line 100-1	400	None Identified
MLV 103 to 104 Line 100-2	550	Monteith Correctional Complex Med/Max prison. 500m North East of ROW
MLV 103 to 104 Line 100-3	650	Monteith Correctional Complex Med/Max prison. 500m North East of ROW
MLV 104 to 105 Line 100-1	400	None Identified
MLV 104 to 105 Line 100-2	550	None Identified
MLV 104 to 105 Line 100-3	650	None Identified
MLV 105 to 106 Line 100-1	400	None Identified
MLV 105 to 106 Line 100-2	550	None Identified
MLV 105 to 106 Line 100-3	650	None Identified
MLV 85 to 86 Line 100-1	400	None Identified
MLV 85 to 86 Line 100-2	550	None Identified
MLV 85 to 86 Line 100-3	650	None Identified
MLV 86 to 87 Line 100-1	400	None Identified
MLV 86 to 87 Line 100-2	550	None Identified
MLV 86 to 87 Line 100-3	650	None Identified
MLV 87 to 88 Line 100-1	400	None Identified
MLV 87 to 88 Line 100-2	550	None Identified
MLV 87 to 88 Line 100-3	650	None Identified
MLV 88 to 89 Line 100-1	400	None Identified
MLV 88 to 89 Line 100-2	550	None Identified
MLV 88 to 89 Line 100-3	650	None Identified
MLV 89 to 90 Line 100-1	400	Community: Mattice, ON

MLV 89 to 90 Line 100-2	550	Community: Mattice, ON
MLV 89 to 90 Line 100-3	650	Community: Mattice, ON
MLV 90 to 91 Line 100-2	550	Community: Mattice, ON
MLV 90 to 92 Line 100-1	400	Community: Mattice, ON
MLV 90 to 92 Line 100-3	650	Community: Mattice, ON
MLV 91 to 92 Line 100-2	550	Community: Mattice, ON
MLV 92 to 93 Line 100-1	400	Community: Opatatika, ON
MLV 92 to 93 Line 100-2	650	Community: Opatatika, ON. St-Antoine Catholic school 450 m north of ROW
MLV 92 to 93 Line 100-3	650	Community: Opatatika, ON St-Antoine Catholic school 450 m north of ROW
MLV 93 to 94 Line 100-2	550	Community: Harty, ON
MLV 93 to 95 Line 100-1	400	Community: Harty, ON
MLV 93 to 95 Line 100-3	650	Community: Harty, ON
MLV 94 to 95 Line 100-2	550	None Identified
MLV 95 to 97 Line 100-1	400	Community: Moonbeam, ON
MLV 95 to 97 Line 100-2	550	Community: Moonbeam, ON
MLV 95 to 97 Line 100-3	650	Community: Moonbeam, ON
MLV 97 to 99 Line 100-1	400	Community: Fauquier, ON
MLV 97 to 99 Line 100-2	550	Fauquier/Strickland Health Center. 500m North of ROW
MLV 97 to 99 Line 100-3	650	Fauquier/Strickland Health Center. 500m North of ROW
MLV 99 to 100 Line 100-1	400	None Identified
MLV 99 to 100 Line 100-2	550	None Identified
MLV 99 to 100 Line 100-3	650	None Identified

Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
STN 86 - HEARST	850	None Identified
VLV087	850	None Identified
CALSTOCK SALES	850	None Identified
STN 88 - CALSTOCK COMPRESSOR STATION	850	Calstock Power Plant, adjacent
VLV089	850	None Identified
HEARST SALES METER STATION	850	None Identified
VLV090	850	Community: Mattice, ON Missinabi River Provincial Park
MATTICE SALES METER STATION	850	Community: Mattice, ON Missinabi River Provincial Park Mattice St-francois xavier school, 200 north of ROW. Sport Center adjacent to ROW
STN 92 - MATTICE	850	None Identified
LOWTHER SALES TAP	850	None Identified
OPASATIKA SALES TAP	850	None Identified
CARGILL SALES TAP	850	None Identified
VLV093	850	None Identified
HARTY SALES TAP	850	None Identified
VAL RITA SALES TAP	850	None Identified
VLV094	850	None Identified
KAPUSKASING POWER SALES	850	Kapuskasing Power Plant, adjacent
STN 95 - KAPUSKASING	850	Kapuskasing Power Plant, adjacent
MOONBEAM SALES METER STATION	850	Community: Moonbeam, ON St-Jules Catholic School, 750m North or SMS
VLV097	850	Community: Fauquier, ON
FAUQUIER SALES TAP	850	Fauquier/Strickland Health Center. 500m North of ROW
STN 99 - SMOOTH ROCK FALLS	850	None Identified
SMOOTH ROCK FALLS SALES METER STATION	850	None Identified
VLV100	850	None Identified
COCHRANE SALES TAP	850	None Identified
VLV101	850	None Identified
STN 102 - POTTER	850	None Identified
IROQUOIS FALLS SALES METER STATION	850	None Identified
RCS103-RCS	850	None Identified
TIMMINS SALES METER STATION	850	None Identified
VAL GAGNE SALES TAP	850	None Identified
VLV104	850	None Identified

MATHESON SALES METER STATION	850	None Identified
RAMORE SALES METER STATION	850	None Identified
PLAYFAIR SALES TAP	850	None Identified
STN 105 - RAMORE	850	None Identified



<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Cochrane Ambulance	Emergency Medical Services	N/A	705-272-1318
Cochrane Fire Department	Fire Department	911	705 -272-6758
Lady Minto Cochrane Hospital <i>MICS Group of Health Services 241 Eighth St. Cochrane, ON P0L 1C0</i>	Hospital	N/A	705-272-7200
Cochrane Police (OPP)	Law Enforcement	911	705-272-4391
Constance Lake First Nation Calstock Fire Department	Fire Department	N/A	705-463-4511
Hearst Fire Department	Fire Department	N/A	705-372-2822
Hearst Hospital <i>Notre Dame Hospital 1405 Edward St, Hearst, ON P0L 1N0</i>	Hospital	N/A	705-362-4291
Iroquois Falls Fire Department	Fire Department	N/A	705-258-3690
Iroquois Falls Hospital <i>Anson General Hospital 58 Anson Drive Iroquois Falls, ON P0K 1E0</i>	Hospital	N/A	705-258-3911
Kapuskasing Fire Department	Fire Department	N/A	705-335-4225
Kapuskasing Hospital <i>Sensenbrenner Hospital 101 Progress Crescent Kapuskasing, ON P5N 3H5</i>	Hospital	N/A	705-337-6111

Kapuskasing Police – James Bay OPP	Law Enforcement	N/A	888-310-1122
Matheson Fire Department	Fire Department	N/A	705-273-2106
Matheson Hospital <i>Bingham Memorial Hospital</i> 507 8 <sup>th</sup> Ave Matheson, ON P0K 1N0	Hospital	N/A	705-273-2424
Mattice-Vale Cote Fire Department	Fire Department	N/A	705-364-6511
Opasatika Fire Department	Fire Department	N/A	705-369-2221
Ramore Fire Department	Fire Department	N/A	705-236-4056
Smooth Rock Falls Ambulance	Emergency Medical Services	N/A	705-338-4911
Smooth Rock Falls Fire Department	Fire Department	N/A	705-338-2717
Smooth Rock Falls Hospital	Hospital	N/A	705-338-2781
Val Rita/Harty Volunteer Fire Department	Fire Department	N/A	705-335-6146
	Choose an item.		

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Atlantic Power	Customer	888-393-3130 617-977-8588	705-337-4055
Atlantic Power – Calstock Power Plant	Customer	705-372-8196	705-463-4076
Bell Canada	Utility Provider	888-788-2355	N/A
Calstock Atlantic Power	Neighboring Industrial Operator	705-463-4076	N/A
Canadian National Railway	Neighboring Industrial Operator	800-465-9239	N/A
Canadian Pacific Railway	Neighboring Industrial Operator	800-716-9132	N/A
Hydro One Transmission Lines	Neighboring Industrial Operator	800-434-1235	N/A
Independent Electricity System Operator	Neighboring Industrial Operator	N/A	888-488-2013 905-855-6410
Ontario Northland Railway	Neighboring Industrial Operator	800-558-4129 ext. 141	800-363-7512
Enbridge	Customer	866-763-5427	N/A
	Choose an item.		

### Other Stakeholders

*Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.*

Organization Name	Organization Type	24 Hour Telephone	Non-Emergency Telephone
Cochrane Municipal Contact	Public Official	N/A	705-272-4361
Fauquier-Strickland Municipal Contact	Public Official	N/A	705-339-2521
Hearst Municipal Contact	Public Official	N/A	705 362-4341
Iroquois Falls Municipal Contact	Public Official	N/A	705-232-5700
Kapuskasing Municipal Contact	Public Official	N/A	705-335-2341
Black River- Matheson Municipal Contact	Public Official	N/A	705-273-2313
Mattice-Val Cote Municipal Contact	Public Official	N/A	705 -364-6511
Moonbeam Municipal Contact	Public Official	N/A	705-367-2244
Opasatika Municipal Contact	Public Official	N/A	705-369-4531
Smooth Rock Falls Municipal Contact	Public Official	N/A	705-338-2717
Val Rita Municipal Contact	Public Official	N/A	705-335-6146
	Choose an item.		

*Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).*

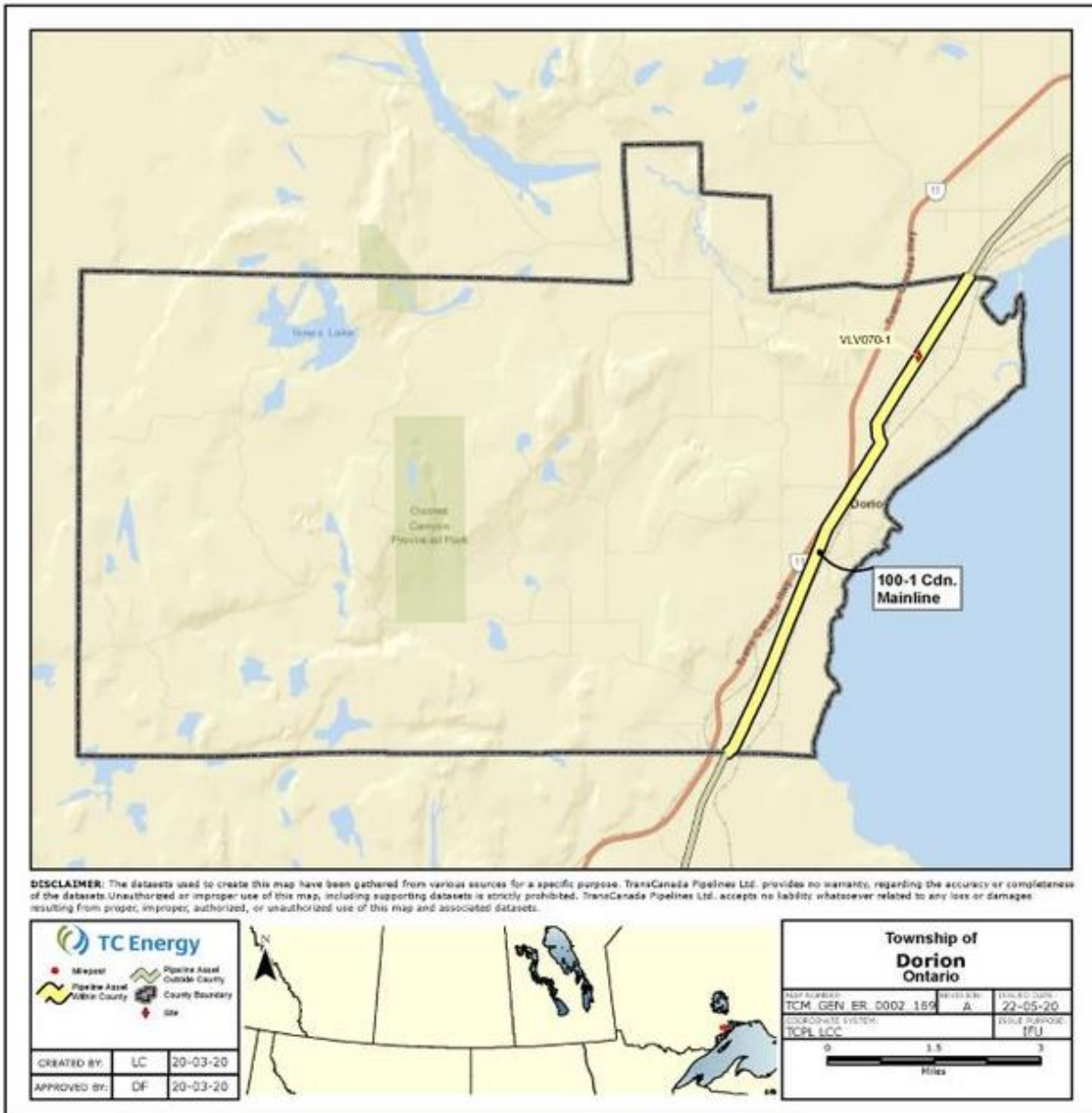
Facility Evacuation		
Site Name (System)	Primary Muster Point	Secondary Muster Point
STN 86 - HEARST	B Lunch Room	Intersection of Highway 11
VLV087	N/A	N/A
CALSTOCK SALES	N/A	N/A
STN 88 - CALSTOCK COMPRESSOR STATION	B Lunch Room	First driveway from the Highway that turns into Atlantic Power Facility (where chip truck turn in)
VLV089	N/A	N/A
HEARST SALES METER STATION	N/A	N/A
VLV090	N/A	N/A
MATTICE SALES METER STATION	N/A	N/A
STN 92 - MATTICE	Main Gate	Across Highway 11
LOWTHER SALES TAP	N/A	N/A
OPASATIKA SALES TAP	N/A	N/A
CARGILL SALES TAP	N/A	N/A
VLV093	N/A	N/A
HARTY SALES TAP	N/A	N/A
VAL RITA SALES TAP	N/A	N/A
VLV094	N/A	N/A
KAPUSKASING POWER SALES	N/A	N/A
STN 95 - KAPUSKASING	Atlantic Power Parking Lot	Corner Woods and Groulx Road
MOONBEAM SALES METER STATION	N/A	N/A
VLV097	N/A	N/A
FAUQUIER SALES TAP	N/A	N/A
STN 99 - SMOOTH ROCK FALLS	Main Gate	Junction Road
SMOOTH ROCK FALLS SALES METER STATION	N/A	N/A
VLV100	N/A	N/A
COCHRANE SALES TAP	N/A	N/A
VLV101	N/A	N/A
STN 102 - POTTER	Main Gate	Potter Road
IROQUOIS FALLS SALES METER STATION	N/A	N/A
RCS103-RCS	N/A	N/A
TIMMINS SALES METER STATION	N/A	N/A

VAL GAGNE SALES TAP	N/A	N/A
VLV104	N/A	N/A
MATHESON SALES METER STATION	N/A	N/A
RAMORE SALES METER STATION	N/A	N/A
PLAYFAIR SALES TAP	N/A	N/A
STN 105 - RAMORE	Main Gate	Blue Jay Road

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	12/7/2023	Annual review done. Minor updates on potential receptors, contacts, links. Christian Douville.

<b>Jurisdiction</b>	<b>Dorion, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**



Plan Distribution				
FileNet ItemID			1018906862	
<p><i>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</i></p>				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System	Product	Pipe Diameter	MAOP	
MLV 69A to 70 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MVL 70 to 71 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
VLV070-1	012650	[REDACTED]	[REDACTED]	Thunder Bay, ON
Hurkett Sales Tap	002936	[REDACTED]	[REDACTED]	Thunder Bay, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail) Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 69A to 70 Line 100-1 [REDACTED]	400 (1400)	None Identified
MVL 70 to 71 Line 100-1 [REDACTED]	400 (1400)	None Identified
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
VLV070-1	550 (1900)	None Identified
Hurkett Sales Tap	550 (1900)	None Identified

### Contact Information

*Information listed in this section will be publicly available.*

#### Internal – TC Emergency Line

Asset/Pipeline System	Emergency Line	Telephone Number
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222

*Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.*

#### External

##### Emergency Services

Agency Name	Agency Type	24 Hour Telephone	Non-Emergency Telephone
Dorion Fire Hall (Chief Benjamin Atkinson)	Fire Department	911	807-857-2517
MNR Fire (Kyle Hayward: Fire Information Officer)	Ministry Fire	1-888-284-3473 or 310-3473	249-733-1327
Nipigon District Memorial Hospital	Hospital	N/A	807-887-3026
Ontario Provincial Police - Nipigon	Law Enforcement	N/A	807-887-2637
Superior North EMS – Nipigon	Emergency Medical Services	911	807-887-3581
	Choose an item.		

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Bell Canada	Utility Provider	866-302-5922	
Canadian National Railway	Neighboring Industrial Operator	800-465-9239	N/A
Canadian Pacific Railway	Neighboring Industrial Operator	800-716-9132	N/A
Hydro One Transmission Lines	Other	800-434-1235	888-664-9376
TBay Tel	Utility Provider	866-702-4114	807-623-4114
Enbridge Gas	Utility Provider	866-763-5427	780-420-5210
	Choose an item.		
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Mayor – Reeve (Robert Beatty)	Public Official	N/A	807-857-2289
Dorion Township	Public Official	911	807-887-2637
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
VLV070-1	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	7/27/2023	Annual review completed by Chandler Gresch.

<b>Jurisdiction</b>	<b>Dryden, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**

**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

<b>TC Energy</b>			<b>Municipality of Dryden Ontario</b>					
Milepost Pipeline Asset Within County Pipeline Asset Outside County County Boundary Site			<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>MAP NUMBER: <b>TCM_GEN_ER_0003_346</b></td> <td>REVISION: <b>A</b></td> <td>ISSUED DATE: <b>18-01-21</b></td> </tr> <tr> <td colspan="2">COORDINATE SYSTEM: <b>TCPL Lambert Conformal Conic</b></td> <td>ISSUE PURPOSE: <b>IFU</b></td> </tr> </table>	MAP NUMBER: <b>TCM_GEN_ER_0003_346</b>	REVISION: <b>A</b>	ISSUED DATE: <b>18-01-21</b>	COORDINATE SYSTEM: <b>TCPL Lambert Conformal Conic</b>	
MAP NUMBER: <b>TCM_GEN_ER_0003_346</b>	REVISION: <b>A</b>	ISSUED DATE: <b>18-01-21</b>						
COORDINATE SYSTEM: <b>TCPL Lambert Conformal Conic</b>		ISSUE PURPOSE: <b>IFU</b>						
CREATED BY: <b>LC</b>	<b>18-01-21</b>							
APPROVED BY: <b>DF</b>	<b>18-01-21</b>							

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution				
FileNet ItemID			3860335	
The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System	Product	Pipe Diameter	MAOP	
MLV 54 to 55 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 54 to 55 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 54 to 55 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 55 to 56 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 55 to 56 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 55 to 56 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 55 to 56 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
BarClay Sales Tap	002790	[REDACTED]	[REDACTED]	Dryden, ON
Dryden Sales Meter Station	002370	[REDACTED]	[REDACTED]	Dryden, ON
Station 55 - Dryden	000055	[REDACTED]	[REDACTED]	Dryden, ON

<b>Hazard Identification</b>		
<b>Asset/System Name</b>	<b>Hazard</b> <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	<b>Response Procedure Reference</b>
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
Response to Medical Emergencies		
<b>Emergency Consequence Assessment for Pipeline Rupture</b>		
<b>Underground Assets</b>		
<b>Asset/System Name</b>	<b>Emergency Planning Zone, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
MLV 54 to 55 Line 100-1 [REDACTED]	400 (1400)	Community: Dryden
MLV 54 to 55 Line 100-2 [REDACTED]	550 (1900)	Community: Dryden
MLV 54 to 55 Line 100-3 [REDACTED]	650 (2200)	Community: Dryden
MLV 55 to 56 Line 100-1 [REDACTED]	400 (1400)	None Identified
MLV 55 to 56 Line 100-2 [REDACTED]	550 (1900)	None Identified
MLV 55 to 56 Line 100-3 [REDACTED]	650 (2200)	None Identified
MLV 55 to 56 Line 100-4 [REDACTED]	650 (2200)	None Identified
<b>Above Ground Facilities</b>		
<b>Site Name (System)</b>	<b>Protective Action Distance, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
BarClay Sales Tap	550 (1900)	None Identified
Dryden Sales Meter Station	550 (1900)	Community: Dryden
Station 55 - Dryden	850 (2800)	None Identified



<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Dryden Fire Service – Chief Chris Woods	Fire Department	911	807-223-1178
MNR Fire (Kyle Hayward: Fire Information Officer)	Ministry Fire	1-888-284-3473 or 310-3473	249-733-1327
Dryden Regional Health Centre	Hospital	N/A	807-223-8200
Northwest EMS - Dryden	Emergency Medical Services	911	807-223-2100
Ontario Provincial Police - Dryden	Law Enforcement	911	807 937-5577
	Choose an item.		

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Bell Canada	Utility Provider	866-302-5922	<b>N/A</b>
Canadian Pacific Railway	Neighboring Industrial Operator	800-716-9132	N/A
Hydro One Transmission Lines	Other	800-434-1235	888-664-9376
TBay Tel	Utility Provider	866-702-4114	807-623-4114
Enbridge Gas	Utility Provider	866-763-5427	780-420-5210
	Choose an item.		
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			

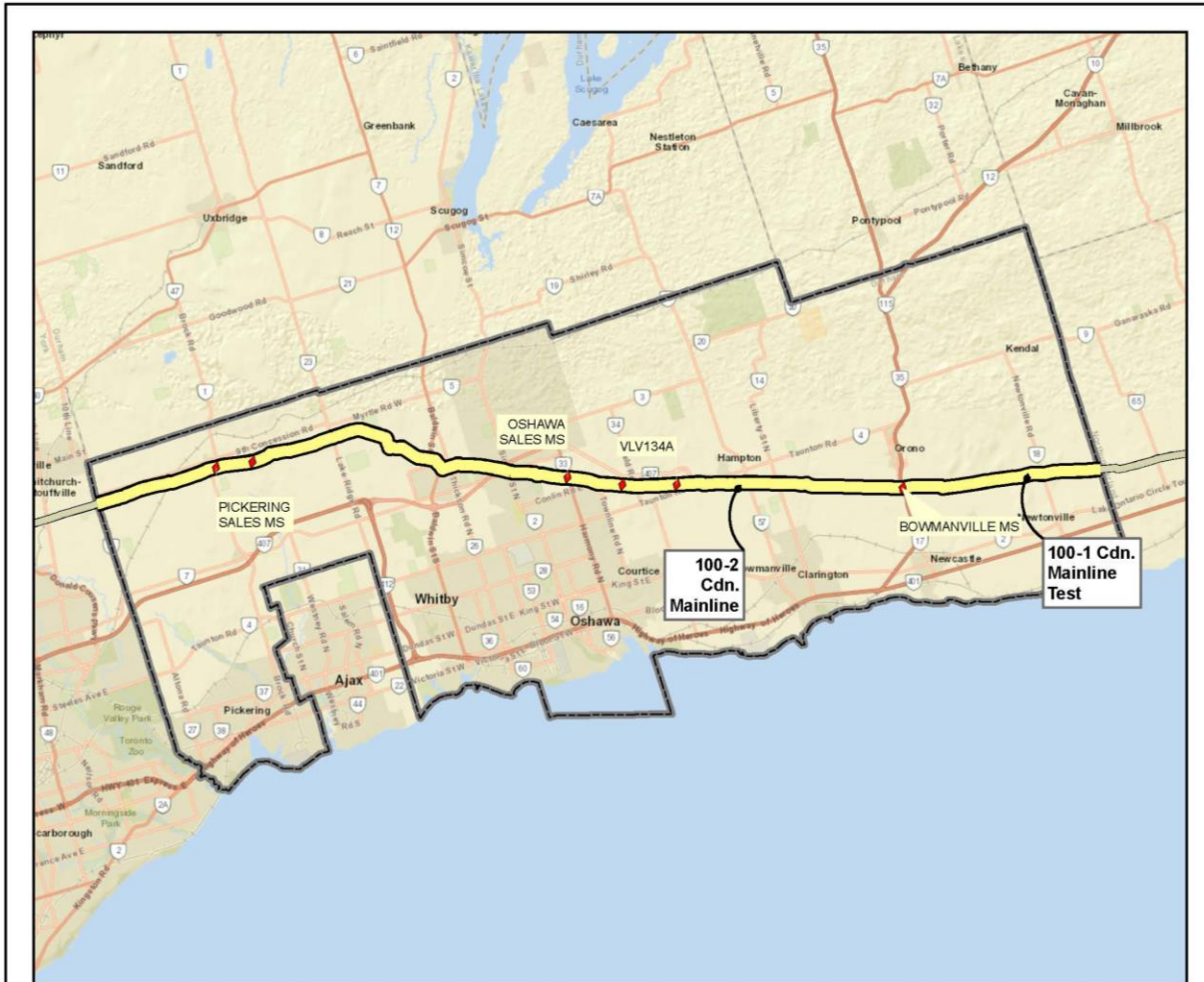
Organization Name	Organization Type	24 Hour Telephone	Non-Emergency Telephone
Mayor – Jack Harrison	Public Official	N/A	807-221-7043
Dryden Municipal Office	Other	N/A	807-223-2225
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
BarClay Sales Tap	N/A	N/A
Dryden Sales Meter Station	N/A	N/A
Station 55 - Dryden	Office	Turnoff from Highway (South Side)

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
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<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	7/27/2023	Annual review completed by Chandler Gresch.

Jurisdiction	Durham, ON (CAN)
TC Energy Assets Within Jurisdiction	TransCanada Pipelines Ltd. (TCPL)

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

			<b>District of Durham Ontario</b>																				
<ul style="list-style-type: none"> <li><span style="color: red;">●</span> Milepost</li> <li><span style="color: yellow;">—</span> Pipeline Asset Outside County</li> <li><span style="color: yellow;">—</span> Pipeline Asset Within County</li> <li><span style="border: 1px solid black; display: inline-block; width: 10px; height: 10px;"></span> County Boundary</li> <li><span style="color: red;">♦</span> Site</li> </ul>	<table border="1"> <tr> <td>CREATED BY:</td> <td>LC</td> <td>20-03-20</td> </tr> <tr> <td>CHECKED BY:</td> <td>LN</td> <td>20-03-20</td> </tr> <tr> <td>APPROVED BY:</td> <td>DF</td> <td>20-03-20</td> </tr> </table>		CREATED BY:	LC	20-03-20	CHECKED BY:	LN	20-03-20	APPROVED BY:	DF	20-03-20	<table border="1"> <tr> <td>MAP NUMBER:</td> <td>TCM_GEN_ER_0002_036</td> <td>REVISION:</td> <td>A</td> <td>ISSUED DATE:</td> <td>22-05-20</td> </tr> <tr> <td>COORDINATE SYSTEM:</td> <td>TCPL LCC</td> <td>ISSUE PURPOSE:</td> <td colspan="3">IFU</td> </tr> </table>	MAP NUMBER:	TCM_GEN_ER_0002_036	REVISION:	A	ISSUED DATE:	22-05-20	COORDINATE SYSTEM:	TCPL LCC	ISSUE PURPOSE:	IFU	
CREATED BY:	LC	20-03-20																					
CHECKED BY:	LN	20-03-20																					
APPROVED BY:	DF	20-03-20																					
MAP NUMBER:	TCM_GEN_ER_0002_036	REVISION:	A	ISSUED DATE:	22-05-20																		
COORDINATE SYSTEM:	TCPL LCC	ISSUE PURPOSE:	IFU																				

Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.

## Plan Distribution

FileNet ItemID

1018288523

The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.

## TC Energy Assets Within Jurisdiction, Detailed List

## Underground Assets

Pipeline System	Product	Pipe Diameter	MAOP
MLV 132 to 133 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 132 to 133 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 133 to 134 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 133 to 134 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 134 to 134A Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 134 to 135 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 134A to 135 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

## Above Ground Facilities

Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
PICKERING SALES METER STATION	002532	[REDACTED]	[REDACTED]	Stouffville, ON
VLV133	011435	[REDACTED]	[REDACTED]	Brooklin, ON
OSHAWA SALES METER STATION	002459	[REDACTED]	[REDACTED]	Oshawa, ON
STN 134 - BOWMANVILLE	000134	[REDACTED]	[REDACTED]	Oshawa, ON
VLV134A	011435	[REDACTED]	[REDACTED]	Courtice, ON
BOWMANVILLE METER STATION	002461	[REDACTED]	[REDACTED]	Orono, ON

Hazard Identification		
Asset/System Name	Hazard Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 132 to 133 Line 100-1	250	None Identified
MLV 132 to 133 Line 100-2	300	None Identified
MLV 133 to 134 Line 100-1	250	Community: Brooklin, ON Community: Taunton, ON
MLV 133 to 134 Line 100-2	300	Community: Brooklin, ON Community: Taunton, ON
MLV 134 to 134A Line 100-2	300	None Identified
MLV 134 to 135 Line 100-1	250	None Identified
MLV 134A to 135 Line 100-2	300	None Identified
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
PICKERING SALES METER STATION	450	None Identified
VLV133	450	None Identified
OSHAWA SALES METER STATION	450	None Identified
STN 134 - BOWMANVILLE	450	None Identified
VLV134A	450	None Identified
BOWMANVILLE METER STATION	450	None Identified
PICKERING SALES METER STATION	450	None Identified

Contact Information			
Information listed in this section will be publicly available.			
Internal – TC Emergency Line			
Asset/Pipeline System	Emergency Line	Telephone Number	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.			
External			
Emergency Services			
Agency Name	Agency Type	24 Hour Telephone	Non-Emergency Telephone
Ajax-Pickering Hospital Lakeridge Health Ajax 580 Harwood Avenue South Ajax, ON L1S 2J4	Hospital	N/A	905-683-2320
Oshawa Hospital Lakeridge Health Oshawa 1 Hospital Ct Oshawa, ON L1G 2B9	Hospital	N/A	905-576-8711
Region of Durham Paramedic Services	Emergency Medical Services	N/A	905-665-6313
Durham Emergency Management Office	Emergency Management	N/A	905-668-7711
Clarington Emergency and Fire Services	Fire Department	905-433-1234 (Oshawa Fire Station 1: 99 Adelaide Ave W, Oshawa)	905-623-5126
Ajax Fire and Emergency Services	Fire Department	905-683-2684	905-683-3050
Oshawa Fire Administration	Fire Department	N/A	905-436-3311 ext. 3334
Pickering Fire Administration	Fire Department	N/A	905-250-0420 and 905-683-3050
Durham Regional Police – Central East Division	Law Enforcement	N/A	1.888.579.1520



Mutual Aid and Industry Partners			
Company Name	Company Type	24 Hour Telephone	Non-Emergency Telephone
Enbridge	Neighboring Industrial Operator	N/A	866-763-5427
Trans-Northern	Neighboring Industrial Operator	800-361-0608	800-361-0608
Enbridge/ formerly union gas	Customer	N/A	877-969-0999
Ministry of Environment	Other	Prov. ON: 416-325-3000 Fed. CAN: 514-283-2333	N/A
Other Stakeholders			
Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.			
Organization Name	Organization Type	24 Hour Telephone	Non-Emergency Telephone
Bowmanville Municipal Contact (Clarington)	Public Official	N/A	905-623-3379
Oshawa Municipal Contact	Public Official	N/A	905-436-3311
Pickering Municipal Contact	Public Official	N/A	905-420-4600
	Choose an item.		
Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).			

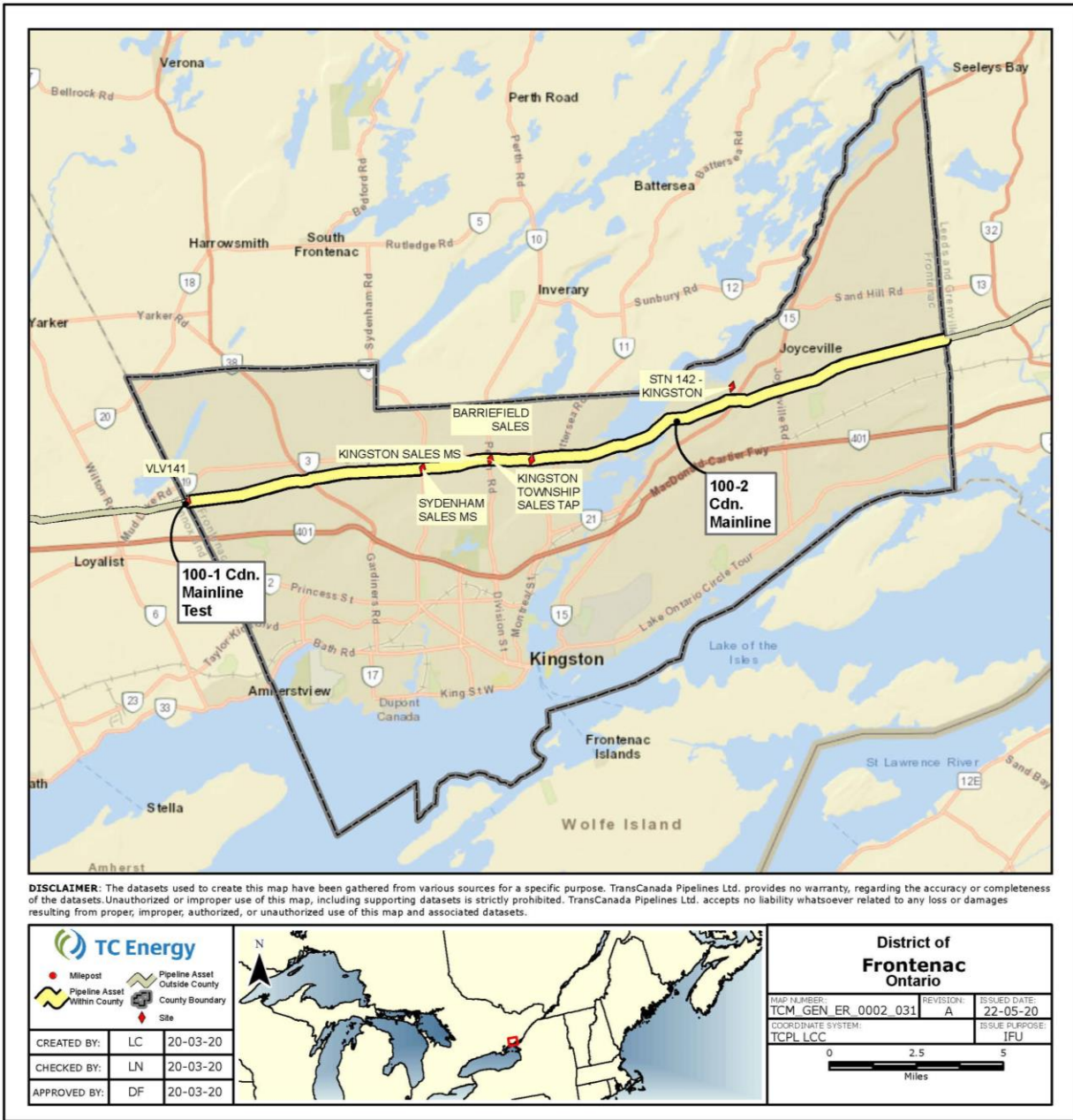
## Facility Evacuation

Site Name (System)	Primary Muster Point	Secondary Muster Point
PICKERING SALES METER STATION VLV133	N/A	N/A
OSHAWA SALES METER STATION STN 134 - BOWMANVILLE VLV134A	N/A	N/A
BOWMANVILLE METER STATION	N/A	N/A

Attachments		
All documents listed in this section shall be printed and stored with paper copies of this Plan.		
Checklists		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
Forms		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
Chemical and Waste Inventories		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
Isolation Plans		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
Maps and Drawings		
CGO Schematics can be accessed through 1TC: <a href="#">Corridor schematics (sharepoint.com)</a>		
References		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) (Printing not required) <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
Date of Last Review	11/22/2023	Annual review completed; Stn 134 address added, Ministry of Enviro added, updated corridor schematics link. Correction made to remove “Union Gas” as a customer contact and identify “Enbridge/ formerly Union Gas”.

<b>Jurisdiction</b>	<b>Frontenac, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution				
FileNet ItemID		1018288524		
<p>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</p>				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System	Product	Pipe Diameter	MAOP	
MLV 140 to 141 Line 100-1	Natural Gas			
MLV 140 to 141 Line 100-2	Natural Gas			
MLV 141 to 142 Line 100-1	Natural Gas			
MLV 141 to 142 Line 100-2	Natural Gas			
MLV 142 to 143 Line 100-1	Natural Gas			
MLV 142 to 143 Line 100-2	Natural Gas			
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
VLV141	011436			Kingston, ON
Westbrook Sales Meter Station	002416			Kingston, ON
SYDENHAM SALES METER STATION	002520			Kingston, ON
KINGSTON TOWNSHIP SALES TAP	002417			Kingston, ON
KINGSTON SALES METER STATION	002494			Kingston, ON
BARRIEFIELD SALES	002418			Kingston, ON
STN 142 - KINGSTON	000142			Kingston, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail) Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 140 to 141 Line 100-1	250	None Identified
MLV 140 to 141 Line 100-2	300	None Identified
MLV 141 to 142 Line 100-1	250	None Identified
MLV 141 to 142 Line 100-2	300	None Identified
MLV 142 to 143 Line 100-1	250	None Identified
MLV 142 to 143 Line 100-2	300	None Identified
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
VLV141	450	None Identified
Westbrook MS	450	SMA Solar park, Enbridge. Adjacent
SYDENHAM SALES METER STATION	450	None Identified
KINGSTON TOWNSHIP SALES TAP	450	None Identified
KINGSTON SALES METER STATION	450	None Identified
BARRIEFIELD SALES	450	None Identified
STN 142 - KINGSTON	450	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
Asset/Pipeline System	Emergency Line	Telephone Number	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
Agency Name	Agency Type	24 Hour Telephone	Non-Emergency Telephone
Kingston Ambulance	Emergency Medical Services	911	613-542-0221
Kingston Emergency Measures	Emergency Management	N/A	613-548-4001, Ext 5220
Kingston Fire Department	Fire Department	911	613-548-4001, Ext 5123
Kingston General Hospital 76 Stuart St Kingston, ON K7L 2V7	Hospital	N/A	613-548-3232
Kingston Police	Law Enforcement	911	613-549-4660
	Choose an item.		
<b>Mutual Aid and Industry Partners</b>			
Company Name	Company Type	24 Hour Telephone	Non-Emergency Telephone
Enbridge	Neighboring Industrial Operator	866-763-5427	N/A
Kingston Utilities	Utility Provider	N/A	613-546-1181
Trans-Northern	Neighboring Industrial Operator	800-361-0608	N/A
SMA Solar Parl	Neighboring Industrial Operator	N/A	877-697-6283
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
Organization Name	Organization Type	24 Hour Telephone	Non-Emergency Telephone
Kingston Municipal Contact	Public Official	N/A	613-546-4291
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

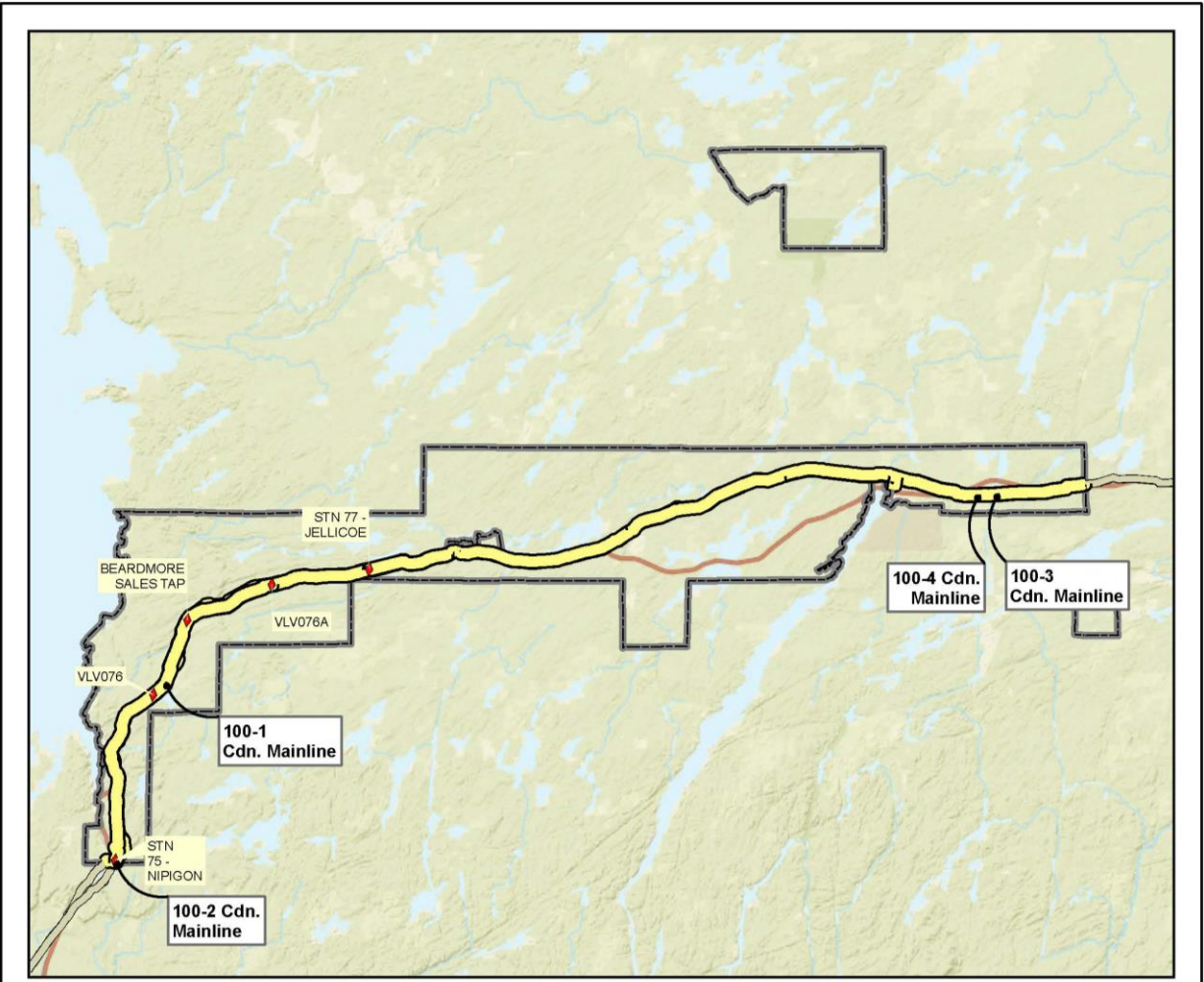
<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
VLV141	N/A	N/A
Westbrook MS	N/A	N/A
SYDENHAM SALES METER STATION	N/A	N/A
KINGSTON TOWNSHIP SALES TAP	N/A	N/A
KINGSTON SALES METER STATION	N/A	N/A
BARRIEFIELD SALES	N/A	N/A
STN 142 - KINGSTON	N/A	N/A



<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
Date of Last Review	12/5/2023	Annual review complete. Added Westbrook MS. Minor updates on potential receptors and contacts. Christian Douville

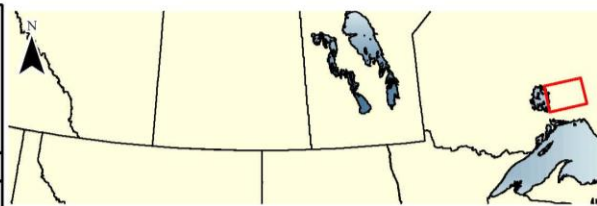
<b>Jurisdiction</b>	<b>Greenstone, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

CREATED BY:	LC	20-03-20
APPROVED BY:	DF	20-03-20



<b>Municipality of Greenstone Ontario</b>		
MAP NUMBER: TCM_GEN_ER_0002_177	REVISION: A	ISSUED DATE: 22-05-20
COORDINATE SYSTEM: TCPL LCC		ISSUE PURPOSE: IFU

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution	
<b>FileNet ItemID</b>	008941289
<i>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</i>	

**TC Energy Assets Within Jurisdiction, Detailed List**

**Underground Assets**

Pipeline System	Product	Pipe Diameter	MAOP
MLV 75 to 76 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 75 to 76 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 75 to 76 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 76 to 76A Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 76 to 76A Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 76 to 76A Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 76A to 77 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 76A to 77 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 76A to 77 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 77 to 78 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 77 to 78 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 77 to 78 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 77 to 78 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 78 to 79 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 78 to 79 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 78 to 79 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 79 to 80 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 79 to 80 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 79 to 80 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 80 to 81 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 80 to 82 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 80 to 82 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 80 to 82 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 81 to 82 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
Longlac Feeder Line [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 82 to 83 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 82 to 83 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 82 to 83 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 82 to 83 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 83 to 84 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 83 to 84 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 83 to 84 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 83 to 84 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 84 to 84+17.163 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

MLV 84 to 84A Line 100-2	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 84 to 85 Line 100-1	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 84 to 85 Line 100-3	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 84A to 85 Line 100-2	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 85 to 86 Line 100-1	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 85 to 86 Line 100-2	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 85 to 86 Line 100-3	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
STN 75 - Nipigon	000075			Geraldton, ON
Nipigon Power Sales Meter Station	002528			Geraldton, ON
VLV076	012650			Geraldton, ON
Beardmore Sales Tap	002549			Geraldton, ON
VLV076A	012650			Geraldton, ON
STN 77 - JELICOE	000077			Geraldton, ON
RCS078-RCS	012649			Geraldton, ON
VLV079	012649			Geraldton, ON
GERALDTON SALES METER STATION	002376			Geraldton, ON
STN 80 - GERALDTON	000080			Geraldton, ON
VLV080+13.8	012649			Longlac, ON
VLV081	012649			Longlac, ON
LONG LAC SALES METER STATION	000056			Longlac, ON
VLV082	012649			Longlac, ON
VLV083	012649			Longlac, ON
STN 84 - KLOTZ LAKE	000084			Longlac, ON
VLV084A	012649			Longlac, ON
VLV085	012649			Longlac, ON

Hazard Identification		
Asset/System Name	Hazard Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail) Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
Longlac Feeder Line [REDACTED]	200	Community: Longlac, ON
MLV 75 to 76 Line 100-1 [REDACTED]	450	Tribal or Indian Lands: Sand Point
MLV 75 to 76 Line 100-2 [REDACTED]	550	Tribal or Indian Lands: Sand Point
MLV 75 to 76 Line 100-3 [REDACTED]	650	Tribal or Indian Lands: Sand Point
MLV 76 to 77 Line 100-1 [REDACTED]	450	None Identified
MLV 76 to 77 Line 100-2 [REDACTED]	550	None Identified
MLV 76 to 77 Line 100-3 [REDACTED]	650	None Identified
MLV 77 to 78 Line 100-1 [REDACTED]	450	Tribal or Indian Lands: Lake Nipigon Reserve
MLV 77 to 78 Line 100-2 [REDACTED]	550	Tribal or Indian Lands: Lake Nipigon Reserve
MLV 77 to 78 Line 100-3 [REDACTED]	650	Tribal or Indian Lands: Lake Nipigon Reserve
MLV 77 to 78 Line 100-4 [REDACTED]	650	Tribal or Indian Lands: Lake Nipigon Reserve
MLV 78 to 79 Line 100-1 [REDACTED]	450	Tribal or Indian Lands: Lake Nipigon Reserve
MLV 78 to 79 Line 100-2 [REDACTED]	550	Tribal or Indian Lands: Lake Nipigon Reserve
MLV 78 to 79 Line 100-3 [REDACTED]	650	Tribal or Indian Lands: Lake Nipigon Reserve
MLV 79 to 80 Line 100-1 [REDACTED]	450	None Identified
MLV 79 to 80 Line 100-2 [REDACTED]	550	None Identified
MLV 79 to 80 Line 100-3 [REDACTED]	650	None Identified
MLV 80 to 81 Line 100-2 [REDACTED]	550	None Identified
MLV 80 to 82 Line 100-1 [REDACTED]	450	None Identified
MLV 80 to 82 Line 100-3 [REDACTED]	650	None Identified
MLV 80 to 82 Line 100-4 [REDACTED]	650	None Identified
MLV 81 to 82 Line 100-2 [REDACTED]	450/550	None Identified
MLV 82 to 83 Line 100-1 [REDACTED]	450	None Identified

MLV 82 to 83 Line 100-2		550	None Identified
MLV 82 to 83 Line 100-3		650	None Identified
MLV 82 to 83 Line 100-4		650	None Identified
MLV 83 to 84 Line 100-1		450	None Identified
MLV 83 to 84 Line 100-2		550	None Identified
MLV 83 to 84 Line 100-3		650	None Identified
MLV 83 to 84 Line 100-4		650	None Identified
MLV 84 to 84+17.163 Line 100-4		650	None Identified
MLV 84 to 84A Line 100-2		550	None Identified
MLV 84 to 85 Line 100-1		450	None Identified
MLV 84 to 85 Line 100-3		650	None Identified
MLV 84A to 85 Line 100-2		550	None Identified
MLV 85 to 86 Line 100-1		450	None Identified
MLV 85 to 86 Line 100-2		550	None Identified
MLV 85 to 86 Line 100-3		650	None Identified
<b>Above Ground Facilities</b>			
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)	
STN 75 – Nipigon	850	None Identified	
Nipigon Power Sales Meter Station	850	None Identified	
VLV076	850	None Identified	
Beardmore Sales Tap	850	None Identified	
VLV076A	850	None Identified	
STN 77 - JELICOE	850	None Identified	
RCS078-RCS	850	Tribal or Indian Lands: Lake Nipigon Reserve	
VLV079	850	None Identified	
GERALDTON SALES METER STATION	850	None Identified	
STN 80 - GERALDTON	850	None Identified	
VLV080+13.8	850	None Identified	
VLV081	850	None Identified	
LONG LAC SALES METER STATION	850	Community: Longlac, ON	
VLV082	850	None Identified	
VLV083	850	None Identified	
STN 84 - KLOTZ LAKE	850	None Identified	
VLV084A	850	None Identified	
VLV085	850	None Identified	

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Greenstone Fire Department	Fire Department	911	807-854-1100 ext 2007
Geraldton Ambulance	Emergency Medical Services	911	807-854-2204
GERALDTON HOSPITAL 500 Hogarth Ave Geraldton, ON P0T 1M0	Hospital	N/A	807-854-1862
Longlac Fire Department	Fire Department	911	807 876-4642
Nipigon Fire Department	Fire Department	911	807-887-2329
Nipigon Hospital 125 Hogan Road Nipigon, ON	Hospital	N/A	807-887-3026



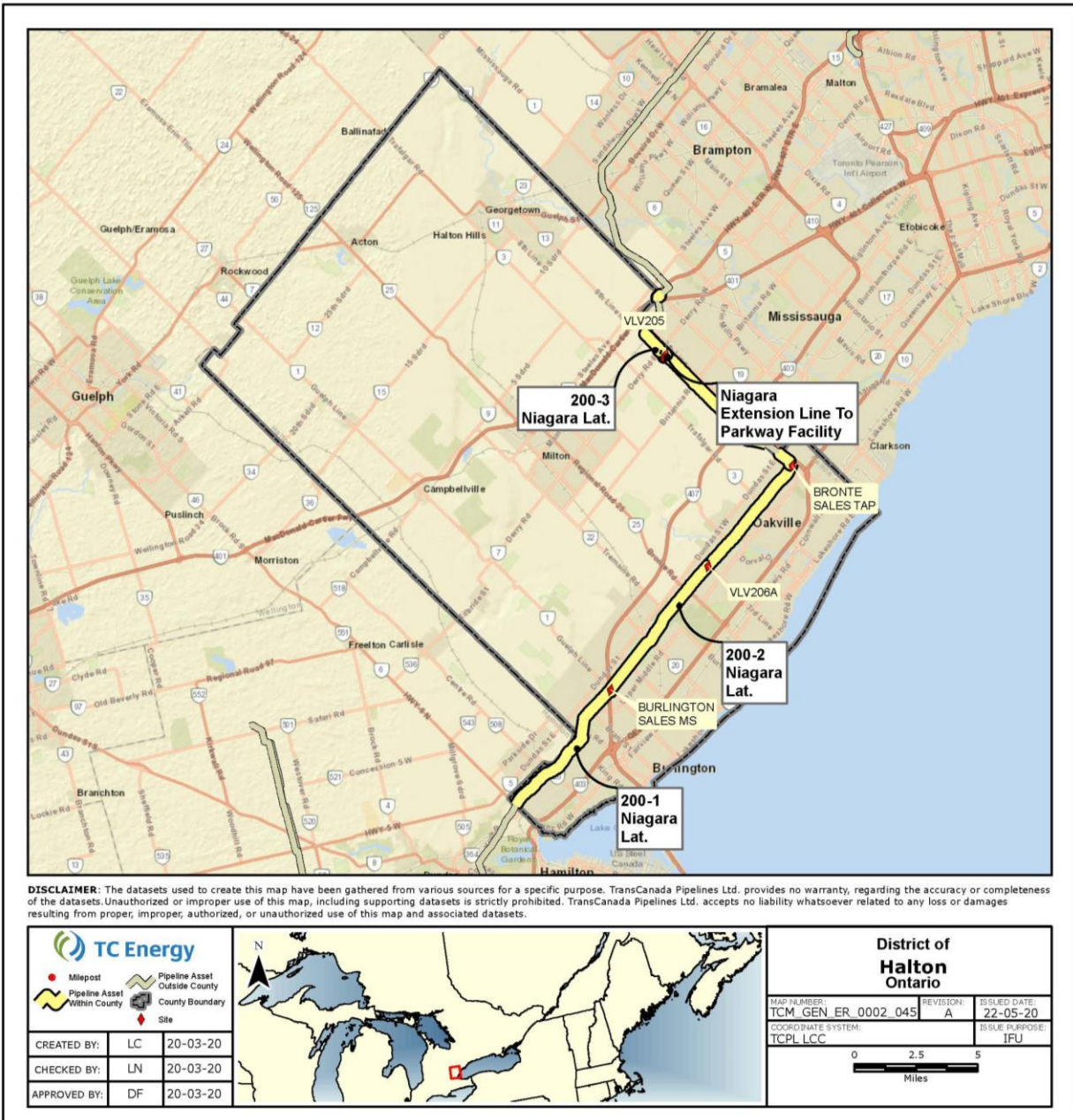
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Bell Canada	Utility Provider	888-788-2355	N/A
Canadian National Railway	Neighboring Industrial Operator	800-465-9239	N/A
Canadian Pacific Railway	Neighboring Industrial Operator	800-716-9132	N/A
Hydro One Transmission Lines	Neighboring Industrial Operator	888-664-9376	807-623-4114
TBay Tel	Utility Provider	N/A	807-623-4400
Enbridge	Customer	866-763-5427	N/A
	Choose an item.		
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Greenstone Municipal Contact	Public Official	N/A	807-854-1100
Long Lake 58 First Nation Tribal Contact	Indigenous Group	N/A	807-876-2292
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
STN 75 - Nipigon	Lunchroom	Main Gate
VLV076	N/A	N/A
Beardmore Sales Tap	N/A	N/A
VLV076A	N/A	N/A
STN 77 - JELICOE	Lunchroom	Main Gate
RCS078-RCS	N/A	N/A
VLV079	N/A	N/A
GERALDTON SALES METER STATION	N/A	N/A
STN 80 - GERALDTON	Lunchroom	Main Gate
VLV080+13.8	N/A	N/A
VLV081	N/A	N/A
LONG LAC SALES METER STATION	N/A	N/A
VLV082	N/A	N/A
VLV083	N/A	N/A
STN 84 - KLOTZ LAKE	Lunchroom	Main Gate
VLV084A	N/A	N/A
VLV085	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
Date of Last Review	12/11/2023	Annual review done. Minor changes to detailed asset list, links and contacts. Christian Douville.

<b>Jurisdiction</b>	<b>Halton, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

### Plan Distribution

FileNet ItemID

1018288525

The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.

### TC Energy Assets Within Jurisdiction, Detailed List

#### Underground Assets

Pipeline System	Product	Pipe Diameter	MAOP
MLV 204 to 205 Line 200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 204 to 205 Line 200-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 205 to 206 Line 200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 206 to 206A Line 200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 206A to 207 Line 200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 207 to 208 Line 200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
NIAGARA EXTENSION LINE TO PARKWAY FACILITY LINE 1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
NIAGARA EXTENSION LINE TO PARKWAY FACILITY LINE 2 [REDACTED]	natural Gas	[REDACTED]	[REDACTED]
Parkway West Connection [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

#### Above Ground Facilities

Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
BURLINGTON SALES METER STATION	002488	[REDACTED]	[REDACTED]	Burlington, ON
PARKWAY WEST METER STATION	N/A	[REDACTED]	[REDACTED]	Mississauga, ON
VLV205	013886	[REDACTED]	[REDACTED]	Mississauga, ON
VLV206A	013886	[REDACTED]	[REDACTED]	Oakville, ON
BRONTE SALES TAP	002526	[REDACTED]	[REDACTED]	Oakville, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail) Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 204 to 205 Line 200-2 [REDACTED]	550	Community: Streetsville, ON
MLV 204 to 205 Line 200-3 [REDACTED]	650	Community: Streetsville, ON
MLV 205 to 206 Line 200-2 [REDACTED]	550	Community: Clarkson, ON Community: Oakville, ON
MLV 206 to 206A Line 200-2 [REDACTED]	550	Community: Clarkson, ON Community: Oakville, ON
MLV 206A to 207 Line 200-2 [REDACTED]	550	Community: Burlington, ON Community: Oakville, ON
MLV 207 to 208 Line 200-1 [REDACTED]	200	Community: Burlington, ON
NIAGARA EXTENSION LINE TO PARKWAY FACILITY LINE 1 [REDACTED]	Unknown	None Identified
NIAGARA EXTENSION LINE TO PARKWAY FACILITY LINE 2 [REDACTED]	Unknown	None Identified
Parkway West Connection [REDACTED]	650	None Identified

<b>Above Ground Facilities</b>		
<b>Site Name (System)</b>	<b>Protective Action Distance, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
BURLINGTON SALES METER STATION	850	Community: Burlington, ON
PARKWAY WEST METER STATION	850	Community: Streetsville, ON
VLV205	850	Community: Streetsville, ON
VLV206A	850	Community: Oakville, ON
BRONTE SALES TAP	850	Community: Clarkson, ON Community: Oakville, ON

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Halton/Oakville Emergency Management	Emergency Management	905-825-6000	1-866-442-5866
Burlington Hospital <i>Joseph Brant Hospital 1245 Lakeshore Rd Burlington, ON L7S 0A2</i>	Hospital	N/A	905-632-3737
Oakville Hospital <i>Oakville-Trafalgar Memorial Hospital 3001 Hospital Gate Oakville, ON L6M 0L8</i>	Hospital	N/A	905-845-2571
Halton Hills Fire Department	Fire Department	N/A	905-877-1133
Oakville Fire Department	Fire Department	N/A	905-637-8253
Burlington Fire Department	Fire Department	N/A	905-637-8207
Halton Region Police Service	Law Enforcement	N/A	905-825-4747
Halton Region Paramedic Services	Emergency Medical Services	N/A	905-825-6000 (Halton Region Municipality)



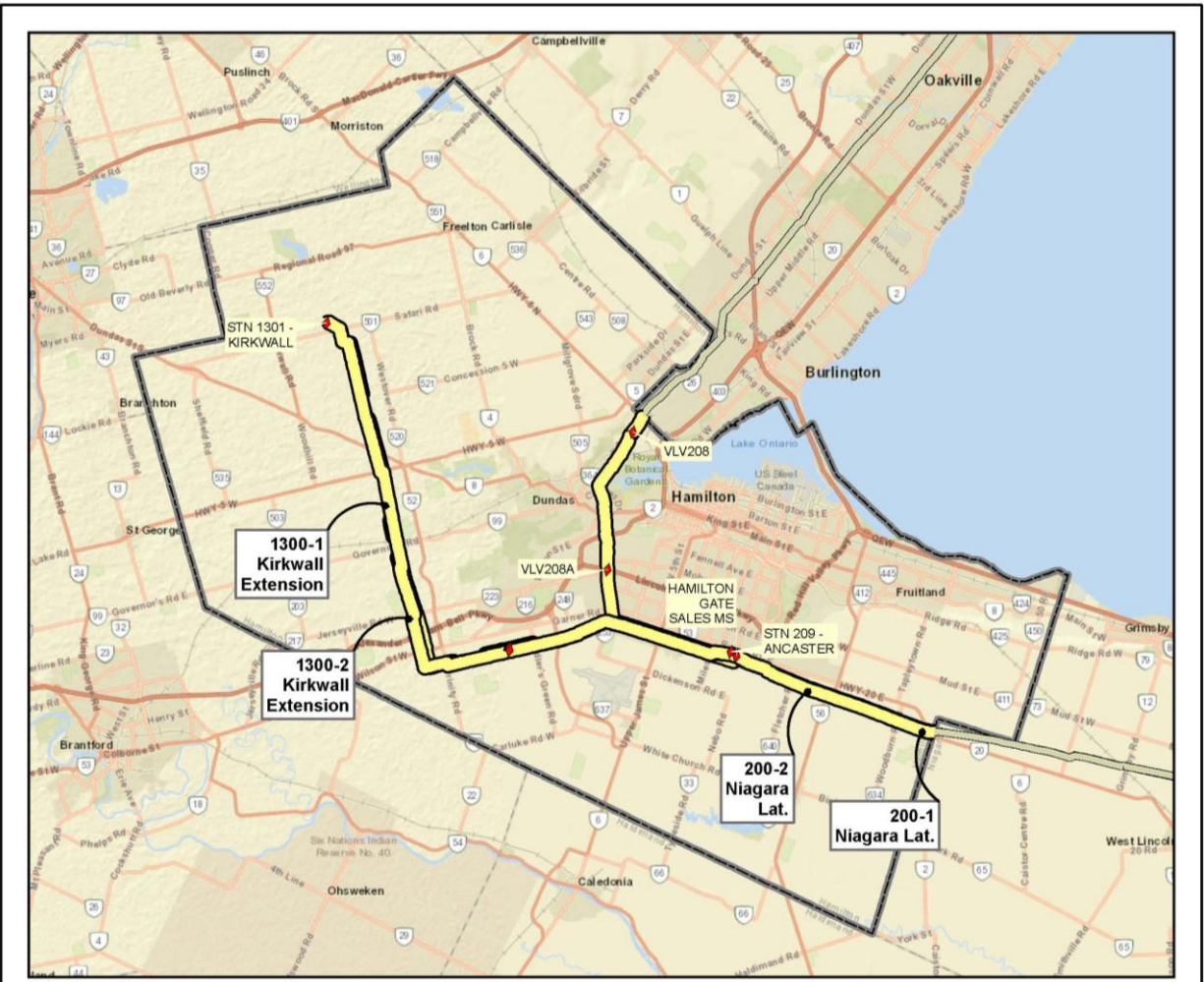
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Enbridge	Neighboring Industrial Operator	N/A	866-763-5427
TransNorthern	Neighboring Industrial Operator	800-361-0608	800-361-0608
Enbridge/ formerly Union Gas	Customer	N/A	877-969-0999
Ministry of Environment	Other	Prov. ON: 416-325-3000 Fed. CAN: 514-283-2333	N/A
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Burlington Municipal Contact	Public Official	N/A	905-335-7607
Oakville Municipal Contact	Public Official	N/A	905-845-6601
Burlington Hydro	Choose an item.	N/A	905-332-1851
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
BURLINGTON SALES METER STATION	N/A	N/A
PARKWAY WEST METER STATION	N/A	N/A
VLV205	N/A	N/A
VLV206A	N/A	N/A
BRONTE SALES TAP	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through 1TC: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	11/22/2023	Annual review completed; Ministry of Enviro added, updated corridor schematics link. Removed Burlington Emergency Management contact as its merged with Halton.

<b>Jurisdiction</b>	<b>Hamilton, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

<ul style="list-style-type: none"> <li><span style="color: red;">●</span> Milepost</li> <li><span style="color: yellow;">—</span> Pipeline Asset Within County</li> <li><span style="color: yellow;">—</span> Pipeline Asset Outside County</li> <li><span style="border: 1px solid black; display: inline-block; width: 10px; height: 10px;"></span> County Boundary</li> <li><span style="color: red;">♦</span> Site</li> </ul>		<p style="text-align: center;"><b>District of Hamilton Ontario</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>MAP NUMBER: TCM_GEN_ER_0002_046</td> <td>REVISION: A</td> <td>ISSUED DATE: 22-05-20</td> </tr> <tr> <td colspan="2">COORDINATE SYSTEM: TCPL_LCC</td> <td>ISSUE PURPOSE: IFU</td> </tr> </table> <div style="text-align: center;"> <p>Miles</p> </div>	MAP NUMBER: TCM_GEN_ER_0002_046	REVISION: A	ISSUED DATE: 22-05-20	COORDINATE SYSTEM: TCPL_LCC		ISSUE PURPOSE: IFU			
MAP NUMBER: TCM_GEN_ER_0002_046	REVISION: A	ISSUED DATE: 22-05-20									
COORDINATE SYSTEM: TCPL_LCC		ISSUE PURPOSE: IFU									
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>CREATED BY:</td> <td>LC</td> <td>20-03-20</td> </tr> <tr> <td>CHECKED BY:</td> <td>LN</td> <td>20-03-20</td> </tr> <tr> <td>APPROVED BY:</td> <td>DF</td> <td>20-03-20</td> </tr> </table>	CREATED BY:	LC	20-03-20	CHECKED BY:	LN	20-03-20	APPROVED BY:	DF	20-03-20		
CREATED BY:	LC	20-03-20									
CHECKED BY:	LN	20-03-20									
APPROVED BY:	DF	20-03-20									

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

### Plan Distribution

FileNet ItemID

1018288526

*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

### TC Energy Assets Within Jurisdiction, Detailed List

#### Underground Assets

Pipeline System	Product	Pipe Diameter	MAOP
MLV 1301 to 1302 Line 1300-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1301 to 1302 Line 1300-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1302 to Hamilton Gate Line 1300-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1302 to Hamilton Gate Line 1300-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 207 to 208 Line 200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 208 to 208A Line 200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 208A to 209 Line 200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 209 to 210 Line 200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 209 to 210 Line 200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

#### Above Ground Facilities

Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
STN 1301 - KIRKWALL	001301	[REDACTED]	[REDACTED]	Carlisle, ON
NANTICOKE SALES METER STATION	002999	[REDACTED]	[REDACTED]	Ancaster, ON
VLV1302	013877	[REDACTED]	[REDACTED]	Ancaster, ON
VLV208A	013886	[REDACTED]	[REDACTED]	Hamilton, ON
VLV208	013886	[REDACTED]	[REDACTED]	Dundas, ON
STN 209 - ANCASTER	000209	[REDACTED]	[REDACTED]	Hamilton, ON
HAMILTON GATE SALES METER STATION	002513	[REDACTED]	[REDACTED]	Hamilton, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 1301 to 1302 Line 1300-1 ██████████	300	None Identified
MLV 1301 to 1302 Line 1300-2 ██████████	400	None Identified
MLV 1302 to Hamilton Gate Line 1300-1 ██████████	300	Community: Hamilton, ON
MLV 1302 to Hamilton Gate Line 1300-2 ██████████	550	Community: Hamilton, ON
MLV 207 to 208 Line 200-1 ██████ ██████	200	Community: Dundas, ON
MLV 208 to 208A Line 200-1 ██████████	200	Community: Dundas, ON
MLV 208A to 209 Line 200-1 ██████████	200	Community: Hamilton, ON
MLV 209 to 210 Line 200-1 ██████ ██████	200	Community: Hamilton, ON
MLV 209 to 210 Line 200-2 ██████ ██████	550	None Identified

<b>Above Ground Facilities</b>		
<b>Site Name (System)</b>	<b>Protective Action Distance, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
STN 1301 - KIRKWALL	700	None Identified
NANTICOKE SALES METER STATION	700	None Identified
VLV1302	700	None Identified
VLV208A	700	None Identified
VLV208	700	Community: Dundas, ON
STN 209 - ANCASTER	700	None Identified
HAMILTON GATE SALES METER STATION	700	Community: Hamilton, ON

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Hamilton Paramedic Services	Emergency Medical Services	N/A	905-540-5782
Ancaster Hospital West Haldimand General Hospital 75 Parkview Road Hagersville, ON N0A 1H0	Hospital	N/A	905-768-3311
Hamilton General Hospital 237 Barton St E Hamilton, ON L8L 2X2	Hospital	N/A	905-521-2100
Hamilton Fire Department	Fire Department	N/A	905-546-3333
Hamilton Police	Law Enforcement	N/A	905-546-4925
Hamilton Customer Contact Center	Emergency Management	N/A	905-546-2489
	Choose an item.		



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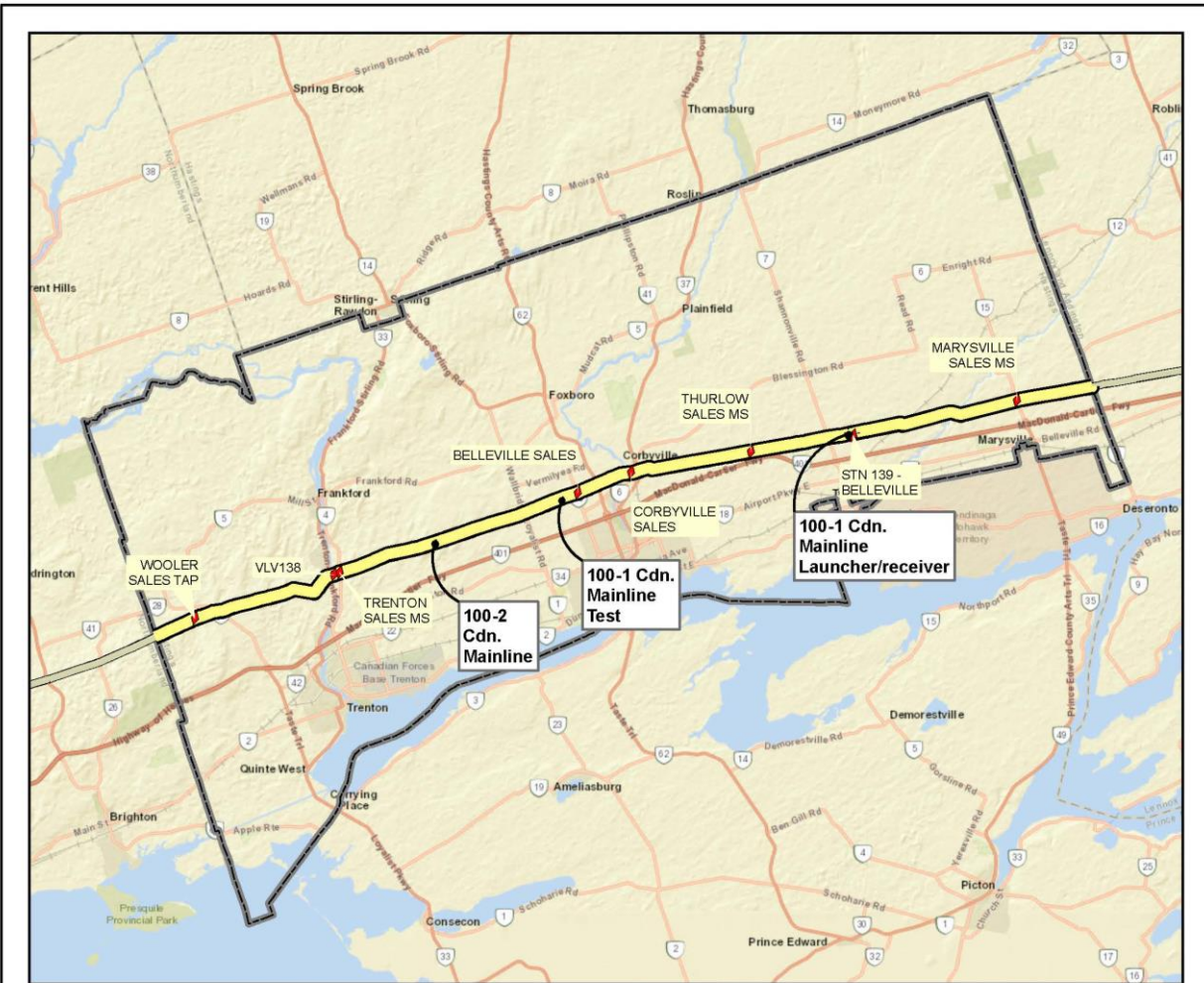
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Enbridge	Neighboring Industrial Operator	N/A	866-763-5427
TransNorthern	Neighboring Industrial Operator	800-361-0608	800-361-0608
Enbridge / formerly Union Gas	Customer	N/A	877-969-0999
Ministry of Environment	Other	Prov. ON: 416-325-3000 Fed. CAN: 514-283-2333	N/A
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Hamilton Municipal Contact	Public Official	N/A	905-546-4200
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
STN 1301 - KIRKWALL	N/A	N/A
NANTICOKE SALES METER STATION	N/A	N/A
VLV1302	N/A	N/A
VLV208A	N/A	N/A
VLV208	N/A	N/A
STN 209 - ANCASTER	N/A	N/A
HAMILTON GATE SALES METER STATION	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
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<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through 1TC: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	11/22/2023	Annual review completed; Stn 1301 and 209 addresses added, Ministry of Enviro added, updated corridor schematics link.

<b>Jurisdiction</b>	<b>Hastings, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

<ul style="list-style-type: none"> <li><span style="color: red;">●</span> Milepost</li> <li><span style="color: yellow;">▬</span> Pipeline Asset Within County</li> <li><span style="color: grey;">▬</span> Pipeline Asset Outside County</li> <li><span style="border: 1px solid black; display: inline-block; width: 10px; height: 10px;"></span> County Boundary</li> <li><span style="color: red;">♦</span> Site</li> </ul>		<p style="text-align: center;"><b>District of Hastings Ontario</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>MAP NUMBER: TCM_GEN_ER_0002_033</td> <td>REVISION: A</td> <td>ISSUED DATE: 22-05-20</td> </tr> <tr> <td colspan="2">COORDINATE SYSTEM: TCPL LCC</td> <td>ISSUE PURPOSE: IFU</td> </tr> </table> <div style="text-align: center;"> <p>Miles</p> </div>	MAP NUMBER: TCM_GEN_ER_0002_033	REVISION: A	ISSUED DATE: 22-05-20	COORDINATE SYSTEM: TCPL LCC		ISSUE PURPOSE: IFU			
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COORDINATE SYSTEM: TCPL LCC		ISSUE PURPOSE: IFU									
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>CREATED BY:</td> <td>LC</td> <td>20-03-20</td> </tr> <tr> <td>CHECKED BY:</td> <td>LN</td> <td>20-03-20</td> </tr> <tr> <td>APPROVED BY:</td> <td>DF</td> <td>20-03-20</td> </tr> </table>	CREATED BY:	LC	20-03-20	CHECKED BY:	LN	20-03-20	APPROVED BY:	DF	20-03-20		
CREATED BY:	LC	20-03-20									
CHECKED BY:	LN	20-03-20									
APPROVED BY:	DF	20-03-20									

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

### Plan Distribution

FileNet ItemID

1018288527

*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

### TC Energy Assets Within Jurisdiction, Detailed List

#### Underground Assets

Pipeline System	Product	Pipe Diameter	MAOP
MLV 137 to 138 Line 100-1	Natural Gas		
MLV 137 to 138 Line 100-2	Natural Gas		
MLV 138 to 139 Line 100-1	Natural Gas		
MLV 138 to 139 Line 100-2	Natural Gas		
MLV 139 to 140 Line 100-1	Natural Gas		
MLV 139 to 140 Line 100-2	Natural Gas		

#### Above Ground Facilities

Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
WOOLER SALES TAP	011436-002606			Trenton, ON
VLV138	011436			Frankford, ON
TRENTON SALES METER STATION	002403			Frankford, ON
BELLEVILLE SALES	002404			Belleville, ON
CORBYVILLE SALES	002406			Belleville, ON
THURLOW SALES METER STATION	002407			Belleville, ON
STN 139 - BELLEVILLE	000139			Belleville, ON
MARYSVILLE SALES METER STATION	002408			Deseronto, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b><i>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</i></b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 137 to 138 Line 100-1 ██████████	250	None Identified
MLV 137 to 138 Line 100-2 ██████████	300	None Identified
MLV 138 to 139 Line 100-1 ██████████	250	Canniff Mill Playground, North East corner of Essex Dr and our ROW, Corbyville
MLV 138 to 139 Line 100-2 ██████████	300	None Identified
MLV 139 to 140 Line 100-1 ██████████	250	None Identified
MLV 139 to 140 Line 100-2 ██████████	300	None Identified

Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
WOOLER SALES TAP	450	None Identified
VLV138	450	None Identified
TRENTON SALES METER STATION	450	None Identified
BELLEVILLE SALES	450	None Identified
CORBYVILLE SALES	450	None Identified
THURLOW SALES METER STATION	450	None Identified
STN 139 - BELLEVILLE	450	None Identified
MARYSVILLE SALES METER STATION	450	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Belleville Police	Law Enforcement	911	613-966-0882
Belleville Fire Department	Fire Department	911	613-962-2010
Belleville Ambulance	Emergency Medical Services	911	613-771-9366
Belleville General Hospital (Quinte Health Care Belleville) 265 Dundas St E Belleville, ON K8N 5A9	Hospital	N/A	613-969-7400
Shannonville (Tyendinaga) Police	Law Enforcement	N/A	613-967-3888
Shannonville (Tyendinaga) Fire Department	Fire Department	N/A	613-396-1944
Quinte West Police	Law Enforcement	911	613-392-3561
Quinte West/Trenton Fire Department	Fire Department	911	613-392-6557
Trenton Memorial Hospital 242 King St Trenton ON K8V 5S6	Hospital	N/A	613-392-2540
	Choose an item.		



<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Enbridge	Neighboring Industrial Operator	866-763-5427	N/A
Trans-Northern	Neighboring Industrial Operator	800-361-0608	N/A
	Choose an item.		
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Belleville Municipal Contact	Public Official	N/A	613-968-6481
Shannonville (Tyendinaga) Municipal Contact	Public Official	N/A	613-396-1944
Quite West/Trenton Municipal Contact	Public Official	N/A	613-392-2481
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

**Facility Evacuation**

<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
WOOLER SALES TAP	N/A	N/A
VLV138	N/A	N/A
TRENTON SALES METER STATION	N/A	N/A
BELLEVILLE SALES	N/A	N/A
CORBYVILLE SALES	N/A	N/A
THURLOW SALES METER STATION	N/A	N/A
STN 139 - BELLEVILLE	N/A	N/A
MARYSVILLE SALES METER STATION	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	12/5/2023	Annual review completed. Minor changes to potential receptors and contact list. Christian Douville

<b>Jurisdiction</b>	<b>Ignace, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of the map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

<ul style="list-style-type: none"> <li><span style="color: red;">●</span> Missions</li> <li><span style="color: yellow;">■</span> Pipeline Asset Within County</li> <li><span style="color: green;">■</span> Pipeline Asset Outside County</li> <li><span style="border-bottom: 1px solid black; width: 20px; display: inline-block;"></span> County Boundary</li> <li><span style="color: red;">*</span> Site</li> </ul> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 5px;"> <tr> <td style="font-size: small;">CREATED BY:</td> <td style="font-size: small;">LC</td> <td style="font-size: small;">20-03-20</td> </tr> <tr> <td style="font-size: small;">APPROVED BY:</td> <td style="font-size: small;">DF</td> <td style="font-size: small;">20-03-20</td> </tr> </table>	CREATED BY:	LC	20-03-20	APPROVED BY:	DF	20-03-20		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Township of Ignace Ontario</th> </tr> <tr> <td style="font-size: x-small;">MAP NUMBER:</td> <td style="font-size: x-small;">T.C.M. GEN. ER. 0002 153</td> <td style="font-size: x-small;">REVISED:</td> </tr> <tr> <td style="font-size: x-small;">COORDINATE SYSTEM:</td> <td style="font-size: x-small;">TCPL ECC</td> <td style="font-size: x-small;">ISSUE DATE:</td> </tr> <tr> <td></td> <td style="font-size: x-small;">A</td> <td style="font-size: x-small;">22-05-20</td> </tr> <tr> <td></td> <td style="font-size: x-small;">IFU</td> <td style="font-size: x-small;">IFU</td> </tr> </table> <div style="text-align: center; margin-top: 5px;"> <p style="font-size: x-small;">0      0.75      1.5 Miles</p> </div>	Township of Ignace Ontario			MAP NUMBER:	T.C.M. GEN. ER. 0002 153	REVISED:	COORDINATE SYSTEM:	TCPL ECC	ISSUE DATE:		A	22-05-20		IFU	IFU
CREATED BY:	LC	20-03-20																					
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**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution				
FileNet ItemID			1018906909	
<p>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</p>				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System		Product	Pipe Diameter	MAOP
MLV 58 to 59 Line 100-1	██████████	Natural Gas	██████████	██████████
MLV 58 to 59 Line 100-2	██████████	Natural Gas	██████████	██████████
MLV 58 to 59 Line 100-3	██████████	Natural Gas	██████████	██████████
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Ignace Sales Tap	000050	████████████████████	████████████████████	Ignace, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	

**Emergency Consequence Assessment for Pipeline Rupture**

Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 58 to 59 Line 100-1	400 (1400)	Community: Ignace
MLV 58 to 59 Line 100-2	550 (1900)	Community: Ignace
MLV 58 to 59 Line 100-3	650 (2200)	Community: Ignace
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
Ignace Sales Tap	700 (2300)	Community: Ignace

Contact Information			
<i>Information listed in this section will be publicly available.</i>			
Internal – TC Emergency Line			
Asset/Pipeline System	Emergency Line	Telephone Number	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
External			
Emergency Services			
Agency Name	Agency Type	24 Hour Telephone	Non-Emergency Telephone
North West EMS - Ignace	Emergency Medical Services	911	807-934-6465
Ignace Fire Department – Chief Sean Detracy	Fire Department	911	807-934-2211
MNR Fire (Kyle Hayward: Fire Information Officer)	Ministry Fire	1-888-284-3473 or 310-3473	249-733-1327
Mary Berglund Community Health Centre	Emergency Medical Services	N/A	807-934-2251
Dryden Regional Health Centre	Emergency Medical Services	N/A	807-223-8200
Ontario Provincial Police - Ignace	Law Enforcement	911	807 934-2265
	Choose an item.		

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Bell Canada	Utility Provider	866-302-5922	
Canadian National Railway	Neighboring Industrial Operator	800-465-9239	N/A
Canadian Pacific Railway	Neighboring Industrial Operator	800-716-9132	N/A
Hydro One Transmission Lines	Other	800-434-1235	888-664-9376
TBay Tel	Utility Provider	866-702-4114	807-623-4114
Enbridge Gas	Utility Provider	866-763-5427	780-420-5210
	Choose an item.		
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Interim Mayor – Kimberly Baigrie	Public Official	N/A	807-747-0348
Ignace Township	Public Official	N/A	808-934-2202
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

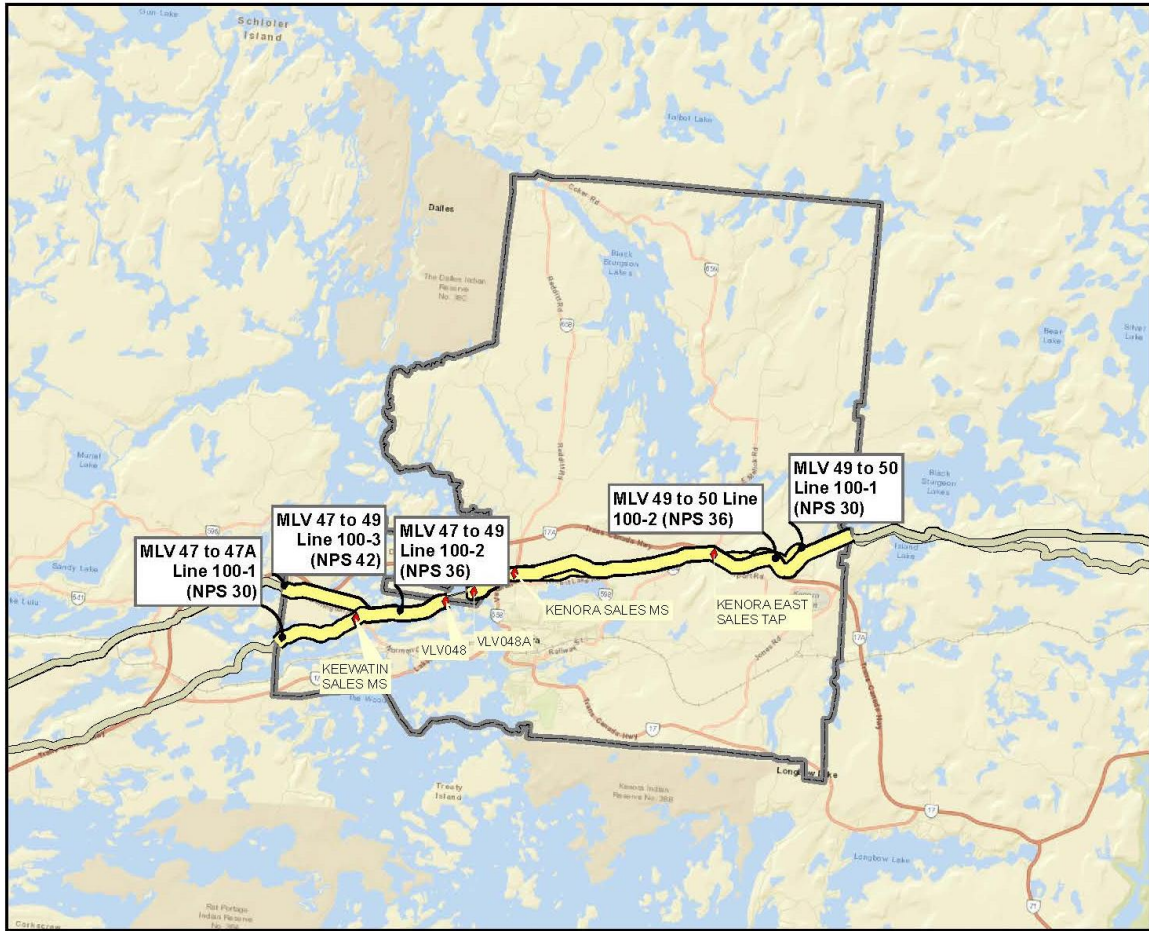
<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
Ignace Sales Tap	Main Gate	Highway

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
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<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan</a> (Printing not required) <a href="http://tc-orientation.icomproductions.ca/">Contractor Orientation Training – External Link: http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	7/27/2023	Annual review completed by Chandler Gresch.



<b>Jurisdiction</b>	<b>Kenora, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



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<ul style="list-style-type: none"> <li> Milepost</li> <li> Pipeline Asset Within County</li> <li> Pipeline Asset Outside County</li> <li> County Boundary</li> <li> Site</li> </ul>		<p style="text-align: center;"><b>Municipality of Kenora Ontario</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>MAP NUMBER: TCM_GEN_ER_0003_347</td> <td>REVISION: A</td> <td>ISSUED DATE: 18-01-21</td> </tr> <tr> <td colspan="2">COORDINATE SYSTEM: TCPL Lambert Conformal Conic</td> <td>ISSUE PURPOSE: IFU</td> </tr> </table> <div style="text-align: center;"> <p>0 2.5 5 Kilometers</p> </div>	MAP NUMBER: TCM_GEN_ER_0003_347	REVISION: A	ISSUED DATE: 18-01-21	COORDINATE SYSTEM: TCPL Lambert Conformal Conic		ISSUE PURPOSE: IFU
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COORDINATE SYSTEM: TCPL Lambert Conformal Conic		ISSUE PURPOSE: IFU						
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CREATED BY:	LC	18-01-21						
APPROVED BY:	DF	18-01-21						

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Plan Distribution				
FileNet ItemID			1013146468	
<p>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</p>				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System	Product	Pipe Diameter	MAOP	
MLV 47 to 47A Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 47 to 49 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 47 to 49 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 47A to 49 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 49 to 50 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 49 to 50 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 49 to 50 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Keewatin Sales Meter Station	000046	[REDACTED]	[REDACTED]	Kenora, ON
Kenora East Sales Tap	000566	[REDACTED]	[REDACTED]	Kenora, ON
Kenora Sales Meter Station	000047	[REDACTED]	[REDACTED]	Kenora, ON
Station 49 - Kenora	000049	[REDACTED]	[REDACTED]	Kenora, ON
VLV047A	011986	[REDACTED]	[REDACTED]	Kenora, ON
VLV048	011986	[REDACTED]	[REDACTED]	Kenora, ON
VLV048A	011986	[REDACTED]	[REDACTED]	Kenora, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail) Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 47 to 47A Line 100-1 [REDACTED]	400 (1400)	Community: Keewatin
MLV 47 to 49 Line 100-2 [REDACTED]	550 (1900)	Community: Kenora
MLV 47 to 49 Line 100-3 [REDACTED]	650 (2200)	Community: Kenora
MLV 47A to 49 Line 100-1 [REDACTED]	400 (1400)	Community: Keewatin
MLV 49 to 50 Line 100-1 [REDACTED]	400 (1400)	Community: Kenora
MLV 49 to 50 Line 100-2 [REDACTED]	550 (1900)	Community: Kenora
MLV 49 to 50 Line 100-3 [REDACTED]	650 (2200)	Community: Kenora
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
Keewatin Sales Meter Station	650 (2200)	Community: Keewatin
Kenora East Sales Tap	700 (2300)	Community: Kenora
Kenora Sales Meter Station	650 (2200)	Community: Kenora
Station 49 - Kenora	550 (1900)	Community: Kenora
VLV047A	650 (2200)	Community: Keewatin
VLV048	650 (2200)	None Identified
VLV048A	550 (1900)	None Identified

### Contact Information

*Information listed in this section will be publicly available.*

#### Internal – TC Emergency Line

Asset/Pipeline System	Emergency Line	Telephone Number
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222

*Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.*

#### External

##### Emergency Services

Agency Name	Agency Type	24 Hour Telephone	Non-Emergency Telephone
Kenora Ambulance	Emergency Medical Services	911	807-468-3311
Kenora Fire Department – Chief Dave Pratt	Fire Department	911	807-467-2094
MNR Fire (Kyle Hayward: Fire Information Officer)	Ministry Fire	1-888-284-3473 or 310-3473	249-733-1327
Lake of the Woods District Hospital	Hospital	N/A	807-468-9861
Ontario Provincial Police - Kenora	Law Enforcement	911	807-548-5534
	Choose an item.		

#### Mutual Aid and Industry Partners

Company Name	Company Type	24 Hour Telephone	Non-Emergency Telephone
Bell Canada	Utility Provider	N/A	877-363-4764
Canadian Pacific Railway	Neighboring Industrial Operator	800-716-9132	N/A
Canadian National Railway	Neighboring Industrial Operator	800-465-9239	N/A
Hydro One Transmission Lines	Other	800-434-1235	N/A
TBay Tel	Other	N/A	807-623-4114
Union Gas / Enbridge	Customer	877-969-0999	705-335-2373
	Choose an item.		

#### Other Rightsholders & Stakeholders

*Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.*

Organization Name	Organization Type	24 Hour Telephone	Non-Emergency Telephone
Mayor – Kenora (Andrew Poirier)	Public Official	N/A	807-466-2495
Kenora Municipal Office	Other	807-467-2080	807-467-2000
	Choose an item.		

*Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).*

### Facility Evacuation

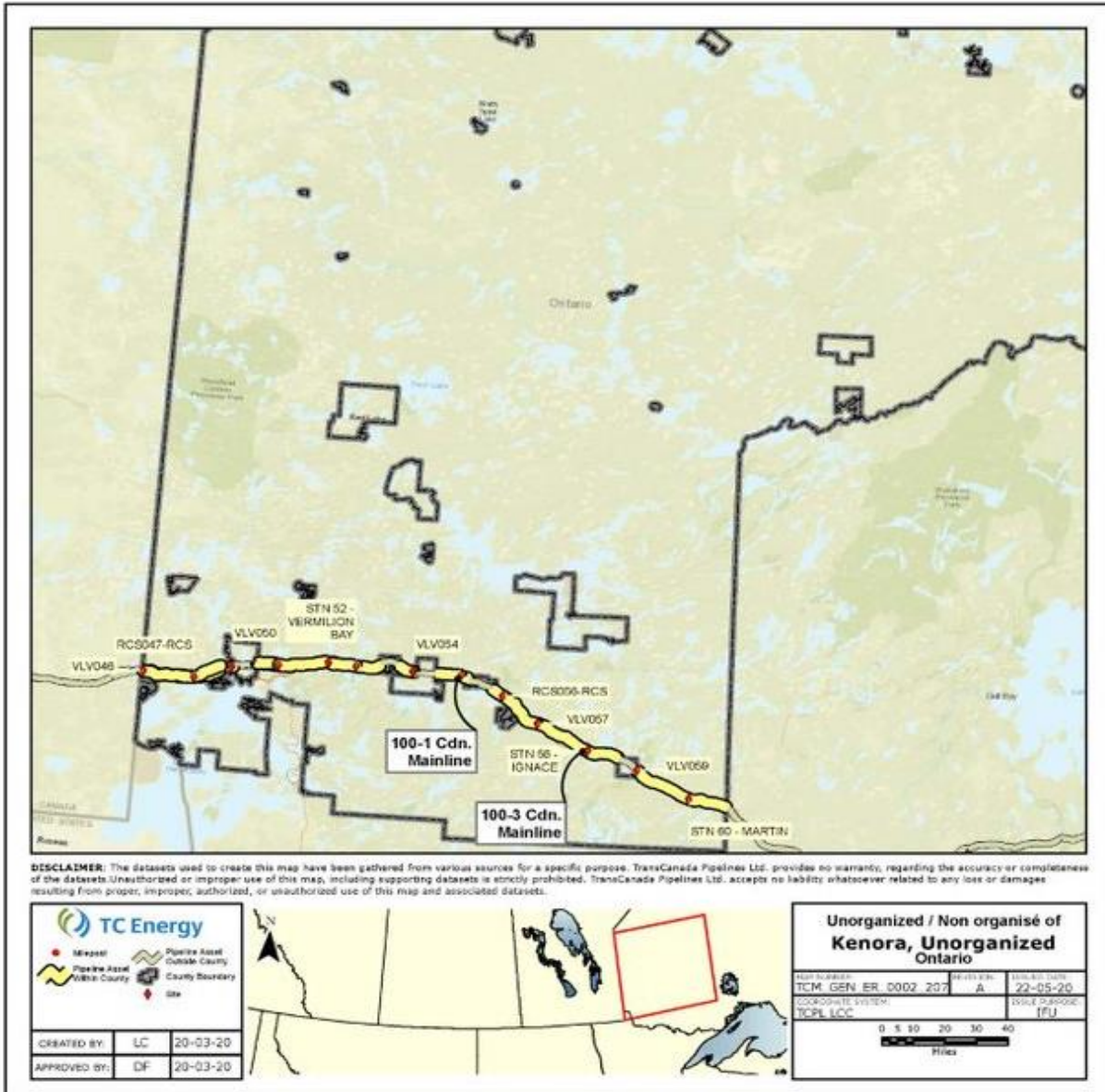
Site Name (System)	Primary Muster Point	Secondary Muster Point
Keewatin Sales Meter Station	N/A	N/A
Kenora East Sales Tap	N/A	N/A
Kenora Sales Meter Station	Main Gate (East)	Back Gate (West)
Station 49 - Kenora	Main Gate (East)	Back Gate (West)
VLV047A	N/A	N/A
VLV048	N/A	N/A
VLV048A	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan</a> (Printing not required) Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	8/2/2023	Annual review completed by Chandler Gresch.



<b>aJurisdiction</b>	<b>Kenora, Unorganized, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

**Plan Distribution**

<b>FileNet ItemID</b>	1018906918
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*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

**TC Energy Assets Within Jurisdiction, Detailed List**

**Underground Assets**

Pipeline System	Product	Pipe Diameter	MAOP
MLV 45 to 46 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 45 to 46 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 45 to 46 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 45 to 46 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 46 to 47 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 46 to 47 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 46 to 47 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 46 to 47 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 47 to 47A Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 47 to 49 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 47 to 49 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 47A to 49 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 49 to 50 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 49 to 50 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 49 to 50 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 50 to 51 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 50 to 51 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 50 to 51 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 51 to 52 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 51 to 52 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 51 to 52 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 51 to 52 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 52 to 53A Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 52 to 53A Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 52 to 53A Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 52 to 53A Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 53A to 54 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 53A to 54 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 53A to 54 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 54 to 55 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 54 to 55 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]



MLV 54 to 55 Line 100-3	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 55 to 56 Line 100-1	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 55 to 56 Line 100-2	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 55 to 56 Line 100-3	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 55 to 56 Line 100-4	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 56 to 57 Line 100-1	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 56 to 57 Line 100-2	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 56 to 57 Line 100-3	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 57 to 58 Line 100-1	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 57 to 58 Line 100-2	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 57 to 58 Line 100-3	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 58 to 59 Line 100-1	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 58 to 59 Line 100-2	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 58 to 59 Line 100-3	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 59 to 60 Line 100-1	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 59 to 60 Line 100-2	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 59 to 60 Line 100-3	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 59 to 60 Line 100-4	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 60 to 61 Line 100-1	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 60 to 61 Line 100-2	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 60 to 61 Line 100-3	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
53	N/A			Dryden, ON
RCS047-RCS	011986			Kenora, ON
RCS051-RCS	011986			Kenora, ON
RCS053A-RCS	011986			Dryden, ON
RCS056-RCS	011986			Dryden, ON
Station 52 - Vermilion Bay	000052			Dryden, ON
Station 58 - Ignace	000058			Dryden, ON
Station 60 - Martin	000060			Dryden, ON
Vermilion Bay Sales Meter Station	000048			Dryden, ON
VLV046	011986			Angle Inlet, ON
VLV050	011986			Kenora, ON
VLV054	011986			Dryden, ON
VLV057	011986			Dryden, ON
VLV059	N/A			Dryden, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	

### Emergency Consequence Assessment for Pipeline Rupture

Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 45 to 46 Line 100-1	400 (1400)	None Identified
MLV 45 to 46 Line 100-2	550 (1900)	None Identified
MLV 45 to 46 Line 100-3	650 (2200)	None Identified
MLV 45 to 46 Line 100-4	650 (2200)	None Identified
MLV 46 to 47 Line 100-1	400 (1400)	None Identified
MLV 46 to 47 Line 100-2	550 (1900)	None Identified
MLV 46 to 47 Line 100-3	650 (2200)	None Identified
MLV 46 to 47 Line 100-4	650 (2200)	None Identified
MLV 47 to 47A Line 100-1	400 (1400)	None Identified
MLV 47 to 49 Line 100-2	550 (1900)	None Identified
MLV 47 to 49 Line 100-3	650 (2200)	None Identified
MLV 47A to 49 Line 100-1	400 (1400)	None Identified
MLV 49 to 50 Line 100-1	400 (1400)	None Identified
MLV 49 to 50 Line 100-2	550 (1900)	None Identified
MLV 49 to 50 Line 100-3	650 (2200)	None Identified
MLV 50 to 51 Line 100-1	400 (1400)	None Identified
MLV 50 to 51 Line 100-2	550 (1900)	None Identified
MLV 50 to 51 Line 100-3	650 (2200)	None Identified
MLV 51 to 52 Line 100-1	400 (1400)	Winnage Lake Provincial Park
MLV 51 to 52 Line 100-2	550 (1900)	Winnage Lake Provincial Park
MLV 51 to 52 Line 100-3	650 (2200)	Winnage Lake Provincial Park

MLV 51 to 52 Line 100-4 [REDACTED]	650 (2200)	Winnage Lake Provincial Park
MLV 52 to 53A Line 100-1 [REDACTED]	400 (1400)	None Identified
MLV 52 to 53A Line 100-2 [REDACTED]	550 (1900)	None Identified
MLV 52 to 53A Line 100-3 [REDACTED]	650 (2200)	None Identified
MLV 52 to 53A Line 100-4 [REDACTED]	650 (2200)	None Identified
MLV 53A to 54 Line 100-1 [REDACTED]	400 (1400)	None Identified
MLV 53A to 54 Line 100-2 [REDACTED]	550 (1900)	None Identified
MLV 53A to 54 Line 100-3 [REDACTED]	650 (2200)	None Identified
MLV 54 to 55 Line 100-1 [REDACTED]	400 (1400)	None Identified
MLV 54 to 55 Line 100-2 [REDACTED]	550 (1900)	None Identified
MLV 54 to 55 Line 100-3 [REDACTED]	650 (2200)	None Identified
MLV 55 to 56 Line 100-1 [REDACTED]	400 (1400)	None Identified
MLV 55 to 56 Line 100-2 [REDACTED]	550 (1900)	None Identified
MLV 55 to 56 Line 100-3 [REDACTED]	650 (2200)	None Identified
MLV 55 to 56 Line 100-4 [REDACTED]	650 (2200)	None Identified
MLV 56 to 57 Line 100-1 [REDACTED]	400 (1400)	None Identified
MLV 56 to 57 Line 100-2 [REDACTED]	550 (1900)	None Identified
MLV 56 to 57 Line 100-3 [REDACTED]	650 (2200)	None Identified
MLV 57 to 58 Line 100-1 [REDACTED]	400 (1400)	None Identified
MLV 57 to 58 Line 100-2 [REDACTED]	550 (1900)	None Identified
MLV 57 to 58 Line 100-3 [REDACTED]	650 (2200)	None Identified
MLV 58 to 59 Line 100-1 [REDACTED]	400 (1400)	None Identified
MLV 58 to 59 Line 100-2 [REDACTED]	550 (1900)	None Identified
MLV 58 to 59 Line 100-3 [REDACTED]	650 (2200)	None Identified
MLV 59 to 60 Line 100-1 [REDACTED]	400 (1400)	None Identified
MLV 59 to 60 Line 100-2 [REDACTED]	550 (1900)	None Identified
MLV 59 to 60 Line 100-3 [REDACTED]	650 (2200)	None Identified
MLV 59 to 60 Line 100-4 [REDACTED]	650 (2200)	None Identified
MLV 60 to 61 Line 100-1 [REDACTED]	400 (1400)	None Identified
MLV 60 to 61 Line 100-2 [REDACTED]	550 (1900)	None Identified
MLV 60 to 61 Line 100-3 [REDACTED]	650 (2200)	None Identified

<b>Above Ground Facilities</b>		
<b>Site Name (System)</b>	<b>Protective Action Distance, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
53	700 (2300)	None Identified
RCS047-RCS	850 (2800)	None Identified
RCS051-RCS	850 (2800)	None Identified
RCS053A-RCS	700 (2300)	None Identified
RCS056-RCS	850 (2800)	None Identified
Station 52 - Vermilion Bay	550 (1900)	None Identified
Station 58 - Ignace	550 (1900)	None Identified
Station 60 - Martin	850 (2800)	None Identified
Vermilion Bay Sales Meter Station	550 (1900)	None Identified
VLV046	850 (2800)	None Identified
VLV050	700 (2300)	None Identified
VLV054	700 (2300)	None Identified
VLV057	700 (2300)	None Identified
VLV059	850 (2800)	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Dryden Fire Service	Fire Department	N/A	807-223-1178
Dryden Regional Health Centre	Hospital	N/A	807-223-8200
Dryden Ambulance	Emergency Medical Services	N/A	807-223-8272
Ontario Provincial Police - Dryden	Law Enforcement	N/A	807 937-5577
Ignace Ambulance	Emergency Medical Services	N/A	807-934-6465
Ignace Fire Department	Fire Department	N/A	807-934-2211
Kenora-Lake of the Woods District Hospital	Hospital	N/A	807-468-9861
Ontario Provincial Police - Kenora	Law Enforcement	N/A	807-548-5534
Kenora Fire Department	Fire Department	N/A	807-467-2090
Lake of the Woods District Stewardship Association	Emergency Medical Services	N/A	807-468-3111
Mary Berglund Community Health Centre	Hospital	N/A	807-934-2251
Ontario Provincial Police	Law Enforcement	N/A	807-934-2265
Vermillion Bay Fire Hall	Fire Department	N/A	807-227-2056
Wabigoon Fire Department	Fire Department	N/A	807-938-6427
Machin Volunteer Fire and First Response – Chief Todd Montgomery	Fire Department	N/A	807-220-2226
Machin Medical Clinic	Hospital	N/A	807-227-2675
Mackenzie Clearwater Fire Department – Chief Dale Charbonneau	Fire Department	N/A	807-547-2400

	Choose an item.		
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<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
	Choose an item.		
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Mayor – Kenora (Daniel Reynard)	Public Official	N/A	807-407-2004
Kenora Municipal Office	Other	807-467-2080	807-467-2000
Mayor – Ignace (Penny Lucas)	Public Official	N/A	807-220-0217
Ignace Township	Other	N/A	808-747-4277
Mayor – Machin (Gord Griffiths)	Public Official	N/A	807-227-2074
Dryden Municipal Office	Other	N/A	807-223-2225
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

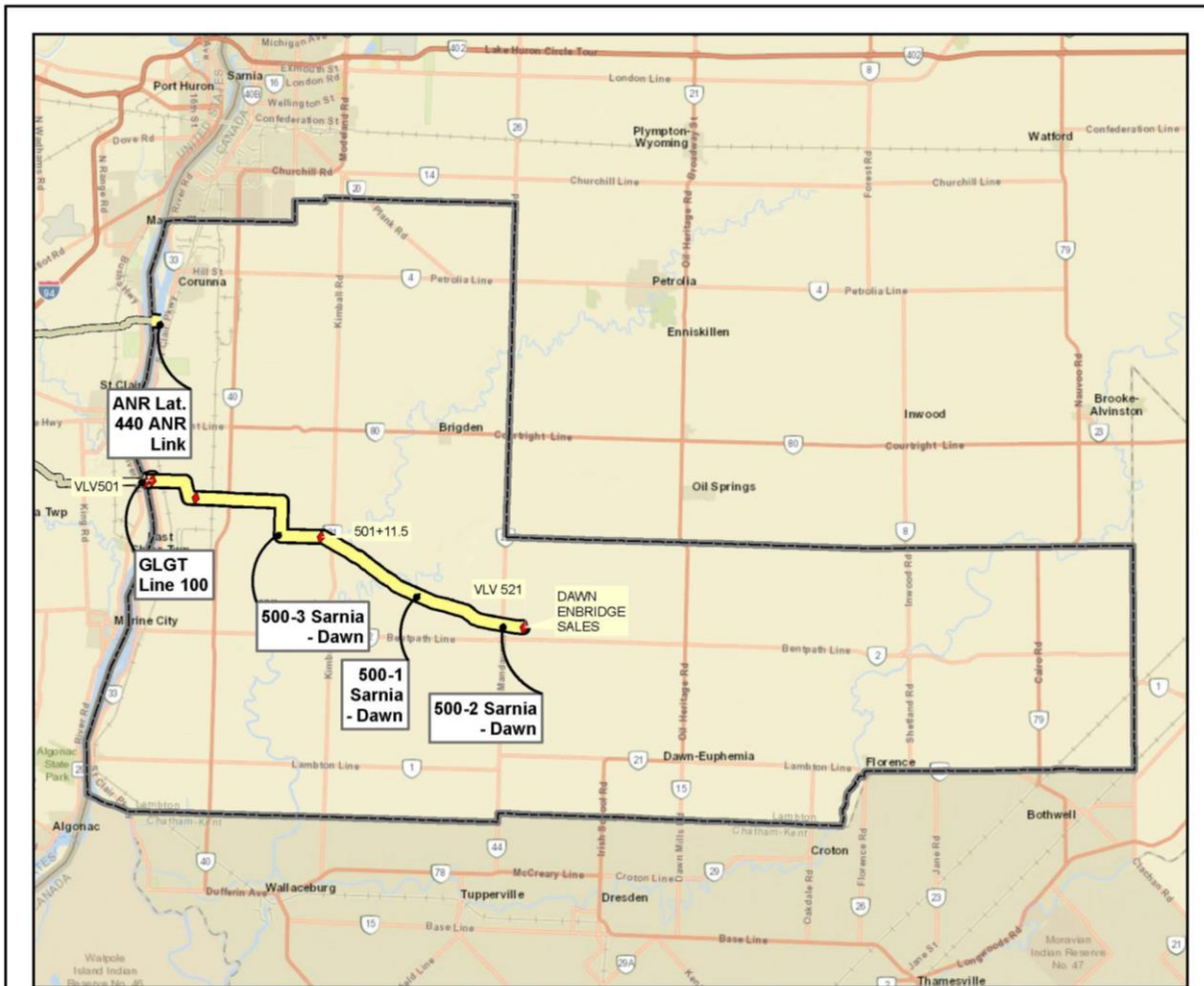


<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
53	N/A	N/A
RCS047-RCS	N/A	N/A
RCS051-RCS	N/A	N/A
RCS053A-RCS	N/A	N/A
RCS056-RCS	N/A	N/A
Station 52 - Vermilion Bay	Main Gate (North)	Secondary Gate (North)
Station 58 - Ignace	Main Gate	Highway
Station 60 - Martin	B Building Lunchroom	Outside Main Gate
Vermilion Bay Sales Meter Station	N/A	N/A
VLV046	N/A	N/A
VLV050	N/A	N/A
VLV054	N/A	N/A
VLV057	N/A	N/A
VLV059	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan</a> (Printing not required) Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	8/2/2023	Annual review completed by Chandler Gresch.

<b>Jurisdiction</b>	<b>Lambton, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	Great Lakes Gas Transmission (GLGT)

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

<ul style="list-style-type: none"> <li><span style="color: red;">●</span> Milepost</li> <li><span style="color: yellow;">▬</span> Pipeline Asset Within County</li> <li><span style="color: yellow;">▬</span> Pipeline Asset Outside County</li> <li><span style="border: 1px solid black; display: inline-block; width: 10px; height: 10px;"></span> County Boundary</li> <li><span style="color: red;">●</span> Site</li> </ul> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>CREATED BY:</td> <td>LC</td> <td>20-03-20</td> </tr> <tr> <td>CHECKED BY:</td> <td>LN</td> <td>20-03-20</td> </tr> <tr> <td>APPROVED BY:</td> <td>DF</td> <td>20-03-20</td> </tr> </table>	CREATED BY:	LC	20-03-20	CHECKED BY:	LN	20-03-20	APPROVED BY:	DF	20-03-20		<p style="text-align: center;"><b>District of Lambton Ontario</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>MAP NUMBER: TCM_GEN_ER_0002_048</td> <td>REVISION: A</td> <td>ISSUED DATE: 22-05-20</td> </tr> <tr> <td colspan="2">COORDINATE SYSTEM: TCPL LCC</td> <td>ISSUE PURPOSE: IFU</td> </tr> </table> <div style="text-align: center;"> <p>Miles</p> </div>	MAP NUMBER: TCM_GEN_ER_0002_048	REVISION: A	ISSUED DATE: 22-05-20	COORDINATE SYSTEM: TCPL LCC		ISSUE PURPOSE: IFU
CREATED BY:	LC	20-03-20															
CHECKED BY:	LN	20-03-20															
APPROVED BY:	DF	20-03-20															
MAP NUMBER: TCM_GEN_ER_0002_048	REVISION: A	ISSUED DATE: 22-05-20															
COORDINATE SYSTEM: TCPL LCC		ISSUE PURPOSE: IFU															

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

### Plan Distribution

FileNet ItemID

1018288531

*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

### TC Energy Assets Within Jurisdiction, Detailed List

#### Underground Assets

Pipeline System	Product	Pipe Diameter	MAOP
Great Lakes Mainline Line 100 1-1350 [REDACTED] Otisville Section	Natural Gas	[REDACTED]	[REDACTED]
Great Lakes Mainline Loop Line 200A 2A-1350 [REDACTED] Otisville Section	Natural Gas	[REDACTED]	[REDACTED]
Line NO. 500-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
Line NO. 500-1N [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
Line NO. 500-1S [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
Line NO. 500-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
Line No. 500-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 501 to 501+11.5 Line 500-3 [REDACTED] [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

#### Above Ground Facilities

Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
ST. CLAIR DELIVERY METER STATION (GLGT)	N/A	[REDACTED]	[REDACTED]	St Clair, ON
VLV501	N/A	[REDACTED]	[REDACTED]	St Clair, ON
SARNIA SALES METER STATION	002486	[REDACTED]	[REDACTED]	St Clair, ON
501+11.5	005473	[REDACTED]	[REDACTED]	Marine City, ON
DAWN ENBRIDGE SALES	002485	[REDACTED]	[REDACTED]	Dresden, ON
VLV 521	013888	[REDACTED]	[REDACTED]	Dresden, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
GLGT	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
Great Lakes Mainline Line 100 1-1350 [REDACTED] Otisville Section	300	None Identified
Great Lakes Mainline Loop Line 200A 2A-1350 [REDACTED] [REDACTED] Otisville Section	550	None Identified
Line NO. 500-1 [REDACTED]	550	None Identified
Line NO. 500-1N [REDACTED]	300	None Identified
Line NO. 500-1S [REDACTED]	300	None Identified
Line NO. 500-2 [REDACTED]	550	None Identified
Line No. 500-2 [REDACTED]	550	None Identified
MLV 501 to 501+11.5 Line 500-3 [REDACTED]	650	None Identified

<b>Above Ground Facilities</b>		
<b>Site Name (System)</b>	<b>Protective Action Distance, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
ST. CLAIR DELIVERY METER STATION (GLGT)	700	None Identified
VLV501	700	None Identified
SARNIA SALES METER STATION	700	None Identified
501+11.5	700	None Identified
DAWN ENBRIDGE SALES	700	None Identified
VLV 521	700	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Sarnia Hospital Bluewater Health 89 Norman St Sarnia, ON N7T 6S3	Hospital	N/A	519-464-4400
Sarnia Police	Law Enforcement		519-344-8861
Ontario Provincial Police - Lambton	Law Enforcement	N/A	519-882-1011
St Clair Fire Department	Fire Department	1-888-806-5621	519-481-0111
Lambton EMS	Emergency Medical Services	N/A	519-882-2442 (ext. 4)
	Choose an item.	N/A	

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Enbridge	Neighboring Industrial Operator	N/A	866-763-5427
TransNorthern	Neighboring Industrial Operator	800-361-0608	800-361-0608
Enbridge/ formerly union gas	Customer	N/A	877-969-0999
Ministry of Environment	Other	Prov. ON: 416-325-3000 Fed. CAN: 514-283-2333	N/A
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Sarnia Municipal Contact	Public Official	N/A	519-332-0330
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

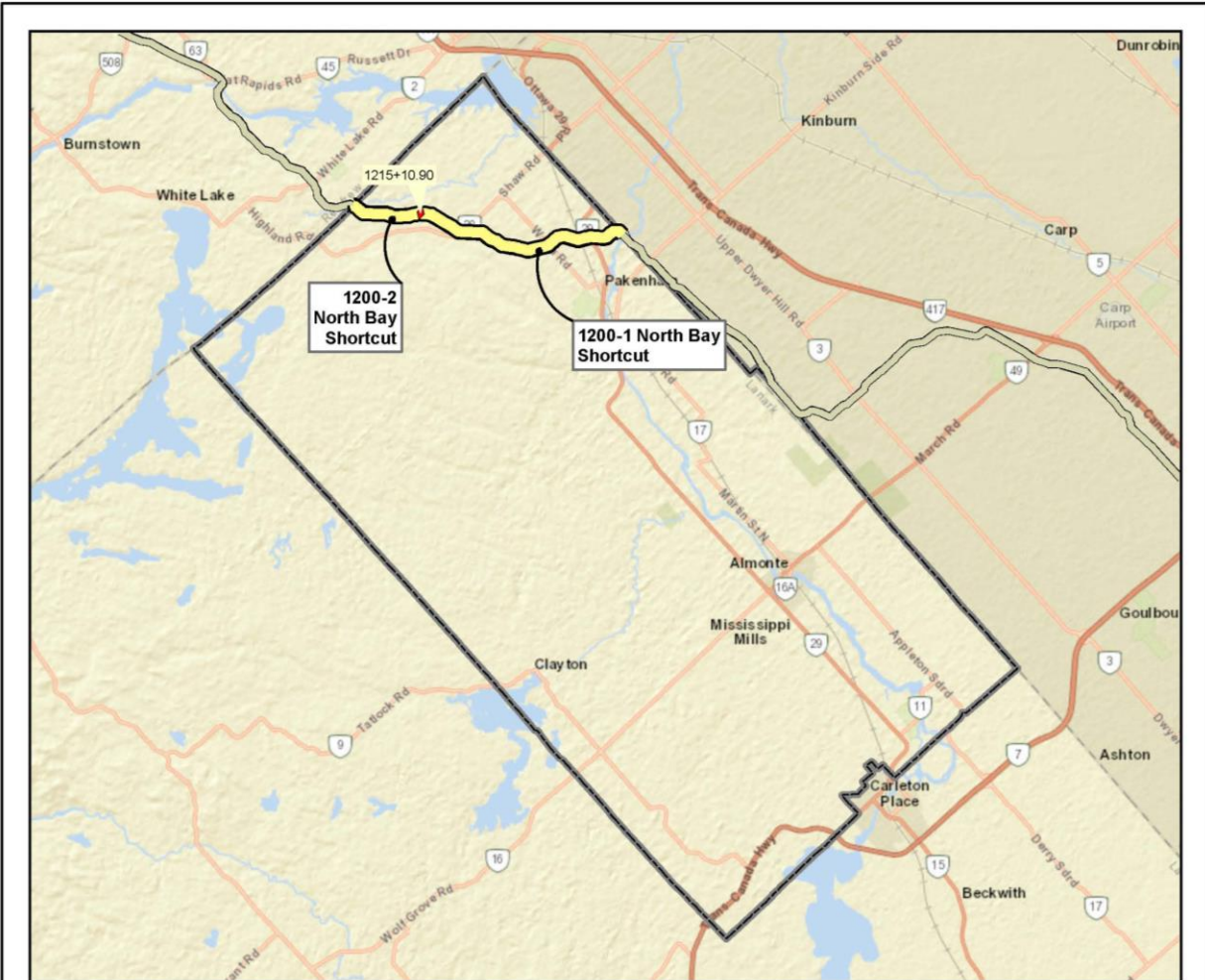


<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
ST. CLAIR DELIVERY METER STATION (GLGT)	N/A	N/A
VLV501	N/A	N/A
SARNIA SALES METER STATION	N/A	N/A
501+11.5	N/A	N/A
DAWN ENBRIDGE SALES	N/A	N/A
VLV 521	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through 1TC: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
Date of Last Review	11/22/2023	Annual review completed; Sarnia Sales Meter Stn address added, Ministry of Enviro added, updated corridor schematics link.

<b>Jurisdiction</b>	<b>Lanark, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



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<ul style="list-style-type: none"> <li><span style="color: red;">●</span> Milepost</li> <li><span style="color: yellow;">—</span> Pipeline Asset Within County</li> <li><span style="color: yellow;">—</span> Pipeline Asset Outside County</li> <li><span style="border: 1px solid black; display: inline-block; width: 10px; height: 10px;"></span> County Boundary</li> <li><span style="color: red;">♦</span> Site</li> </ul>		<p style="text-align: center;"><b>District of Lanark Ontario</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>MAP NUMBER: TCM_GEN_ER_0002_030</td> <td>REVISION: A</td> <td>ISSUE DATE: 22-05-20</td> </tr> <tr> <td colspan="2">COORDINATE SYSTEM: TCPL LCC</td> <td>ISSUE PURPOSE: IFU</td> </tr> </table> <div style="text-align: center;"> <p>Miles</p> </div>	MAP NUMBER: TCM_GEN_ER_0002_030	REVISION: A	ISSUE DATE: 22-05-20	COORDINATE SYSTEM: TCPL LCC		ISSUE PURPOSE: IFU			
MAP NUMBER: TCM_GEN_ER_0002_030	REVISION: A	ISSUE DATE: 22-05-20									
COORDINATE SYSTEM: TCPL LCC		ISSUE PURPOSE: IFU									
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>CREATED BY:</td> <td>LC</td> <td>20-03-20</td> </tr> <tr> <td>CHECKED BY:</td> <td>LN</td> <td>20-03-20</td> </tr> <tr> <td>APPROVED BY:</td> <td>DF</td> <td>20-03-20</td> </tr> </table>	CREATED BY:	LC	20-03-20	CHECKED BY:	LN	20-03-20	APPROVED BY:	DF	20-03-20		
CREATED BY:	LC	20-03-20									
CHECKED BY:	LN	20-03-20									
APPROVED BY:	DF	20-03-20									

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

### Plan Distribution

**FileNet ItemID**

1018288533

*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

### TC Energy Assets Within Jurisdiction, Detailed List

#### Underground Assets

Pipeline System	Product	Pipe Diameter	MAOP
MLV 1215 to 1216 Line 1200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1215 to 1216 Line 1200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

#### Above Ground Facilities

Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
1215+10.90	N/A	[REDACTED]	[REDACTED]	Arnprior, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail) Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 1215 to 1216 Line 1200-1 ██████████	650	None Identified
MLV 1215 to 1216 Line 1200-2 ██████████	650	None Identified
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
1215+10.90	850	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
Asset/Pipeline System	Emergency Line	Telephone Number	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
Agency Name	Agency Type	24 Hour Telephone	Non-Emergency Telephone
Mississippi Mills Police	Law Enforcement	911	1-888-310-1122
Mississippi Mills Fire Department	Fire Department	911	613-256-1589
Almonte General Hospital <i>75 Spring St</i>	Hospital	N/A	613-256-2500
	Choose an item.		
<b>Mutual Aid and Industry Partners</b>			
Company Name	Company Type	24 Hour Telephone	Non-Emergency Telephone
Enbridge	Neighboring Industrial Operator	866-763-5427	N/A
Trans-Northern	Neighboring Industrial Operator	800-361-0608	N/A
	Choose an item.		
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
Organization Name	Organization Type	24 Hour Telephone	Non-Emergency Telephone
Mississippi Mills Municipality	Public Official	N/A	613-256-2064
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

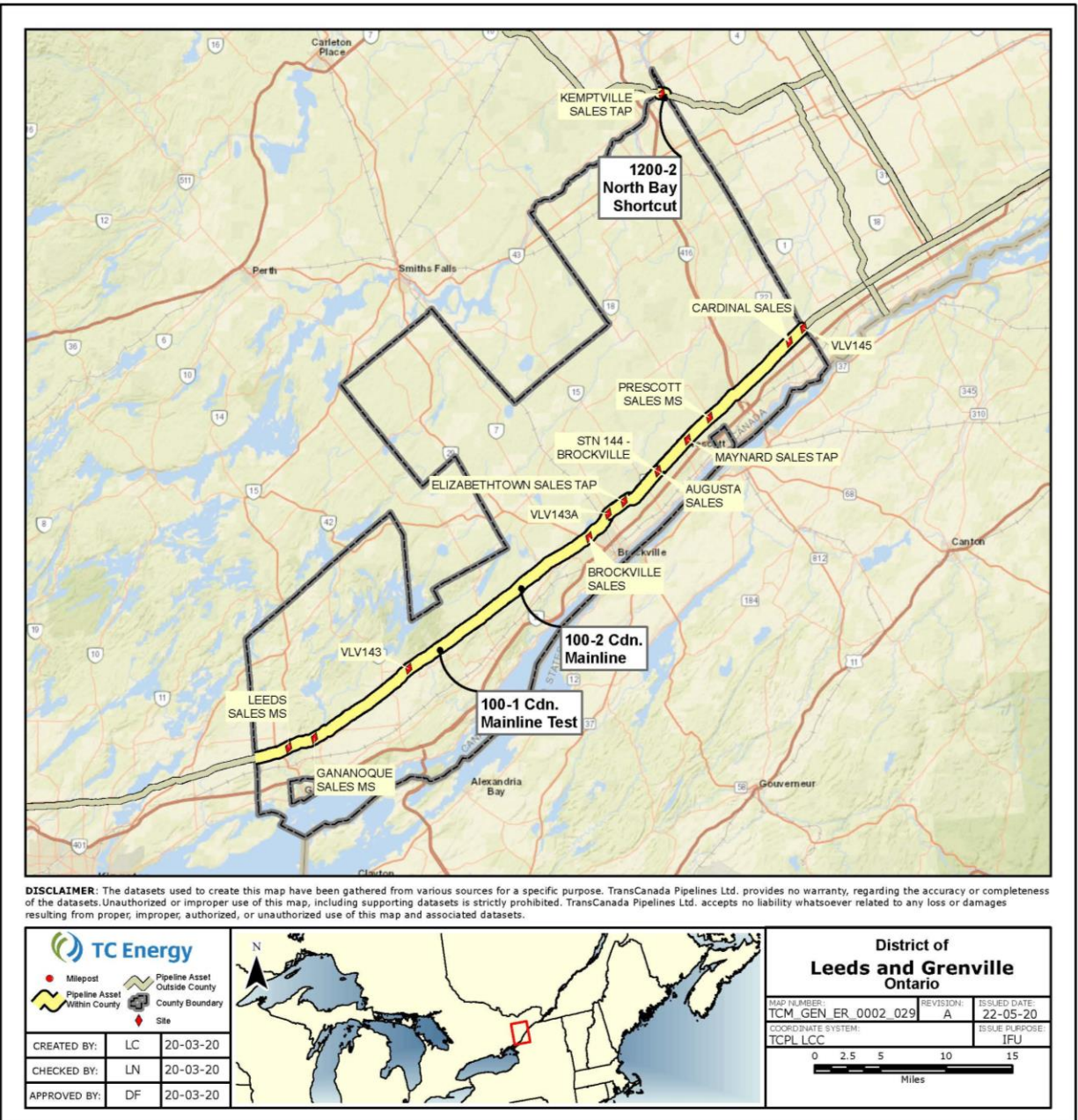
<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
1215+10.90	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
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<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
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<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	12/5/2023	Annual review completed; minor contact updates. Christian Douville



<b>Jurisdiction</b>	<b>Leeds and Grenville, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution			
FileNet ItemID	1018288536		
<p><i>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</i></p>			
TC Energy Assets Within Jurisdiction, Detailed List			
Underground Assets			
Pipeline System	Product	Pipe Diameter	MAOP
MLV 1218 to 1219 Line 1200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1218 to 1219A Line 1200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1219 to 1220 Line 1200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 142 to 143 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 142 to 143 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 143 to 143A Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 143 to 143A Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 143A to 144 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 143A to 144 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 144 to 145 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 144 to 145 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
LEEDS SALES METER STATION	002476			Gananoque, ON
GANANOQUE SALES METER STATION	002421			Gananoque, ON
VLV143	011436			Alexandria Bay, ON
BROCKVILLE SALES	002477			Brockville, ON
VLV143A	011436			Brockville, ON
ELIZABETHTOWN SALES TAP	002808			Brockville, ON
AUGUSTA SALES	002422			Brockville, ON
STN 144 - BROCKVILLE	000144			Brockville, ON
KEMPTVILLE SALES TAP	002438			Osgoode, ON
MAYNARD SALES TAP	002610			Prescott, ON
PRESCOTT SALES METER STATION	002424			Prescott, ON
CARDINAL SALES	002425			Cardinal, ON
VLV145	011436			Cardinal, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 1218 to 1219 Line 1200-1 ██████████	550	None Identified
MLV 1218 to 1219A Line 1200-2 ██████████	650	None Identified
MLV 1219 to 1220 Line 1200-1 ██████████	550	None Identified
MLV 142 to 143 Line 100-1 ██████████	250	None Identified
MLV 142 to 143 Line 100-2 ██████████	300	None Identified
MLV 143 to 143A Line 100-1 ██████████	250	None Identified
MLV 143 to 143A Line 100-2 ██████████	300	None Identified
MLV 143A to 144 Line 100-1 ██████████	250	None Identified
MLV 143A to 144 Line 100-2 ██████████	300	None Identified
MLV 144 to 145 Line 100-1 ██████████	250	None Identified
MLV 144 to 145 Line 100-2 ██████████	300	None Identified

Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
LEEDS SALES METER STATION	850	None Identified
GANANOQUE SALES METER STATION	850	None Identified
VLV143	850	None Identified
BROCKVILLE SALES	850	None Identified
VLV143A	850	Axium Brockville Solar Park. Each side adjacent of our ROW
ELIZABETHTOWN SALES TAP	850	None Identified
AUGUSTA SALES	850	None Identified
STN 144 - BROCKVILLE	850	None Identified
KEMPTVILLE SALES TAP	850	None Identified
MAYNARD SALES TAP	850	None Identified
PRESCOTT SALES METER STATION	850	None Identified
CARDINAL SALES	850	None Identified
VLV145	850	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Brockville Police	Law Enforcement	911	613-342-0127
Brockville Fire Department	Fire Department	911	613-498-1261
Brockville General Hospital 75 Charles St Brockville, ON K6V 1S8	Hospital	N/A	613-345-5649
Edwardsburgh / Cardinal Police	Law Enforcement	911	613-925-4221
Edwardsburgh / Cardinal Fire Department	Fire Department	911	613-658-3001
Leeds/Greenville Paramedic Services	Emergency Medical Services	N/A	613-342-3840
Kemptville District Hospital 2675 Concession Rd Kemptville, ON K0G 1J0	Hospital	613-258-6133	613-258-6133
	Choose an item.		

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Enbridge	Neighboring Industrial Operator	866-763-5427	N/A
Trans-Northern	Neighboring Industrial Operator	800-361-0608	N/A
Axiom Brockville Solar Park	Utility Provider		647-943-4378
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Edwardsburgh/Cardinal Municipal Contact	Public Official	N/A	613-658-3055
Elizabethtown-Kitley Municipal Contact	Public Official	N/A	613-345-7480
Leeds Grenville Municipal Contact	Public Official	N/A	613-342-3840
Prescott Municipal Contact	Public Official	N/A	613-925-2812
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

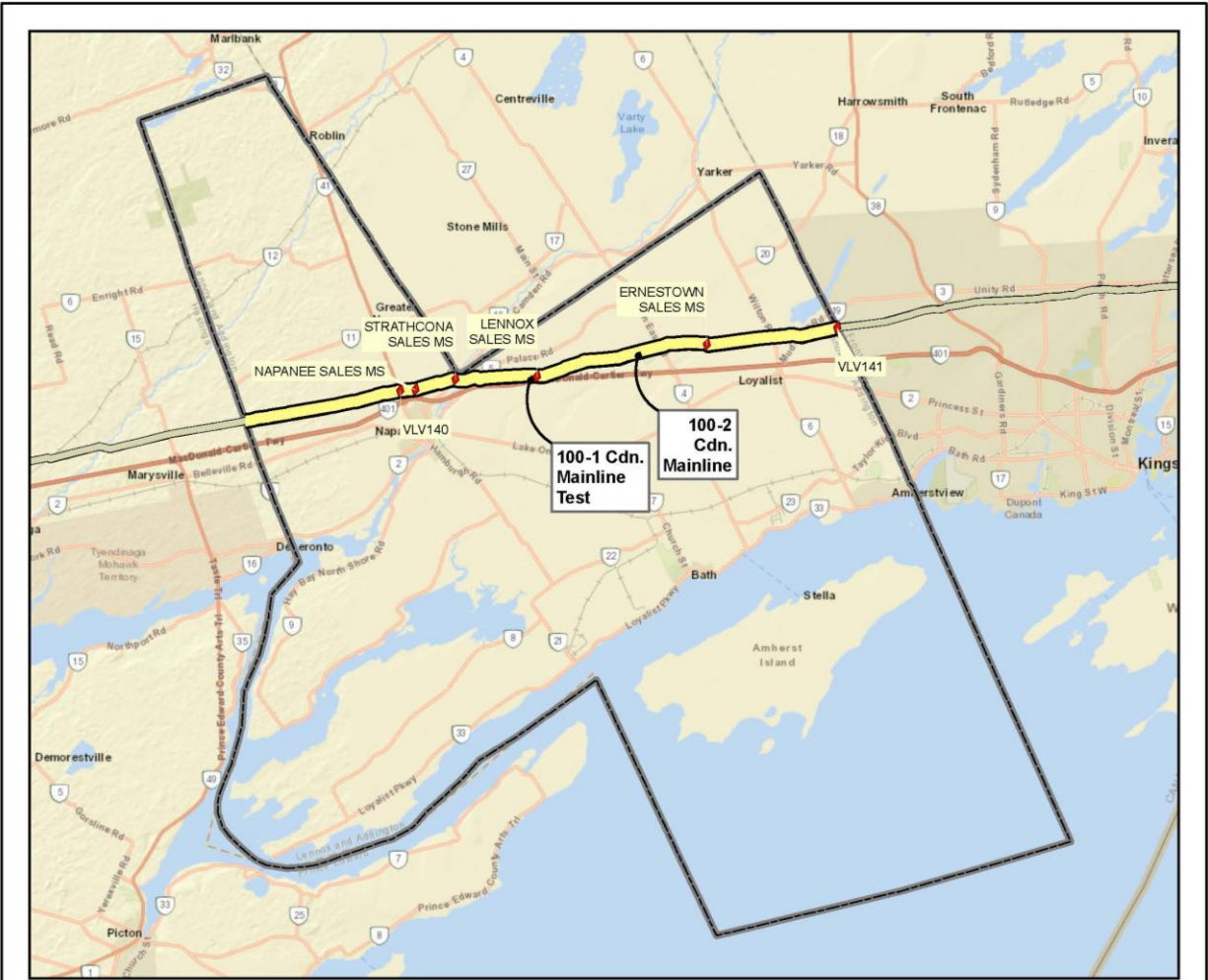
<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
LEEDS SALES METER STATION	N/A	N/A
GANANOQUE SALES METER STATION	N/A	N/A
VLV143	N/A	N/A
BROCKVILLE SALES	N/A	N/A
VLV143A	N/A	N/A
ELIZABETHTOWN SALES TAP	N/A	N/A
AUGUSTA SALES	N/A	N/A
STN 144 - BROCKVILLE	N/A	N/A
KEMPTVILLE SALES TAP	N/A	N/A
MAYNARD SALES TAP	N/A	N/A
PRESCOTT SALES METER STATION	N/A	N/A
CARDINAL SALES	N/A	N/A
VLV145	N/A	N/A



<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	12/5/2023	Annual review completed. Minor potential receptor and contact updates. Christian Douville

<b>Jurisdiction</b>	<b>Lennox and Addington, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

			<b>District of Lennox and Addington Ontario</b>	
Milepost Pipeline Asset Within County Pipeline Asset Outside County County Boundary Site	TCM_GEN_ER 0002_032 REVISION: A ISSUED DATE: 22-05-20 COORDINATE SYSTEM: TCPL LCC ISSUE PURPOSE: IFU		MAP NUMBER: TCM_GEN_ER 0002_032 REVISION: A ISSUED DATE: 22-05-20 COORDINATE SYSTEM: TCPL LCC ISSUE PURPOSE: IFU	
CREATED BY: LC CHECKED BY: LN APPROVED BY: DF	20-03-20 20-03-20 20-03-20			

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

### Plan Distribution

FileNet ItemID

1018288535

*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

### TC Energy Assets Within Jurisdiction, Detailed List

#### Underground Assets

Pipeline System	Product	Pipe Diameter	MAOP
MLV 139 to 140 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 139 to 140 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 140 to 141 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 140 to 141 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

#### Above Ground Facilities

Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
VLV140	011436	[REDACTED]	[REDACTED]	Napanee, ON
NAPANEE SALES METER STATION	002412	[REDACTED]	[REDACTED]	Napanee, ON
STRATHCONA SALES METER STATION	002413	[REDACTED]	[REDACTED]	Napanee, ON
LENNOX SALES METER STATION	002613	[REDACTED]	[REDACTED]	Napanee, ON
ERNESTOWN SALES METER STATION	002415	[REDACTED]	[REDACTED]	Amherstview, ON
VLV141	011436	[REDACTED]	[REDACTED]	Kingston, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail) Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 139 to 140 Line 100-1	250	None Identified
MLV 139 to 140 Line 100-2	300	None Identified
MLV 140 to 141 Line 100-1	250	Camden Braes Golf. Adjacent; ROW passing through
MLV 140 to 141 Line 100-2	300	Camden Braes Golf. Adjacent; ROW passing through
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
VLV140	450	None Identified
NAPANEE SALES METER STATION	450	None Identified
STRATHCONA SALES METER STATION	450	None Identified
LENNOX SALES METER STATION	450	None Identified
ERNESTOWN SALES METER STATION	450	None Identified
VLV141	450	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Greater Napanee Police	Law Enforcement	1-888-310-1122	613-354-3369
Greater Napanee Fire Department	Fire Department	911	613-856-2226
Lennox & Addington Paramedic Services	Emergency Medical Services	911	613-354-4196
Lennox & Addington General Hospital 8 Richmond Park Dr Greater Napanee, ON K7R 2B5	Hospital	613-354-3301	613-354-3301
	Choose an item.		

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Enbridge	Neighboring Industrial Operator	866-763-5427	N/A
Kingston Utilities	Neighboring Industrial Operator	613-546-1181	N/A
Trans-Northern	Neighboring Industrial Operator	800-361-0608	N/A
	Choose an item.		
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Loyalist Municipal Contact	Public Official	N/A	613-386-7351
Greater Napanee Municipal Contact	Public Official	N/A	613-354-3351
Camden Braes Golf	Other		613-386-3684
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

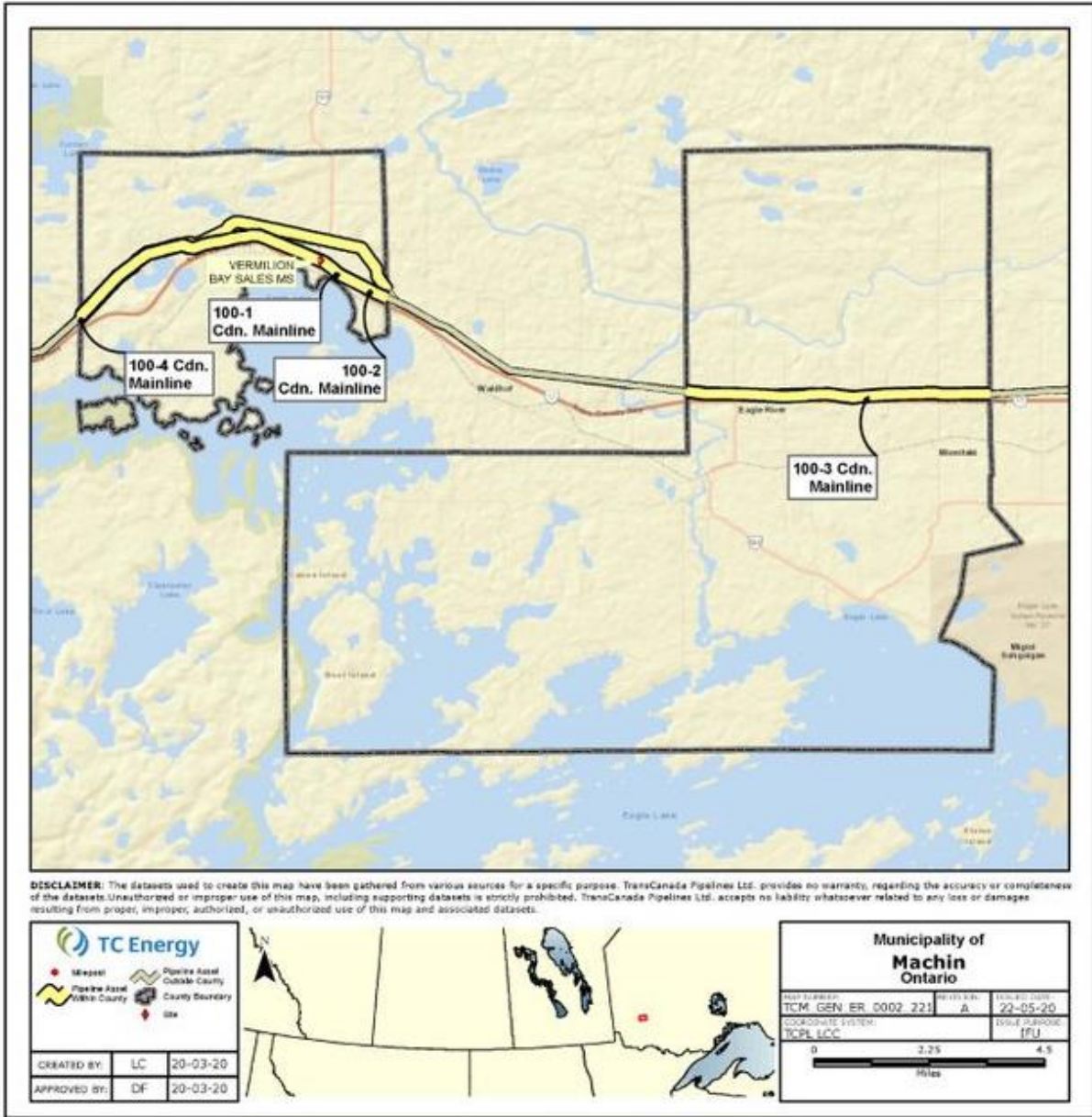
Facility Evacuation		
Site Name (System)	Primary Muster Point	Secondary Muster Point
VLV140	N/A	N/A
NAPANEE SALES METER STATION	N/A	N/A
STRATHCONA SALES METER STATION	N/A	N/A
LENNOX SALES METER STATION	N/A	N/A
ERNESTOWN SALES METER STATION	N/A	N/A
VLV141	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
Date of Last Review	12/5/2023	Annual review completed. Minor potential receptors and contact updates. Christian Douville



<b>Jurisdiction</b>	<b>Machin, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution				
FileNet ItemID			1018906933	
The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System	Product	Pipe Diameter	MAOP	
MLV 52 to 53A Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 52 to 53A Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 52 to 53A Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 52 to 53A Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 53A to 54 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 53A to 54 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 53A to 54 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
N/A	N/A	N/A	N/A	N/A

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	

Response to Medical Emergencies		
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 52 to 53A Line 100-1 [REDACTED]	400 (1400)	Community: Vermillion Bay
MLV 52 to 53A Line 100-2 [REDACTED]	550 (1900)	Community: Vermillion Bay
MLV 52 to 53A Line 100-3 [REDACTED]	650 (2200)	Community: Vermillion Bay
MLV 52 to 53A Line 100-4 [REDACTED]	650 (2200)	Community: Vermillion Bay
MLV 53A to 54 Line 100-1 [REDACTED]	400 (1400)	None Identified
MLV 53A to 54 Line 100-2 [REDACTED]	550 (1900)	None Identified
MLV 53A to 54 Line 100-3 [REDACTED]	650 (2200)	None Identified
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
N/A	N/A	N/A

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Machin Volunteer Fire and First Response – Chief Todd Montgomery	Fire Department	N/A	807-220-2226
Machin Medical Clinic	Other	N/A	807-227-2675
Dryden Regional Health Centre	Hospital	N/A	807-223-8200
Northwest EMS - Dryden	Emergency Medical Services	911	807-223-2100
MNR Fire (Kyle Hayward: Fire Information Officer)	Ministry Fire	1-888-284-3473 or 310-3473	249-733-1327
Ontario Provincial Police - Dryden	Law Enforcement	911	807 937-5577
	Choose an item.		
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
	Choose an item.		
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Mayor – Machin (Gord Griffiths)	Public Official	N/A	807-227-2074
Machin Municipal Office	Choose an item.	N/A	807-227-2633
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

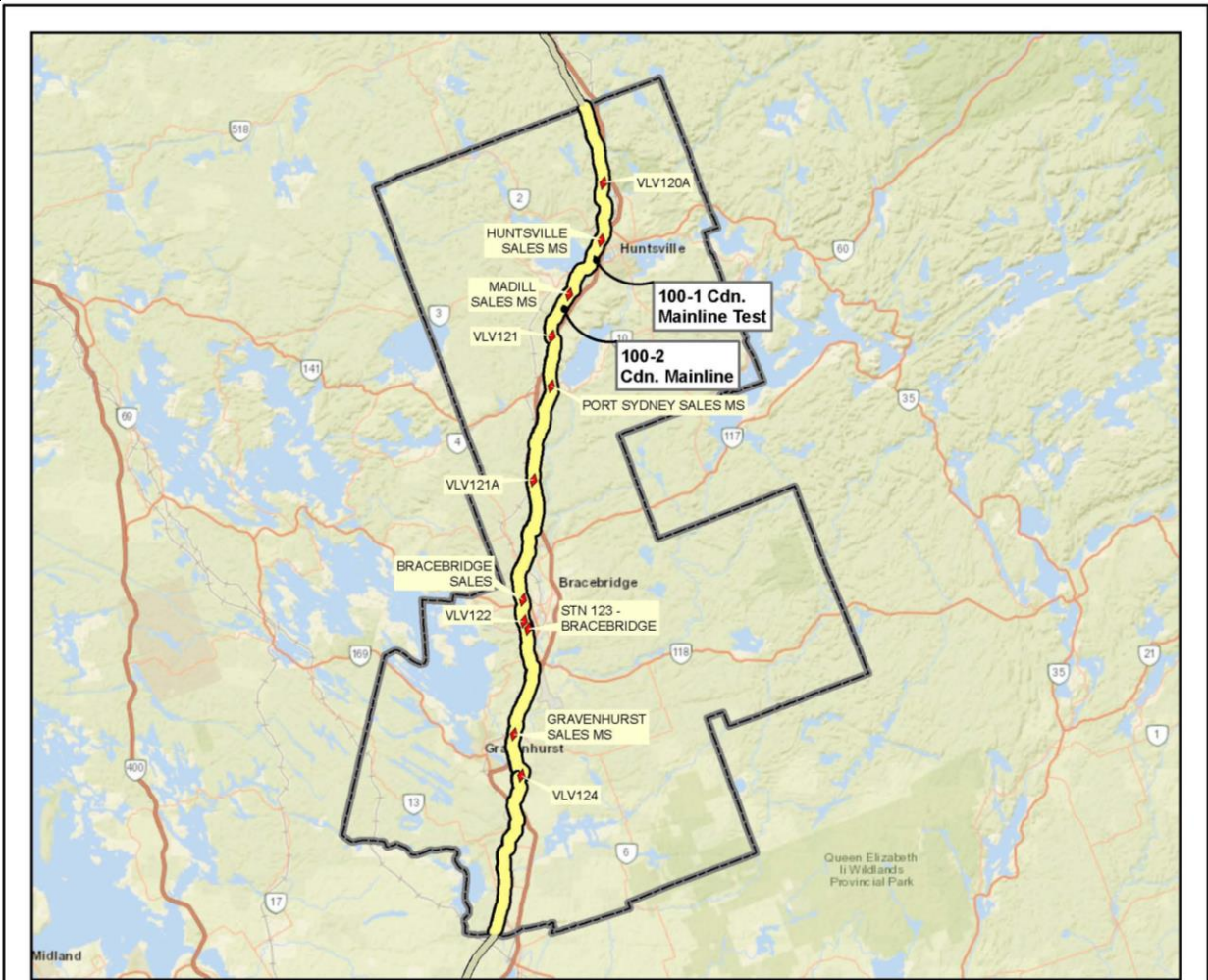
<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
N/A	N/A	N/A

<b>Attachments</b>		
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CGO Schematics can be accessed through InFocus: <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan</a> (Printing not required) Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	7/27/2023	Annual review completed by Chandler Gresch.



<b>Jurisdiction</b>	<b>Muskoka, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

<ul style="list-style-type: none"> <li><span style="color: red;">●</span> Milepost</li> <li><span style="color: yellow;">▬</span> Pipeline Asset Within County</li> <li><span style="color: yellow;">▬</span> Pipeline Asset Outside County</li> <li><span style="border: 1px solid black; display: inline-block; width: 10px; height: 10px;"></span> County Boundary</li> <li><span style="color: red;">♦</span> Site</li> </ul>		<p><b>District of Muskoka Ontario</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>MAP NUMBER: TCM_GEN_ER_0002_037</td> <td>REVISION: A</td> <td>ISSUED DATE: 22-05-20</td> </tr> <tr> <td colspan="2">COORDINATE SYSTEM: TCPL_LCC</td> <td>ISSUE PURPOSE: IFU</td> </tr> </table> <div style="text-align: center;"> <p>Miles</p> </div>	MAP NUMBER: TCM_GEN_ER_0002_037	REVISION: A	ISSUED DATE: 22-05-20	COORDINATE SYSTEM: TCPL_LCC		ISSUE PURPOSE: IFU			
MAP NUMBER: TCM_GEN_ER_0002_037	REVISION: A	ISSUED DATE: 22-05-20									
COORDINATE SYSTEM: TCPL_LCC		ISSUE PURPOSE: IFU									
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>CREATED BY:</td> <td>LC</td> <td>20-03-20</td> </tr> <tr> <td>CHECKED BY:</td> <td>LN</td> <td>20-03-20</td> </tr> <tr> <td>APPROVED BY:</td> <td>DF</td> <td>20-03-20</td> </tr> </table>	CREATED BY:	LC	20-03-20	CHECKED BY:	LN	20-03-20	APPROVED BY:	DF	20-03-20		
CREATED BY:	LC	20-03-20									
CHECKED BY:	LN	20-03-20									
APPROVED BY:	DF	20-03-20									

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution			
FileNet ItemID	1018288548		
The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.			
TC Energy Assets Within Jurisdiction, Detailed List			
Underground Assets			
Pipeline System	Product	Pipe Diameter	MAOP
MLV 120 to 120A Line 100-1 ██████████	Natural Gas	██████████	██████████
MLV 120 to 120A Line 100-2 ██████████	Natural Gas	██████████	██████████
MLV 120A to 121 Line 100-1 ██████████	Natural Gas	██████████	██████████
MLV 120A to 121 Line 100-2 ██████████	Natural Gas	██████████	██████████
MLV 121 to 121A Line 100-1 ██████████	Natural Gas	██████████	██████████
MLV 121 to 121A Line 100-2 ██████████	Natural Gas	██████████	██████████
MLV 121A to 123 Line 100-1 ██████████	Natural Gas	██████████	██████████
MLV 121A to 123 Line 100-2 ██████████	Natural Gas	██████████	██████████
MLV 123 to 124 Line 100-1 ██████████ ██████████	Natural Gas	██████████	██████████
MLV 123 to 124 Line 100-2 ██████████ ██████████	Natural Gas	██████████	██████████
MLV 124 to 126 Line 100-1 ██████████ ██████████	Natural Gas	██████████	██████████
MLV 124 to 126 Line 100-2 ██████████ ██████████	Natural Gas	██████████	██████████



Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
VLV120A	011435	[REDACTED]	[REDACTED]	Huntsville, ON
HUNTSVILLE SALES METER STATION	000094			Huntsville, ON
MADILL SALES METER STATION	002392			Huntsville, ON
VLV121	011435			Huntsville, ON
PORT SYDNEY SALES METER STATION	014280			Huntsville, ON
VLV121A	011435			Bracebridge, ON
BRACEBRIDGE SALES	000096			Bracebridge, ON
VLV122	013912			Bracebridge, ON
STN 123 - BRACEBRIDGE	000123			Bracebridge, ON
GRAVENHURST SALES METER STATION	000098			Gravenhurst, ON
VLV124	011435			Gravenhurst, ON

**Hazard Identification**

Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	

**Emergency Consequence Assessment for Pipeline Rupture**

**Underground Assets**

Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 120 to 120A Line 100-1 ██████████	400	
MLV 120 to 120A Line 100-2 ██████████	550	
MLV 120A to 121 Line 100-1 ██████████	400	
MLV 120A to 121 Line 100-2 ██████████	550	
MLV 121 to 121A Line 100-1 ██████████	400	
MLV 121 to 121A Line 100-2 ██████████	550	
MLV 121A to 123 Line 100-1 ██████████	400	
MLV 121A to 123 Line 100-2 ██████████	550	
MLV 123 to 124 Line 100-1 ██████████	400	
MLV 123 to 124 Line 100-2 ██████████	550	
MLV 124 to 126 Line 100-1 ██████████	400	
MLV 124 to 126 Line 100-2 ██████████	550	

Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
VLV120A	700	
HUNTSVILLE SALES METER STATION	700	
MADILL SALES METER STATION	700	
VLV121	700	
PORT SYDNEY SALES METER STATION	700	
VLV121A	700	
BRACEBRIDGE SALES	700	
VLV122	700	
STN 123 - BRACEBRIDGE	700	
GRAVENHURST SALES METER STATION	700	
VLV124	700	

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Huntsville Police	Law Enforcement	N/A	705-789-5551
Bracebridge Fire Department	Fire Department	705-645-5000	705-645-8258
Gravenhurst Fire Department	Fire Department	N/A	705-687-3414
Huntsville Fire Department	Fire Department	N/A	705-789-5201
Huntsville Hospital 100 Frank Miller Drive, Huntsville ON	Hospital	N/A	705-789-2311
Bracebridge Hospital South Muskoka Memorial Hospital 75 Ann Street Bracebridge, ON P1L 2E4	Hospital	N/A	705-645-4404
Muskoka Paramedic Services Sation 1 (Bracebridge)	Emergency Medical Services	N/A	705-645-2100

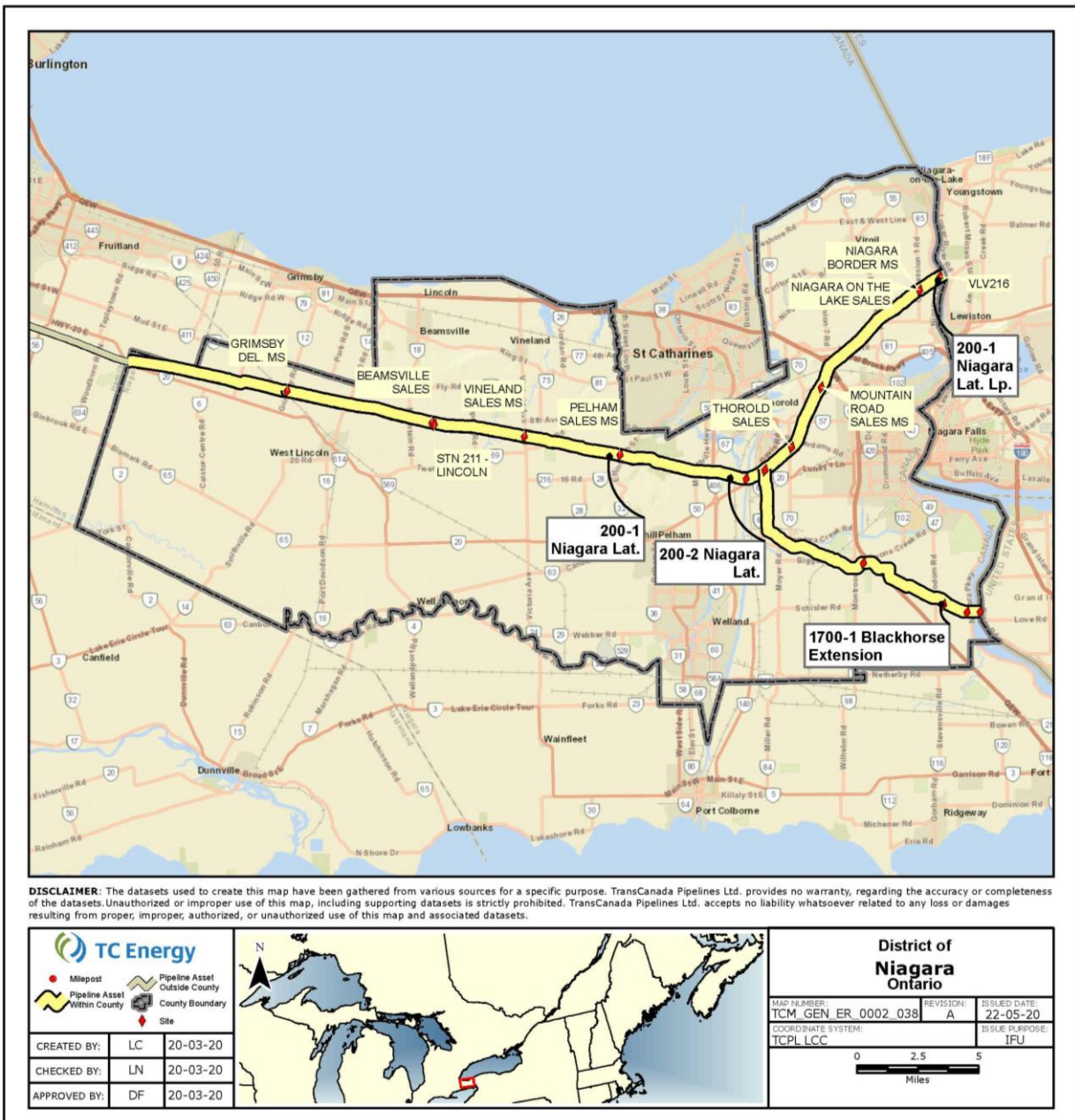
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Enbridge	Neighboring Industrial Operator	N/A	866-763-5427
TransNorthern	Neighboring Industrial Operator	800-361-0608	800-361-0608
Enbridge/ formerly Union Gas	Customer	N/A	877-969-0999
Ministry of Environment	Other	Prov. ON: 416-325-3000 Fed. CAN: 514-283-2333	N/A
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Bracebridge Municipal Contact	Public Official	N/A	705-645-6319
Gravenhurst Municipal Contact	Public Official	N/A	705-687-5605
Huntsville Municipal Contact	Public Official	N/A	705-789-1751
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
VLV120A	N/A	N/A
HUNTSVILLE SALES METER STATION	N/A	N/A
MADILL SALES METER STATION	N/A	N/A
VLV121	N/A	N/A
PORT SYDNEY SALES METER STATION	N/A	N/A
VLV121A	N/A	N/A
BRACEBRIDGE SALES	N/A	N/A
VLV122	N/A	N/A
STN 123 - BRACEBRIDGE	N/A	N/A
GRAVENHURST SALES METER STATION	N/A	N/A
VLV124	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through 1TC: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
Date of Last Review	11/22/2023	Annual review completed; Stn 123 address added, Ministry of Enviro added, updated corridor schematics link.

<b>Jurisdiction</b>	<b>Niagara, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**



**Plan Distribution**

<b>FileNet ItemID</b>	1018288549
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*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

**TC Energy Assets Within Jurisdiction, Detailed List**

**Underground Assets**

Pipeline System	Product	Pipe Diameter	MAOP
MLV 1701 to 1702 Line 1700-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1702 to 1703A Line 1700-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1703A to 1703B Line 1700-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1703B to 1704A Line 1700-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1704A to 1704B Line 1700-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1704B to ESP Line 1700-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 209 to 210 Line 200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 209 to 210 Line 200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 210 to 211 Line 200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 210 to 211 Line 200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 211 to 211A Line 200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 211 to 212 Line 200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 211A to 213 Line 200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 212 to 214 Line 200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 213 to 1701 Line 1700-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 213 to 213A Line 200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 213A to 214 Line 200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 215 to 216 Line 200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 215 to TGT Line 200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 216 to TGT Line 200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 216 to TGT Line 200-1 [REDACTED] Loop	Natural Gas	[REDACTED]	[REDACTED]

Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
GRIMSBY DELIVERY METER STATION	010848			Smithville, ON
BEAMSVILLE SALES	002524			Beamsville, ON
STN 211 - LINCOLN	000211			Beamsville, ON
VINELAND SALES METER STATION	002467			Vineland, ON
PELHAM SALES METER STATION	002469			St Catharines, ON
VLV212	013886			Allanburg, ON
VLV1701	013880			Allanburg, ON
VLV213	013886			Allanburg, ON
THOROLD SALES	004447			Niagara Falls, ON
MOUNTAIN ROAD SALES METER STATION	002471			Niagara Falls, ON
VLV1702	013880			Niagara Falls, ON
NIAGARA ON THE LAKE SALES	002472			Lewiston, ON
NIAGARA BORDER METER STATION	000183			Lewiston, ON
VLV216	013886			Lewiston, ON
STN 1703 - DOUGLASTOWN	001703			Chippawa, ON
DOUGLASTOWN BORDER METER STATION	002547			Grandyle Village, ON
CHIPPAWA METER STATION	N?A			Grandyle Village, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail) Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 1701 to 1702 Line 1700-1 ██████████	300	None Identified
MLV 1702 to 1703A Line 1700-1 ██████████	300	None Identified
MLV 1703A to 1703B Line 1700-1 ██████████	400	None Identified
MLV 1703B to 1704A Line 1700-1 ██████████	300	None Identified
MLV 1704A to 1704B Line 1700-1 ██████████	300	None Identified
MLV 1704B to ESP Line 1700-1 ██████████	300	None Identified
MLV 209 to 210 Line 200-1 ██████████	200	None Identified
MLV 209 to 210 Line 200-2 ██████████	550	None Identified
MLV 210 to 211 Line 200-1 ██████████	200	None Identified
MLV 210 to 211 Line 200-2 ██████████	550	None Identified
MLV 211 to 211A Line 200-1 ██████████	650	None Identified
MLV 211 to 212 Line 200-2 ██████████	550	Short Hills Provincial Park Community: Black Horse Corner, ON

MLV 211A to 213 Line 200-1 [REDACTED]	200	Short Hills Provincial Park Community: Black Horse Corner, ON
MLV 212 to 214 Line 200-2 [REDACTED]	550	Community: Black Horse Corner, ON
MLV 213 to 1701 Line 1700-1 [REDACTED]	300	None Identified
MLV 213 to 213A Line 200-1 [REDACTED]	200	None Identified
MLV 213A to 214 Line 200-1 [REDACTED]	200	None Identified
MLV 215 to 216 Line 200-1 [REDACTED]	200	None Identified
MLV 215 to TGT Line 200-2 [REDACTED]	400	None Identified
MLV 216 to TGT Line 200-1 [REDACTED]	200	None Identified
MLV 216 to TGT Line 200-1 [REDACTED] Loop	250	None Identified

Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
GRIMSBY DELIVERY METER STATION	700	None Identified
BEAMSVILLE SALES	700	None Identified
STN 211 - LINCOLN	700	None Identified
VINELAND SALES METER STATION	700	None Identified
PELHAM SALES METER STATION	700	None Identified
VLV212	700	Community: Black Horse Corner, ON
VLV1701	700	Niagara Region Detention Center
VLV213	700	None Identified
THOROLD SALES	700	None Identified
MOUNTAIN ROAD SALES METER STATION	700	None Identified
VLV1702	700	None Identified
NIAGARA ON THE LAKE SALES	700	None Identified
NIAGARA BORDER METER STATION	700	None Identified
VLV216	700	None Identified
STN 1703 - DOUGLASTOWN	700	None Identified
DOUGLASTOWN BORDER METER STATION	700	None Identified
CHIPPAWA METER STATION	700	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Lincoln (Beamsville) Fire Department	Fire Department	N/A	905-563-8205
Niagara Falls Fire Department	Fire Department	N/A	905-356-1321
Grimsby Fire Department	Fire Department	N/A	905-945-2113
Niagara Falls Ambulance	Emergency Medical Services	905-667-5629	905-984-5050
Fort Erie Hospital <i>Niagara Health System Douglas Memorial Site 230 Bertie St Fort Erie, ON L2A 1Z2</i>	Hospital	905-378-4647 ext.50288	905-378-4647
Niagara Falls Hospital <i>Greater Niagara General Hospital 5546 Portage Road Niagara Falls, ON L2E 6X2</i>	Hospital	N/A	905-378-4647
West Lincoln Memorial <i>169 Main St E Grimsby, ON L3M 1P3</i>	Hospital	905-945-2253	905-945-2253
Niagara-on-the-Lake Hospital <i>176 Wellington St Niagara-on-the-Lake, ON LOS 1J0</i>	Hospital	N/A	905-378-4647
Niagara Falls Police	Law Enforcement	N/A	905-688-4111
	Choose an item.		

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Canadian National Railway	Neighboring Industrial Operator	800-465-9239	N/A
Canadian Pacific Railway	Neighboring Industrial Operator	800-716-9132	N/A
Enbridge	Neighboring Industrial Operator	877-420-8800	866-763-5427
Niagara Peninsula Energy (Hydro)	Utility Provider	877-270-3938	N/A
Ontario Hydro	Utility Provider	800-434-1235	N/A
TransNorthern	Neighboring Industrial Operator	N/A	800-361-0608
Enbridge / formerly Union Gas	Customer	N/A	877-969-0999
Ministry of Environment	Other	Prov. ON: 416-325-3000 Fed. CAN: 514-283-2333	N/A
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Beamsville/Lincoln Municipal Contact	Public Official	905-641-0971	905-563-8205
Fort Erie Municipal Contact	Public Official	N/A	905-894-0220
Grimsby Municipal Contact	Public Official	N/A	905-979-0662
Niagara Falls Municipal Contact	Public Official	N/A	905-356-7521
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

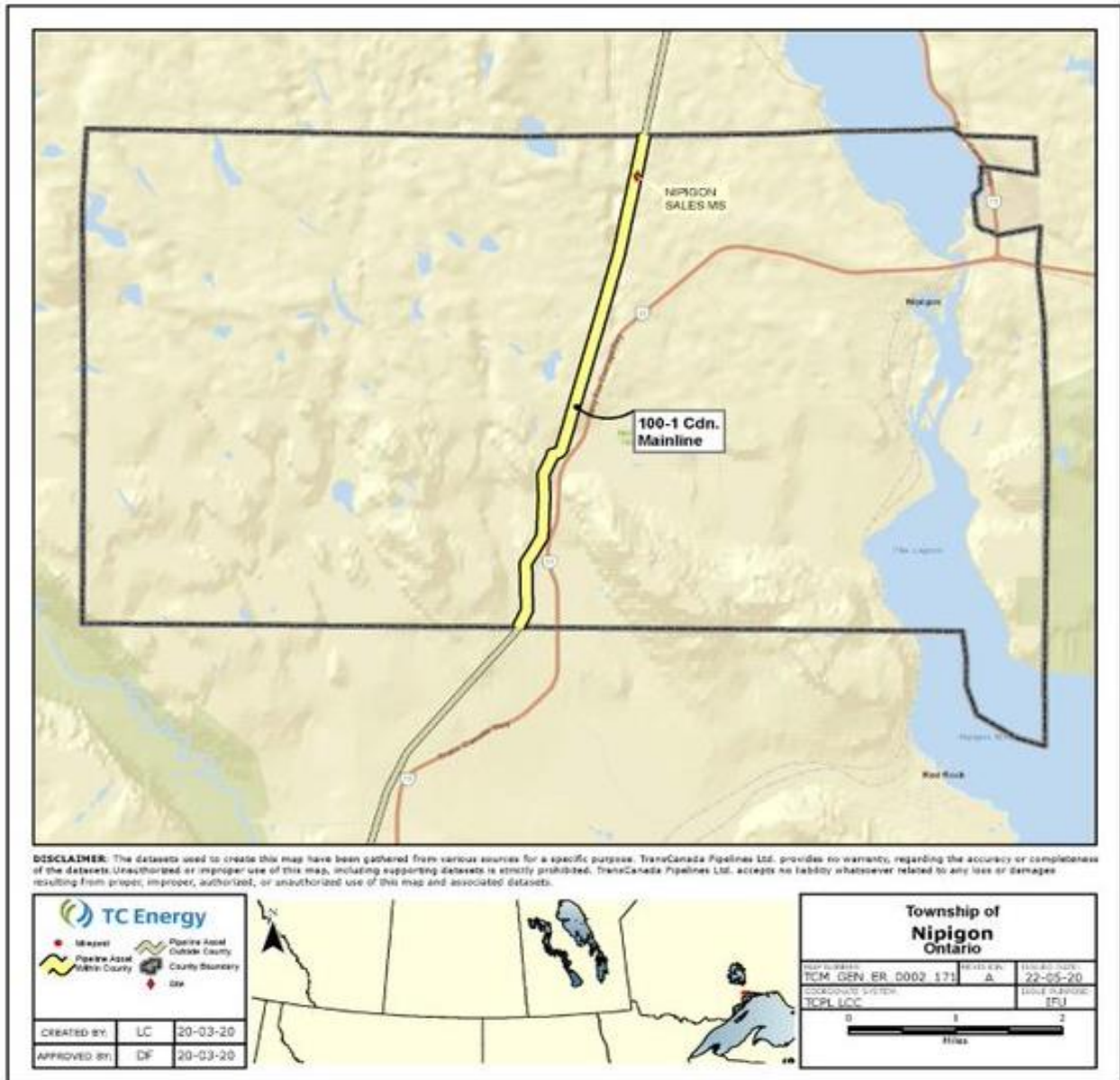
Facility Evacuation		
Site Name (System)	Primary Muster Point	Secondary Muster Point
GRIMSBY DELIVERY METER STATION	N/A	N/A
BEAMSVILLE SALES	N/A	N/A
STN 211 - LINCOLN	N/A	N/A
VINELAND SALES METER STATION	N/A	N/A
PELHAM SALES METER STATION	N/A	N/A
VLV212	N/A	N/A
VLV1701	N/A	N/A
VLV213	N/A	N/A
THOROLD SALES	N/A	N/A
MOUNTAIN ROAD SALES METER STATION	N/A	N/A
VLV1702	N/A	N/A
NIAGARA ON THE LAKE SALES	N/A	N/A
NIAGARA BORDER METER STATION	N/A	N/A
VLV216	N/A	N/A
STN 1703 - DOUGLASTOWN	N/A	N/A
DOUGLASTOWN BORDER METER STATION	N/A	N/A
CHIPPAWA METER STATION	N/A	N/A



<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through 1TC: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
Date of Last Review	11/22/2023	Annual review completed; Stn 211 and 1703 addresses added, Ministry of Enviro added, updated corridor schematics link.

<b>Jurisdiction</b>	<b>Nipigon, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution				
FileNet ItemID			1018906943	
<p>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</p>				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System	Product	Pipe Diameter	MAOP	
MLV 71 to 71A 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 71A to 74 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Nipigon Sales Meter Station	002374	[REDACTED]	[REDACTED]	Nipigon, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	

Emergency Consequence Assessment for Pipeline Rupture
Underground Assets

Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 71 to 71A 100-1 [REDACTED]	400 (1400)	Community: Nipigon
MLV 71A to 74 100-1 [REDACTED]	400 (1400)	Tribal or Indian Lands: Red Rock Indian Band
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
Nipigon Sales Meter Station	550 (1900)	Community: Nipigon

Contact Information			
<i>Information listed in this section will be publicly available.</i>			
Internal – TC Emergency Line			
Asset/Pipeline System	Emergency Line	Telephone Number	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
External			
Emergency Services			
Agency Name	Agency Type	24 Hour Telephone	Non-Emergency Telephone
Nipigon District Memorial Hospital	Hospital	N/A	807-887-3026
Superior North EMS - Nipigon	Emergency Medical Services	911	807-887-3581
Nipigon Fire Department	Fire Department	911	807-887-2329
Ontario Provincial Police - Nipigon	Law Enforcement	911	807-887-2637

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Bell Canada	Utility Provider	N/A	877-363-4764
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Hydro One Transmission Lines	Customer	N/A	888-664-9376
TBay Tel	Utility Provider	N/A	807-623-4114
Enbridge	Customer	N/A	705-335-2373
	Choose an item.		
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Nipigon Municipality	Public Official	N/A	807-887-3135
Nipigon Mayor Suzanne Kukko	Public Official	N/A	807-889-0543
Red Rock Indian Band	Indigenous Group	N/A	807-887-2510
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

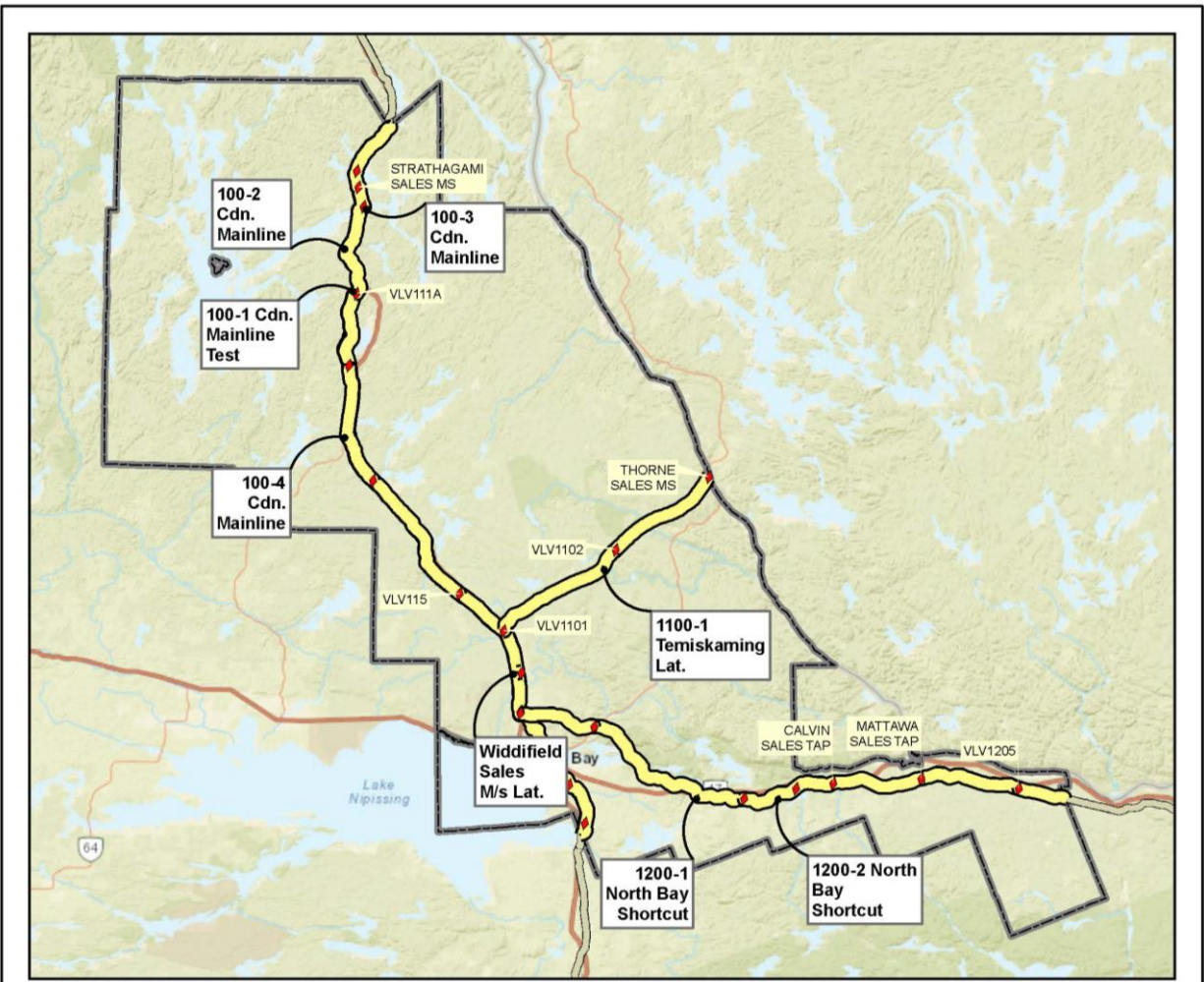
<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
Nipigon Sales Meter Station	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
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<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan</a> (Printing not required) Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	7/27/2023	Annual review completed by Chandler Gresch



<b>Jurisdiction</b>	<b>Nipissing, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

<ul style="list-style-type: none"> <li><span style="color: red;">●</span> Milepost</li> <li><span style="color: yellow;">—</span> Pipeline Asset Within County</li> <li><span style="color: yellow;">—</span> Pipeline Asset Outside County</li> <li><span style="border: 1px solid black; display: inline-block; width: 10px; height: 10px;"></span> County Boundary</li> <li><span style="color: red;">♦</span> Site</li> </ul>		<p style="text-align: center;"><b>District of Nipissing Ontario</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>MAP NUMBER: TCM GEN ER 0002 041</td> <td>REVISION: A</td> <td>ISSUED DATE: 22-05-20</td> </tr> <tr> <td colspan="2">COORDINATE SYSTEM: TCPL LCC</td> <td>ISSUE PURPOSE: IFU</td> </tr> </table> <div style="text-align: center;"> <p>Miles</p> </div>	MAP NUMBER: TCM GEN ER 0002 041	REVISION: A	ISSUED DATE: 22-05-20	COORDINATE SYSTEM: TCPL LCC		ISSUE PURPOSE: IFU			
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**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

**Plan Distribution**

**FileNet ItemID**

1018288550

*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

**TC Energy Assets Within Jurisdiction, Detailed List**

**Underground Assets**

Pipeline System	Product	Pipe Diameter	MAOP
MLV 1101 to 1102 Line 1100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1102 to 1103 Line 1100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 111 to 111A Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 111 to 111A Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 111 to 111A Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 111A to 112 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 111A to 112 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 111A to 112 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 112 to 114 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 112 to 114 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 112 to 114 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 112 to 114 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 114 to 115 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 114 to 115 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 114 to 115 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 115 to 116 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 115 to 116 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 115 to 116 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 116 to 116A Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 116 to 116A Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 116A to 116B Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 116A to 116B Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 116B to 116C Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 116B to 116C Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 116C to 117 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 116C to 117 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1201 to 1202 Line 1200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1201 to 1202 Line 1200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1202 to 1203 Line 1200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1202 to 1203 Line 1200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1203 to 1204 Line 1200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1203 to 1204 Line 1200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]



MLV 1204 to 1205 Line 1200-1	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1204 to 1205 Line 1200-2	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1205 to 1206 Line 1200-1	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1205 to 1206 Line 1200-2	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
Widdifield Sales M/S Lateral	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
TEMAGAMI NORTH SALES TAP	002608			Cobalt, ON
STRATHAGAMI SALES METER STATION	002386			Cobalt, ON
TEMAGAMI SALES TAP	002607			Cobalt, ON
VLV111A	013885			Ville-Marie, ON
STN 112 - MARTEN RIVER	000112			Sturgeon Falls, ON
RCS114-RCS	011435			Sturgeon Falls, ON
VLV115	013885			North Bay, ON
VLV1101	013876			North Bay, ON
SUDBURY SALES	000083			North Bay, ON
NORTH BAY SALES				North Bay, ON
STN 116 - NORTH BAY	000116			North Bay, ON
WIDDIFIELD SALES METER STATION	000082			North Bay, ON
TROUT LAKE SALES METER STATION,	002387,			North Bay, ON
MLV116A	013885			North Bay, ON
VLV116B	013885			North Bay, ON
VLV116C	013885			North Bay, ON
WEST FERRIS SALES METER STATION	000085			North Bay, ON
CALLANDER SALES TAP	002388			North Bay, ON
VLV1202	012651			North Bay, ON
VLV1102	013876			Témiscaming, ON
THORNE SALES METER STATION	000172			Témiscaming, ON

VLV 1203	014610					Mattawa, ON
RUTHERGLEN SALES TAP	002612					Mattawa, ON
1203+08.80km TERMINUS VALVE SITE	N/A					Mattawa, ON
CALVIN SALES TAP	010868					Mattawa, ON
MATTAWA SALES TAP	000090					Mattawa, ON
VLV1204	014610					Mattawa, ON
VLV1205	014610					Mattawa, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 1101 to 1102 Line 1100-1 ██████████	200	None Identified
MLV 1102 to 1103 Line 1100-1 ██████████	200	None Identified
MLV 111 to 111A Line 100-1 ██████████	400	Temagami Public School, 250m west of ROW
MLV 111 to 111A Line 100-2 ██████████	550	Temagami Public School, 250m west of ROW
MLV 111 to 111A Line 100-3 ██████████	650	Temagami Public School, 250m west of ROW
MLV 111A to 112 Line 100-1 ██████████	400	None Identified
MLV 111A to 112 Line 100-2 ██████████	550	None Identified
MLV 111A to 112 Line 100-3 ██████████	650	None Identified
MLV 112 to 114 Line 100-1 ██████████ ██████████	400	None Identified
MLV 112 to 114 Line 100-2 ██████████ ██████████	550	None Identified
MLV 112 to 114 Line 100-3 ██████████ ██████████	650	None Identified
MLV 112 to 114 Line 100-4 ██████████ ██████████	650	None Identified

MLV 114 to 115 Line 100-1 [REDACTED]	400	None Identified
MLV 114 to 115 Line 100-2 [REDACTED]	550	None Identified
MLV 114 to 115 Line 100-3 [REDACTED]	650	None Identified
MLV 115 to 116 Line 100-1 [REDACTED]	400	None Identified
MLV 115 to 116 Line 100-2 [REDACTED]	550	None Identified
MLV 115 to 116 Line 100-3 [REDACTED]	650	None Identified
MLV 116 to 116A Line 100-1 [REDACTED]	400	Jack Garland Airport. Adjacent East of ROW North Bay Golf. ROW through.
MLV 116 to 116A Line 100-2 [REDACTED]	550	Jack Garland Airport. Adjacent East of ROW North Bay Golf. ROW through.
MLV 116A to 116B Line 100-1 [REDACTED]	400	Holy Cross Catholic Elementary School Adjacent West of ROW YMCA Early Learning Children's services. 200m west of ROW
MLV 116A to 116B Line 100-2 [REDACTED]	550	Holy Cross Catholic Elementary School Adjacent West of ROW YMCA Early Learning Children's services. 200m west of ROW
MLV 116B to 116C Line 100-1 [REDACTED]	400	None Identified
MLV 116B to 116C Line 100-2 [REDACTED]	550	None Identified
MLV 116C to 117 Line 100-1 [REDACTED]	400	Nipissing Manor Nursing Care center. 200m East of ROW
MLV 116C to 117 Line 100-2 [REDACTED]	550	Nipissing Manor Nursing Care center. 200m East of ROW
MLV 1201 to 1202 Line 1200-1 [REDACTED]	550	None Identified
MLV 1201 to 1202 Line 1200-2 [REDACTED]	650	None Identified
MLV 1202 to 1203 Line 1200-1 [REDACTED]	550	None Identified
MLV 1202 to 1203 Line 1200-2 [REDACTED]	650	None Identified
MLV 1203 to 1204 Line 1200-1 [REDACTED]	550	None Identified

MLV 1203 to 1204 Line 1200-2 ██████████	650	None Identified
MLV 1204 to 1205 Line 1200-1 ██████████	550	None Identified
MLV 1204 to 1205 Line 1200-2 ██████████	650	None Identified
MLV 1205 to 1206 Line 1200-1 ██████████	550	None Identified
MLV 1205 to 1206 Line 1200-2 ██████████	650	None Identified
Widdifield Sales M/S Lateral ██████████	200	None Identified
<b>Above Ground Facilities</b>		
<b>Site Name (System)</b>	<b>Protective Action Distance, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
TEMAGAMI NORTH SALES TAP	850	Temagami North community, arena. Only road access is 180m South East of Temagami North sales TAP
STRATHAGAMI SALES METER STATION	850	None Identified
TEMAGAMI SALES TAP	850	None Identified
VLV111A	850	None Identified
STN 112 - MARTEN RIVER	850	None Identified
RCS114-RCS	850	None Identified
VLV115	850	None Identified
VLV1101	850	None Identified
SUDBURY SALES	850	None Identified
NORTH BAY SALES	850	None Identified
STN 116 - NORTH BAY	850	None Identified
WIDDIFIELD SALES METER STATION	850	None Identified
TROUT LAKE SALES METER STATION	850	None Identified
VLV116A	850	None Identified
VLV116B	850	None Identified
VLV116C	850	None Identified
WEST FERRIS SALES METER STATION	850	None Identified
CALLANDER SALES TAP	850	None Identified
VLV1202	850	None Identified
VLV1102	850	None Identified
THORNE SALES METER STATION	850	Mariale elementary catholic school. 410 m North west.
VLV 1203	850	None Identified
RUTHERGLEN SALES TAP	850	None Identified
1203+08.80km TERMINUS VALVE SITE	850	None Identified

CALVIN SALES TAP	850	None Identified
MATTAWA SALES TAP	850	None Identified
VLV1204	850	None Identified
VLV1205	850	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Temagami Police (OPP)	Law Enforcement	888-310-1122	705-569-3633
Marten River Fire Department	Fire Department	911	705-569-3421
Temagami Fire Department	Fire Department	911	705-569-3421
Nipissing Paramedic Services	Emergency Medical Services	911	N/A
North Bay Police	Law Enforcement	911	705-472-1234
North Bay Fire Department	Fire Department	911	705-474-0626
North Bay Ambulance	Emergency Medical Services	911	705-474-7426
North Bay Regional Health Centre 50 College Dr North Bay, ON P1B 5A4	Hospital	N/A	705-474-8600
	Choose an item.		



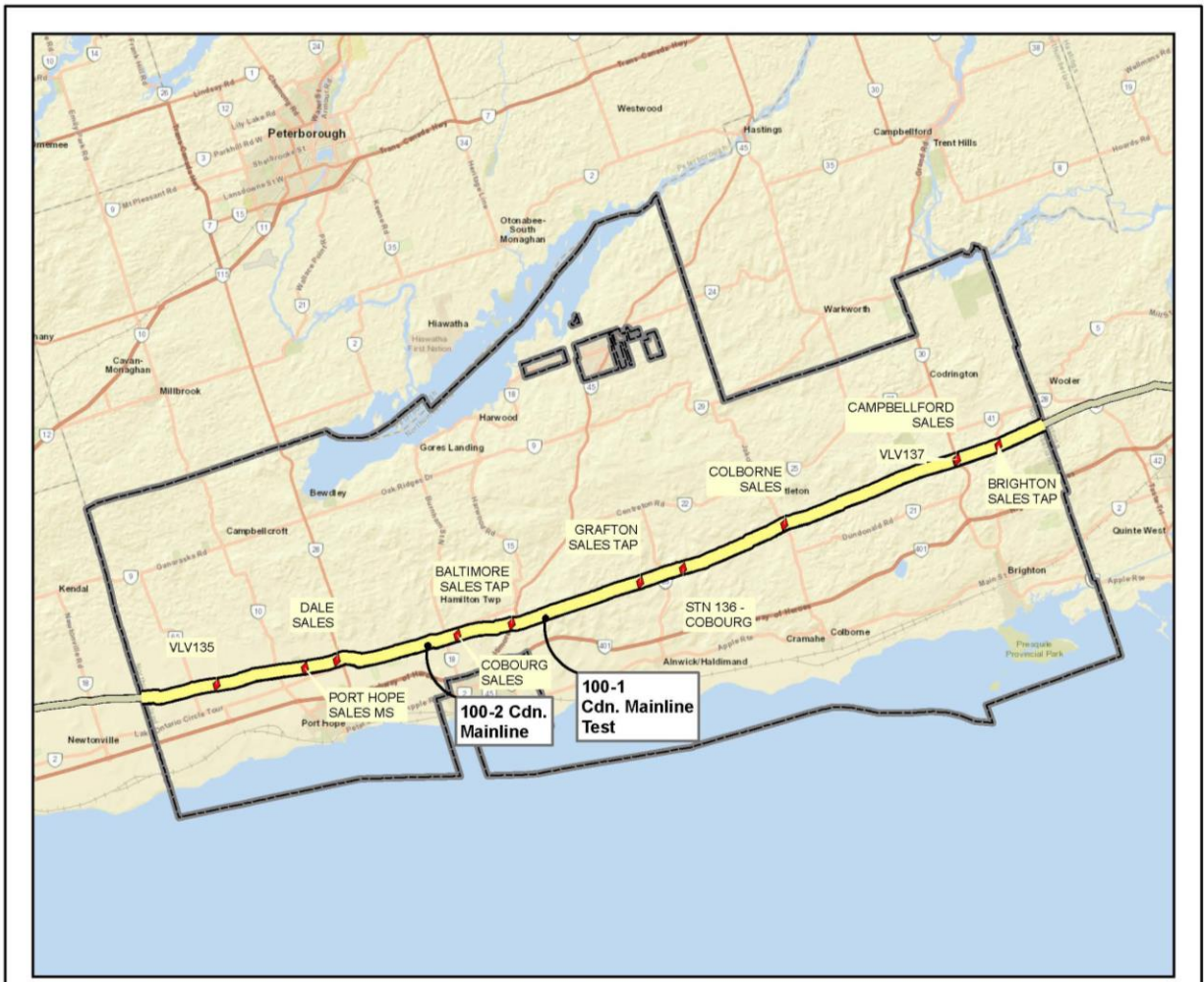
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Bell Canada	Utility Provider	1-888-788-2355	N/A
Canadian National Railway (CNR)	Neighboring Industrial Operator	800-465-9239	N/A
Canadian Pacific Railway (CPR)	Neighboring Industrial Operator	800-716-9132	N/A
Energir	Utility Provider	800-361-8003	800-563-1314
Hydro One Transmission Lines	Utility Provider	800-434-1235	N/A
Ontario Northland Railway (ONR)	Neighboring Industrial Operator	705-544-2292 ext 141	N/A
	Choose an item.		
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Nipissing First Nation, Chief	Indigenous Group	N/A	705-498-3990
North Bay Municipal Contact	Public Official	N/A	705-474-0400
Temagami Municipal Contact	Public Official	N/A	705-569-3421
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

Facility Evacuation		
Site Name (System)	Primary Muster Point	Secondary Muster Point
TEMAGAMI NORTH SALES TAP	N/A	N/A
STRATHAGAMI SALES METER STATION	N/A	N/A
TEMAGAMI SALES TAP	N/A	N/A
VLV111A	N/A	N/A
STN 112 - MARTEN RIVER	Main Gate	Tonomo Lake Road & Hwy # 11
RCS114-RCS	N/A	N/A
VLV115	N/A	N/A
VLV1101	N/A	N/A
SUDBURY SALES	N/A	N/A
NORTH BAY SALES	N/A	N/A
STN 116 - NORTH BAY	Main Gate	Husky, Hwy # 11 South
WIDDIFIELD SALES METER STATION	N/A	N/A
TROUT LAKE SALES METER STATION	N/A	N/A
VLV116A	N/A	N/A
VLV116B	N/A	N/A
VLV116C	N/A	N/A
WEST FERRIS SALES METER STATION	N/A	N/A
CALLANDER SALES TAP	N/A	N/A
VLV1202	N/A	N/A
VLV1102	N/A	N/A
THORNE SALES METER STATION	N/A	N/A
VLV 1203	N/A	N/A
RUTHERGLEN SALES TAP	N/A	N/A
1203+08.80km TERMINUS VALVE SITE	N/A	N/A
CALVIN SALES TAP	N/A	N/A
MATTAWA SALES TAP	N/A	N/A
VLV1204	N/A	N/A
VLV1205	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
<p>Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).</p>		
<b>Maps and Drawings</b>		
<p>CGO Schematics can be accessed through InFocus: <a href="#">Corridor schematics (sharepoint.com)</a></p>		
<b>References</b>		
<p><a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i>  <a href="#">Eastern Region (sharepoint.com)</a>                      Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a></p>		
<b>Date of Last Review</b>	12/6/2023	Annual review completed. Updates to potential receptors and contacts. Christian Douville

<b>Jurisdiction</b>	<b>Northumberland, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



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<p><i>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</i></p>			
TC Energy Assets Within Jurisdiction, Detailed List			
Underground Assets			
Pipeline System	Product	Pipe Diameter	MAOP
MLV 134 to 135 Line 100-1	Natural Gas		
MLV 134A to 135 Line 100-2	Natural Gas		
MLV 135 to 136 Line 100-1	Natural Gas		
MLV 135 to 136 Line 100-2	Natural Gas		
MLV 136 to 137 Line 100-1	Natural Gas		
MLV 136 to 137 Line 100-2	Natural Gas		
MLV 137 to 138 Line 100-1	Natural Gas		
MLV 137 to 138 Line 100-2	Natural Gas		

Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
VLV135	011436			Port Hope, ON
PORT HOPE SALES METER STATION	000101			Port Hope, ON
DALE SALES	002510			Port Hope, ON
COBOURG SALES	002398			Cobourg, ON
BALTIMORE SALES TAP	002789			Cobourg, ON
GRAFTON SALES TAP	002832			Cobourg, ON
STN 136 - COBOURG	000136			Colborne, ON
COLBORNE SALES	002399			Colborne, ON
CAMPBELLFORD SALES	002475			Brighton, ON
VLV137	011436			Brighton, ON
BRIGHTON SALES TAP	002401			Brighton, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 134 to 135 Line 100-1	250	None Identified
MLV 134A to 135 Line 100-2	300	None Identified
MLV 135 to 136 Line 100-1	250	The Penn Group – Solar Park. Adjacent each side of ROW
MLV 135 to 136 Line 100-2	300	The Penn Group – Solar Park. Adjacent each side of ROW
MLV 136 to 137 Line 100-1	250	None Identified
MLV 136 to 137 Line 100-2	300	None Identified
MLV 137 to 138 Line 100-1	250	None Identified
MLV 137 to 138 Line 100-2	300	None Identified

<b>Above Ground Facilities</b>		
<b>Site Name (System)</b>	<b>Protective Action Distance, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
VLV135	450	None Identified
PORT HOPE SALES METER STATION	450	None Identified
DALE SALES	450	None Identified
COBOURG SALES	450	None Identified
BALTIMORE SALES TAP	450	None Identified
GRAFTON SALES TAP	450	None Identified
STN 136 - COBOURG	450	None Identified
COLBORNE SALES	450	None Identified
CAMPBELLFORD SALES	450	None Identified
VLV137	450	None Identified
BRIGHTON SALES TAP	450	None Identified



<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Brighton Police OPP	Law Enforcement	911	613-475-1313
Brighton Fire Department	Fire Department	911	613-475-1744
Northumberland County Paramedics	Emergency Medical Services	911	905-372-3329
Cobourg Police OPP	Law Enforcement	911	905-372-5421
Cobourg Fire Department	Fire Department	911	905-372-9789
Campbellford Police OPP	Law Enforcement	911	705-653-3300
Northumberland Hills Hospital 1000 Depalma Dr Cobourg, ON K9A 5W6	Hospital	N/A	905-372-6811
Port Hope Police	Law Enforcement	911	905-885-8123
Port Hope Fire Department	Fire Department	911	905-753-2230
Port Hope Ambulance	Emergency Medical Services	911	905-372-3329 EXT. 6302
QHC Trenton Memorial Hospital 242 King St Trenton, ON K8V 5S6	Hospital	N/A	613-392-2540
	Choose an item.		

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Enbridge	Neighboring Industrial Operator	866-763-5427	N/A
Trans-Northern	Neighboring Industrial Operator	800-361-0608	N/A
The Penn Group	Neighboring Industrial Operator	N/A	610-668-0300
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Brighton Municipal Contact	Public Official	N/A	613-475-0670
Cobourg Municipal Contact	Public Official	N/A	905-372-4301
Port Hope Municipal Contact	Public Official	N/A	905-885-4544
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

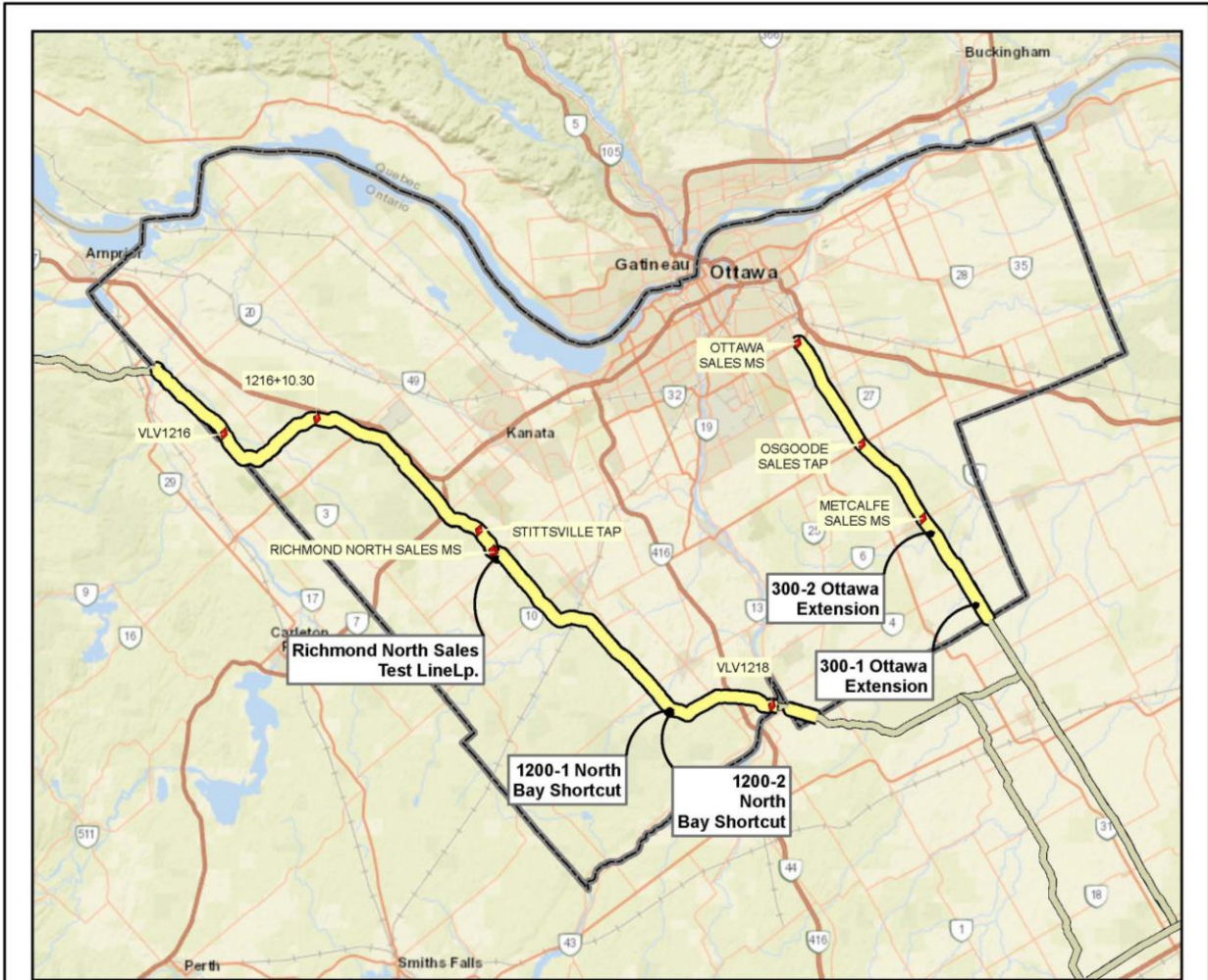
**Facility Evacuation**

<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
VLV135	N/A	N/A
PORT HOPE SALES METER STATION	N/A	N/A
DALE SALES	N/A	N/A
COBOURG SALES	N/A	N/A
BALTIMORE SALES TAP	N/A	N/A
GRAFTON SALES TAP	N/A	N/A
STN 136 - COBOURG	N/A	N/A
COLBORNE SALES	N/A	N/A
CAMPBELLFORD SALES	N/A	N/A
VLV137	N/A	N/A
BRIGHTON SALES TAP	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
Date of Last Review	12/6/2023	Annual review completed. Minor updates to potential receptors and contacts. Christian Douville

<b>Jurisdiction</b>	<b>Ottawa, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

<ul style="list-style-type: none"> <li><span style="color: red;">●</span> Milepost</li> <li><span style="color: yellow;">—</span> Pipeline Asset Within County</li> <li><span style="color: grey;">—</span> Pipeline Asset Outside County</li> <li><span style="border: 1px solid black; display: inline-block; width: 10px; height: 10px;"></span> County Boundary</li> <li><span style="color: red;">♦</span> Site</li> </ul> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 5px;"> <tr> <td>CREATED BY:</td> <td>LC</td> <td>20-03-20</td> </tr> <tr> <td>CHECKED BY:</td> <td>LN</td> <td>20-03-20</td> </tr> <tr> <td>APPROVED BY:</td> <td>DF</td> <td>20-03-20</td> </tr> </table>	CREATED BY:	LC	20-03-20	CHECKED BY:	LN	20-03-20	APPROVED BY:	DF	20-03-20		<p style="text-align: center;"><b>District of Ottawa Ontario</b></p> <table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <tr> <td>MAP NUMBER: TCM_GEN_ER_0002_028</td> <td>REVISION: A</td> <td>ISSUED DATE: 22-05-20</td> </tr> <tr> <td colspan="2">COORDINATE SYSTEM: TCPL LCC</td> <td>ISSUE PURPOSE: IFU</td> </tr> </table> <div style="text-align: center; margin-top: 5px;"> <p>Miles</p> </div>	MAP NUMBER: TCM_GEN_ER_0002_028	REVISION: A	ISSUED DATE: 22-05-20	COORDINATE SYSTEM: TCPL LCC		ISSUE PURPOSE: IFU
CREATED BY:	LC	20-03-20															
CHECKED BY:	LN	20-03-20															
APPROVED BY:	DF	20-03-20															
MAP NUMBER: TCM_GEN_ER_0002_028	REVISION: A	ISSUED DATE: 22-05-20															
COORDINATE SYSTEM: TCPL LCC		ISSUE PURPOSE: IFU															

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

### Plan Distribution

**FileNet ItemID**

1018288552

*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

### TC Energy Assets Within Jurisdiction, Detailed List

#### Underground Assets

Pipeline System	Product	Pipe Diameter	MAOP
MLV 1215 to 1216 Line 1200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1215 to 1216 Line 1200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1216 to 1217 Line 1200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1216 to MLV 1217 Line 2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1217 to 1218 Line 1200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1217 to 1218 Line 1200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1218 to 1219 Line 1200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1218 to 1219A Line 1200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1219 to 1220 Line 1200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 302 to 303 Line 300-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 302 to 303 Line 300-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
VLV1216	014610			Almonte, ON
1216+10.30	N/A			Almonte, ON
STITTSVILLE TAP	000664			Stittsville, ON
STN 1217 - STITTSVILLE	001217			Stittsville, ON
RICHMOND NORTH SALES METER STATION	018657			Stittsville, ON
VLV1218	014610			Osgoode, ON
METCALFE SALES METER STATION	2478			Metcalfe, ON
OSGOODE SALES TAP	002955			Manotick Station, ON
OTTAWA SALES METER STATION	002479			Ottawa, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 1215 to 1216 Line 1200-1 ██████████	550	None Identified
MLV 1215 to 1216 Line 1200-2 ██████████	650	None Identified
MLV 1216 to 1217 Line 1200-1 ██████████	550	None Identified
MLV 1216 to MLV 1217 Line 2 ██████████	650	None Identified
MLV 1217 to 1218 Line 1200-1 ██████████	550	None Identified
MLV 1217 to 1218 Line 1200-2 ██████████	650	None Identified
MLV 1218 to 1219 Line 1200-1 ██████████	550	None Identified
MLV 1218 to 1219A Line 1200-2 ██████████	650	None Identified
MLV 1219 to 1220 Line 1200-1 ██████████	550	None Identified
MLV 302 to 303 Line 300-1 ██████████ ██████████	200	Community: Ottawa, ON The Meadows Golf, Adjacent west of ROW
MLV 302 to 303 Line 300-2 ██████████ ██████████	200	Community: Ottawa, ON The Meadows Golf, Adjacent west of ROW



<b>Above Ground Facilities</b>		
<b>Site Name (System)</b>	<b>Protective Action Distance, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
VLV1216	850	None Identified
1216+10.30	850	None Identified
STITTSVILLE TAP	850	None Identified
STN 1217 - STITTSVILLE	850	None Identified
RICHMOND NORTH SALES METER STATION	850	None Identified
VLV1218	850	None Identified
METCALFE SALES METER STATION	850	None Identified
OSGOODE SALES TAP	850	None Identified
OTTAWA SALES METER STATION	850	Community: Ottawa, ON

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Ottawa Police	Law Enforcement	911	613-236-1222
Ottawa Fire Department	Fire Department	911	613-580-2400
Ottawa Fire Station 91 (Metcalfe)	Fire Department	911	866-261-9799
Ottawa Fire Station 81 (Stittsville)	Fire Department	911	613-580-2860
Ottawa Paramedic Service	Emergency Medical Services	911	613-580-4771
Queensway Carleton Hospital 3045 Baseline Rd Nepean, ON K2H 8P4	Hospital	N/A	613-721-2000
	Choose an item.		

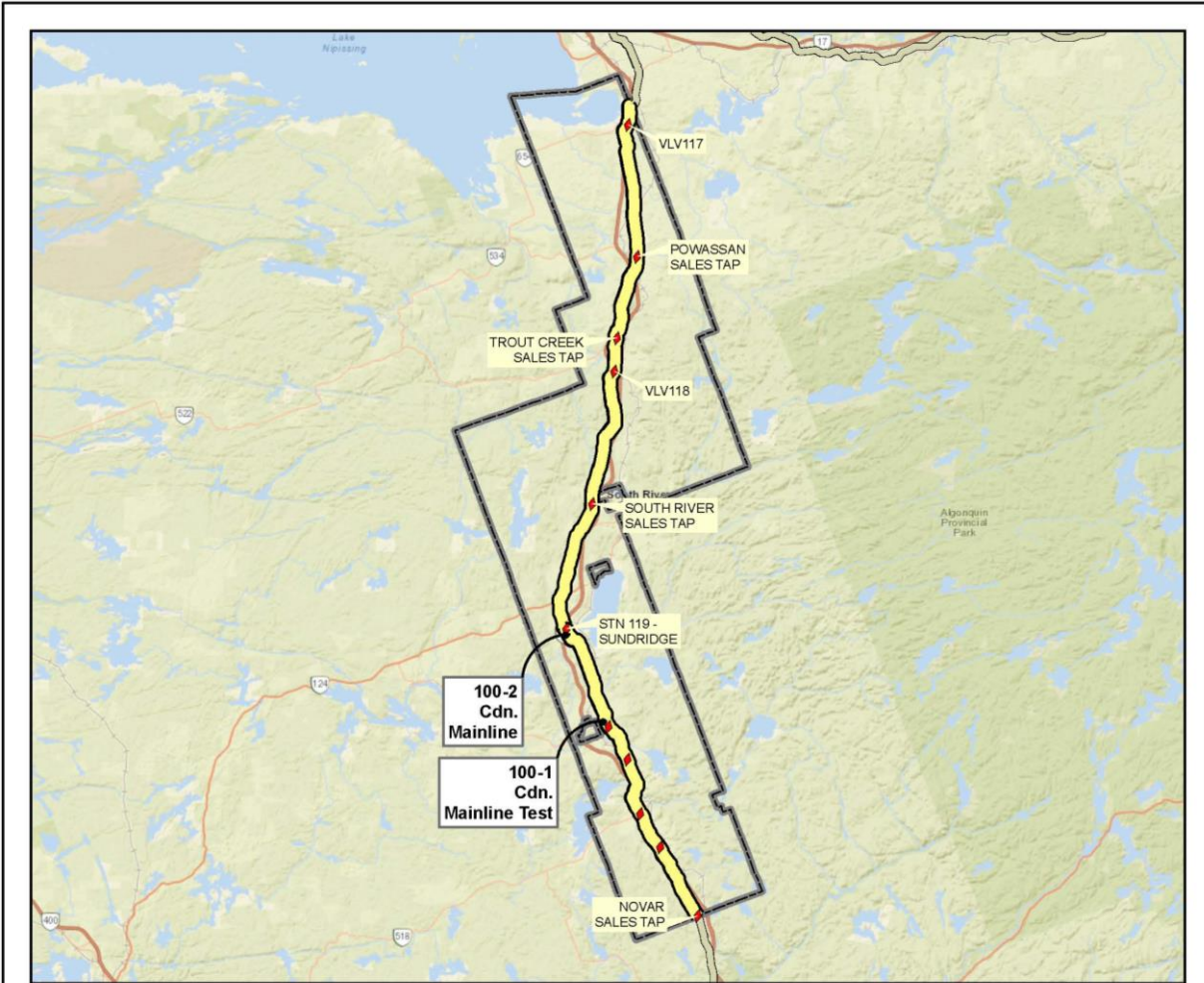
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Enbridge	Neighboring Industrial Operator	866-763-5427	N/A
Trans-Northern	Neighboring Industrial Operator	800-361-0608	N/A
	Choose an item.		
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Ottawa Municipal Contact	Public Official	N/A	613-580-2400
Stitsville	Public Official	N/A	613-580-2424
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

Facility Evacuation		
Site Name (System)	Primary Muster Point	Secondary Muster Point
VLV1216	N/A	N/A
1216+10.30	N/A	N/A
STITTSVILLE TAP	N/A	N/A
STN 1217 - STITTSVILLE	N/A	N/A
RICHMOND SALES METER STATION	N/A	N/A
RICHMOND NORTH SALES METER STATION	N/A	N/A
VLV1218	N/A	N/A
METCALFE SALES METER STATION	N/A	N/A
OSGOODE SALES TAP	N/A	N/A
OTTAWA SALES METER STATION	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
Date of Last Review	12/6/2023	Annual review completed. Removed Richmond MS (Upgraded to Richmond North). Minor updates to potential receptors and contacts. Christian Douville

<b>Jurisdiction</b>	<b>Parry Sound, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



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			<b>District of Parry Sound Ontario</b>	
Milepost Pipeline Asset Within County Pipeline Asset Outside County County Boundary Site	MAP NUMBER: TCM_GEN_ER_0002_040		REVISION: A	ISSUED DATE: 22-05-20
CREATED BY: LC	20-03-20	COORDINATE SYSTEM: TCPL_LCC		
CHECKED BY: LN	20-03-20	ISSUE PURPOSE: IFU		
APPROVED BY: DF	20-03-20			

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution				
FileNet ItemID			1018288553	
<p>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</p>				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System	Product	Pipe Diameter	MAOP	
MLV 116C to 117 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 116C to 117 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 117 to 117A Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 117 to 117A Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 117A to 118 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 117A to 118 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 118 to 118A Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 118 to 118A Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 118A to 119 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 118A to 119 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 119 to 119A Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 119 to 119A Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 119A to 120 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 119A to 120 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 120 to 120A Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 120 to 120A Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	

Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
STN 119 - SUNDRIDGE	000119	[REDACTED]	[REDACTED]	South River, ON
SOUTH RIVER SALES TAP	000089			South River, ON
BURK'S FALLS SALES TAP	000093			South River, ON
VLV118	013885			Powassan, ON
TROUT CREEK SALES TAP	002389			Powassan, ON
VLV119A	011435			South River, ON
VLV117	013885			North Bay, ON
POWASSAN SALES TAP	000087			Powassan, ON
PARRY SOUND SALES METER STATION	000330			Huntsville, ON
VLV120	011435			Huntsville, ON
NOVAR SALES TAP	014281			Huntsville, ON



Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail) Response to Medical Emergencies	

**Emergency Consequence Assessment for Pipeline Rupture**

Underground Assets			
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)	
MLV 116C to 117 Line 100-1	400	None Identified	
MLV 116C to 117 Line 100-2	550	None Identified	
MLV 117 to 117A Line 100-1	400	None Identified	
MLV 117 to 117A Line 100-2	550	None Identified	
MLV 117A to 118 Line 100-1	400	None Identified	
MLV 117A to 118 Line 100-2	550	None Identified	
MLV 118 to 118A Line 100-1	400	None Identified	
MLV 118 to 118A Line 100-2	550	None Identified	
MLV 118A to 119 Line 100-1	400	None Identified	
MLV 118A to 119 Line 100-2	550	None Identified	
MLV 119 to 119A Line 100-1	400	None Identified	
MLV 119 to 119A Line 100-2	550	None Identified	
MLV 119A to 120 Line 100-1	400	None Identified	
MLV 119A to 120 Line 100-2	550	None Identified	
MLV 120 to 120A Line 100-1	400	None Identified	
MLV 120 to 120A Line 100-2	550	None Identified	

<b>Above Ground Facilities</b>		
<b>Site Name (System)</b>	<b>Protective Action Distance, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
STN 119 - SUNDRIDGE	700	None Identified
SOUTH RIVER SALES TAP	700	None Identified
BURK'S FALLS SALES TAP	700	None Identified
VLV118	700	None Identified
TROUT CREEK SALES TAP	700	None Identified
VLV119A	700	None Identified
VLV117	700	None Identified
POWASSAN SALES TAP	700	None Identified
PARRY SOUND SALES METER STATION	700	None Identified
VLV120	700	None Identified
NOVAR SALES TAP	700	Community: Novar, ON

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
Asset/Pipeline System	Emergency Line	Telephone Number	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
Agency Name	Agency Type	24 Hour Telephone	Non-Emergency Telephone
Hunstville District Memorial Hospital 100 Frank Miller Drive Huntsville, ON P1H 1H7	Hospital	N/A	705-789-0022
West Parry Sound Health Centre 6 Albert Street, Parry Sound, ON P2A 3A4	Hospital	N/A	705-746-9321
Parry Sound Ambulance	Emergency Medical Services	911	705-746-8440
Parry Sound Fire Complex	Fire Department	N/A	705-746-2262
Ontario Provincial Police – West Parry Sound	Law Enforcement	N/A	705-746-4225
<b>Mutual Aid and Industry Partners</b>			
Company Name	Company Type	24 Hour Telephone	Non-Emergency Telephone
Enbridge	Neighboring Industrial Operator	N/A	866-763-5427
Enbridge/ formerly Union Gas	Neighboring Industrial Operator	N/A	877-969-0999
Ministry of Environment	Other	Prov. ON: 416-325-3000 Fed. CAN: 514-283-2333	N/A
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
Organization Name	Organization Type	24 Hour Telephone	Non-Emergency Telephone

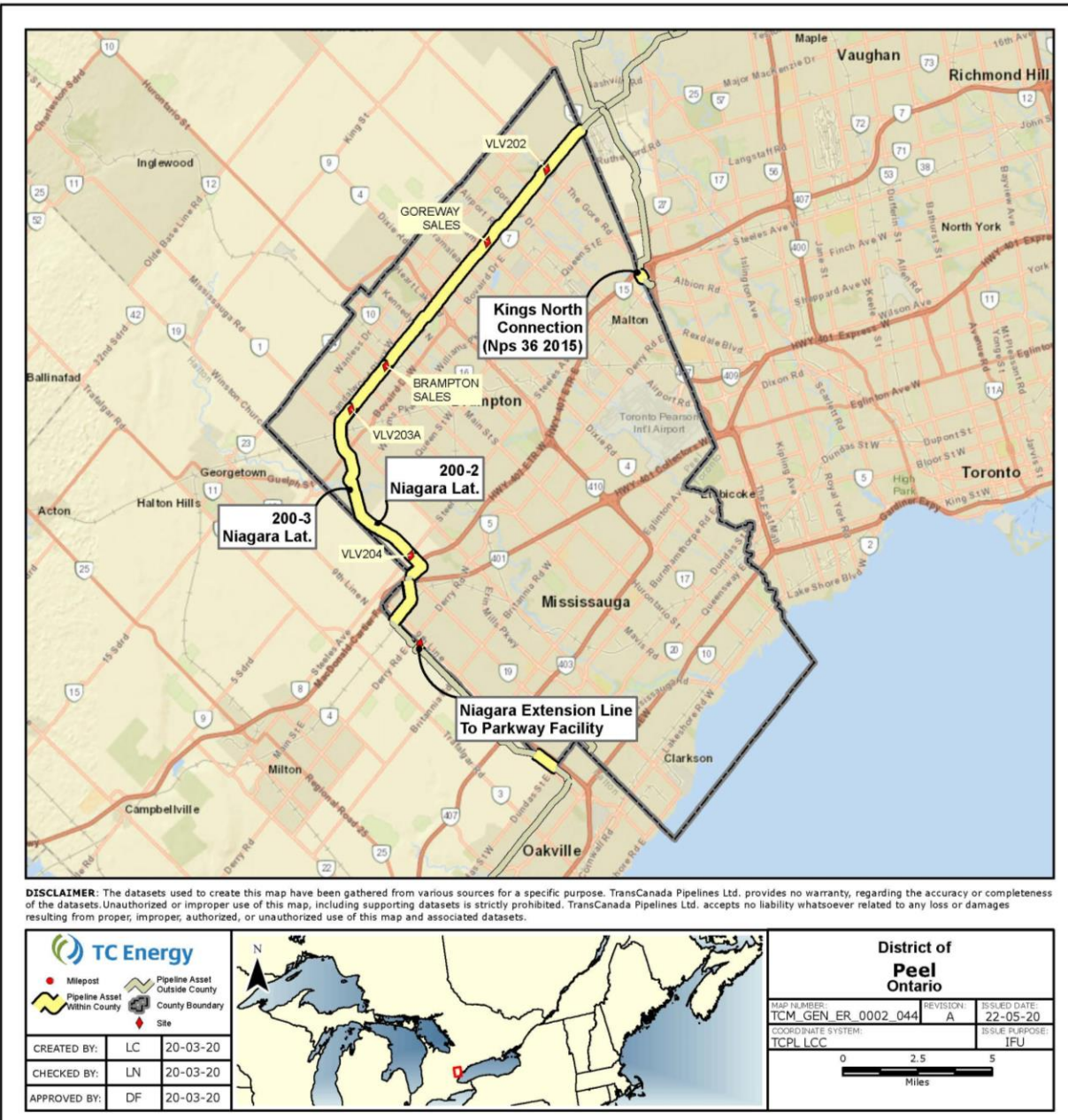
Township of Strong	Public Official	N/A	705-384-5819
Village of Sundridge	Choose an item.	N/A	705-38435416
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
STN 119 - SUNDRIDGE	N/A	N/A
SOUTH RIVER SALES TAP	N/A	N/A
BURK'S FALLS SALES TAP	N/A	N/A
VLV118	N/A	N/A
TROUT CREEK SALES TAP	N/A	N/A
VLV119A	N/A	N/A
VLV117	N/A	N/A
POWASSAN SALES TAP	N/A	N/A
PARRY SOUND SALES METER STATION	N/A	N/A
VLV120	N/A	N/A
NOVAR SALES TAP	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through 1TC: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
Date of Last Review	11/22/2023	Annual review completed; Stn 119 address added, Ministry of Enviro added, updated corridor schematics link.

<b>Jurisdiction</b>	<b>Peel, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

### Plan Distribution

**FileNet ItemID**

1018288554

*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

### TC Energy Assets Within Jurisdiction, Detailed List

#### Underground Assets

Pipeline System	Product	Pipe Diameter	MAOP
Kings North Connection [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 201 to 202 Line 200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 202 to 203 Line 200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 203 to 204 Line 200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 203A to 204 Line 200-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 204 to 205 Line 200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 204 to 205 Line 200-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 205 to 206 Line 200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
NIAGARA EXTENSION LINE TO PARKWAY FACILITY LINE 1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
NIAGARA EXTENSION LINE TO PARKWAY FACILITY LINE 2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]



Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
PARKWAY BELT SALES METER STATION	002484	[REDACTED]	[REDACTED]	Mississauga, ON
VLV204	N/A			Mississauga, ON
VLV203A	017054			Brampton, ON
BRAMPTON SALES	002463			Brampton, ON
GOREWAY SALES	001374			Brampton, ON
VLV202	013886			Brampton, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b><i>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</i></b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
Kings North Connection [REDACTED]	550	None Identified
MLV 201 to 202 Line 200-2 [REDACTED]	550	None Identified
MLV 202 to 203 Line 200-2 [REDACTED]	550	Community: Brampton, ON
MLV 203 to 204 Line 200-2 [REDACTED]	550	Community: Brampton, ON
MLV 203A to 204 Line 200-3 [REDACTED]	650	Community: Brampton, ON
MLV 204 to 205 Line 200-2 [REDACTED]	550	Community: Mississauga, ON
MLV 204 to 205 Line 200-3 [REDACTED]	650	Community: Mississauga, ON
MLV 205 to 206 Line 200-2 [REDACTED]	550	None Identified
NIAGARA EXTENSION LINE TO PARKWAY FACILITY LINE 1 [REDACTED]	Unknown	None Identified
NIAGARA EXTENSION LINE TO PARKWAY FACILITY LINE 2 [REDACTED]	Unknown	None Identified

<b>Above Ground Facilities</b>		
<b>Site Name (System)</b>	<b>Protective Action Distance, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
PARKWAY BELT SALES METER STATION	850	None Identified
VLV204	850	None Identified
VLV203A	850	Community: Brampton, ON
BRAMPTON SALES	850	Community: Brampton, ON
GOREWAY SALES	850	Community: Brampton, ON
VLV202	850	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Brampton Fire and Emergency Services	Fire Department	N/A	905-874-2700
Brampton Civic Hospital 2100 Boviad Dr. E BRAMPTON, ON L6R 3J7	Hospital	N/A	905-494-2120
Mississauga Fire and Emergency Services	Fire Department	N/A	905-615-3777
Mississauga Hospital Trillium Health Partners 100 Queensway W Mississauga, ON L5B 1B8	Hospital	N/A	905-848-7100
	Choose an item.		

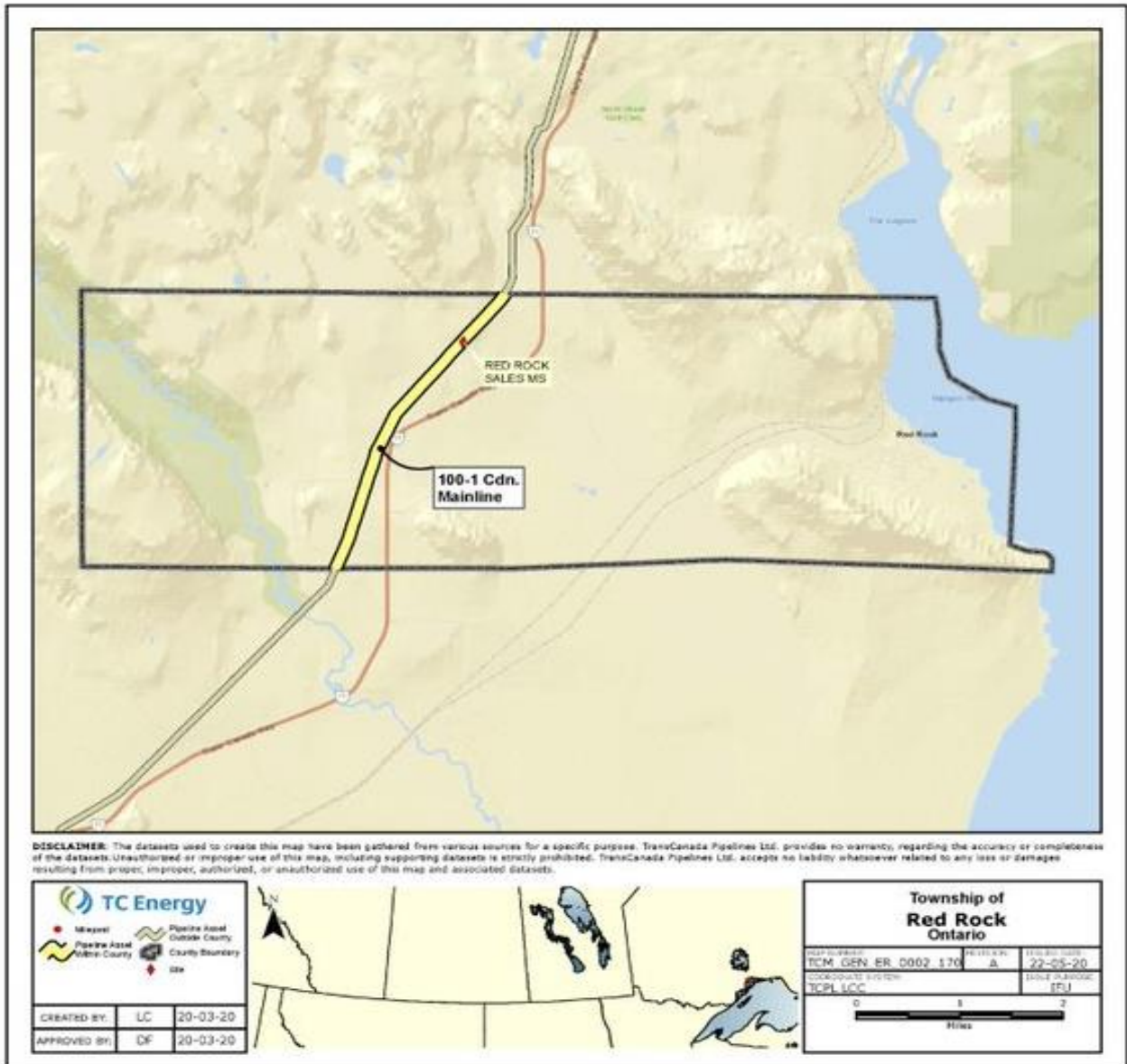
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Enbridge	Neighboring Industrial Operator	N/A	866-763-5427
TransNorthern	Neighboring Industrial Operator	N/A	800-361-0608
Enbridge / formerly Union Gas	Customer	N/A	877-969-0999
Ministry of Environment	Other	Prov. ON: 416-325-3000 Fed. CAN: 514-283-2333	N/A
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Brampton Municipal Contact	Public Official	N/A	905-874-2600
Mississauga Municipal Contact	Public Official	N/A	905-896-5555
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
PARKWAY BELT SALES METER STATION	N/A	N/A
VLV204	N/A	N/A
VLV203A	N/A	N/A
BRAMPTON SALES	N/A	N/A
GOREWAY SALES	N/A	N/A
VLV202	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through 1TC: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
Date of Last Review	11/22/2023	Annual review completed; Ministry of Enviro added, updated corridor schematics link.

<b>Jurisdiction</b>	<b>Red Rock, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**



Plan Distribution				
FileNet ItemID			1018906965	
The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System	Product	Pipe Diameter	MAOP	
MLV 70 to 71 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 71 to 71A Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Red Rock Sales Meter Station	000053	[REDACTED]	[REDACTED]	Red Rock, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		

Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 70 to 71 Line 100-1 [REDACTED]	400 (1400)	None Identified
MLV 71 to 71A Line 100-1 [REDACTED]	400 (1400)	None Identified
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
Red Rock Sales Meter Station	550 (1900)	None Identified

Contact Information			
<i>Information listed in this section will be publicly available.</i>			
Internal – TC Emergency Line			
Asset/Pipeline System	Emergency Line	Telephone Number	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
External			
Emergency Services			
Agency Name	Agency Type	24 Hour Telephone	Non-Emergency Telephone
Nipigon District Memorial Hospital	Hospital	N/A	807-887-3026
Nipigon Emergency Medical Services	Emergency Medical Services	N/A	807-887-3581
Nipigon Fire Department	Fire Department	N/A	807-887-2329
Red Rock Fire Department (Chief Ryan Pitre)	Fire Department	N/A	807-886-2324
Ontario Provincial Police - Nipigon	Law Enforcement	N/A	807-887-2637
Red Rock Ambulance Service	Emergency Medical Services	N/A	807-475-5200
	Other		

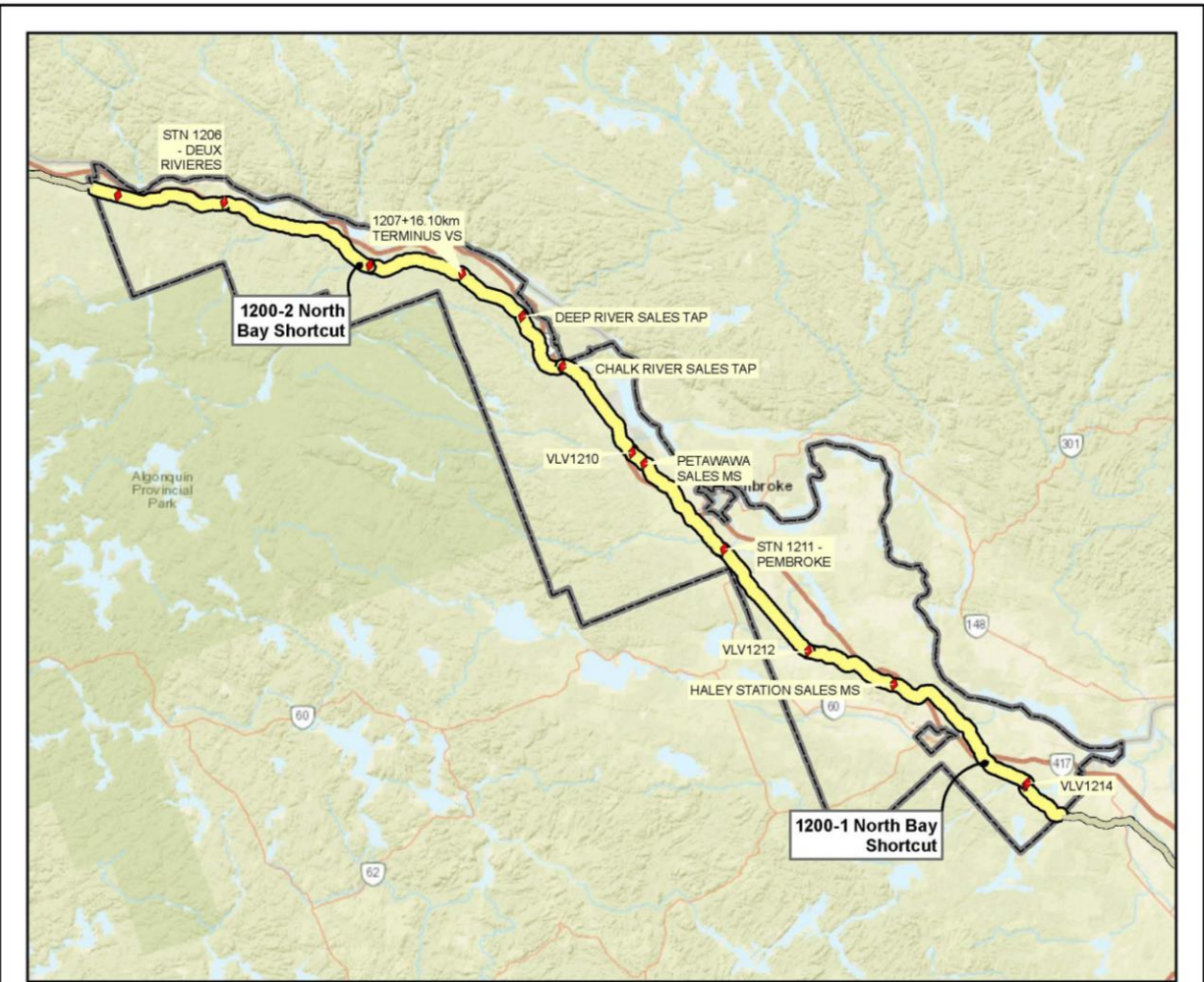
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Bell Canada	Utility Provider	N/A	877-363-4764
Canadian National Railway	Neighboring Industrial Operator	800-465-9239	N/A
Canadian Pacific Railway	Neighboring Industrial Operator	800-716-9132	N/A
Hydro One Transmission Lines	Customer	888-664-9376	N/A
Ontario Northland Railway	Neighboring Industrial Operator	800-558-4129	705-544-2292
TBay Tel	Utility Provider	N/A	807-623-4114
Enbridge	Customer	877-969-0999	705-335-2373
Choose an item.			
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Red Rock Municipality	Public Official	N/A	807-886-2503
Red Rock Mayor Darquise Robinson	Public Official	N/A	807-887-4336
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
Red Rock Sales Meter Station	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
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<b>Isolation Plans</b>		
Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan</a> (Printing not required) Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	7/27/2023	Annual review completed by Chandler Gresch

<b>Jurisdiction</b>	<b>Renfrew, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

<ul style="list-style-type: none"> <li><span style="color: red;">●</span> Milepost</li> <li><span style="color: yellow;">—</span> Pipeline Asset</li> <li><span style="border: 1px solid black; display: inline-block; width: 10px; height: 10px;"></span> Pipeline Asset Outside County</li> <li><span style="border: 1px solid black; display: inline-block; width: 10px; height: 10px;"></span> County Boundary</li> <li><span style="color: red;">♦</span> Site</li> </ul>		<p><b>District of Renfrew Ontario</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>MAP NUMBER: TCM_GEN_ER_0002_034</td> <td>REVISION: A</td> <td>ISSUED DATE: 22-05-20</td> </tr> <tr> <td colspan="2">COORDINATE SYSTEM: TCPL LCC</td> <td>ISSUE PURPOSE: IFU</td> </tr> </table>	MAP NUMBER: TCM_GEN_ER_0002_034	REVISION: A	ISSUED DATE: 22-05-20	COORDINATE SYSTEM: TCPL LCC		ISSUE PURPOSE: IFU			
MAP NUMBER: TCM_GEN_ER_0002_034	REVISION: A	ISSUED DATE: 22-05-20									
COORDINATE SYSTEM: TCPL LCC		ISSUE PURPOSE: IFU									
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CREATED BY:	LC	20-03-20									
CHECKED BY:	LN	20-03-20									
APPROVED BY:	DF	20-03-20									

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

**Plan Distribution**

<b>FileNet ItemID</b>	1018288558
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*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

**TC Energy Assets Within Jurisdiction, Detailed List**

**Underground Assets**

Pipeline System	Product	Pipe Diameter	MAOP
MLV 1205 to 1206 Line 1200-1 ██████████	Natural Gas		
MLV 1205 to 1206 Line 1200-2 ██████████	Natural Gas		
MLV 1206 to 1207 Line 1200-1 ██████████	Natural Gas		
MLV 1206 to 1207 Line 1200-2 ██████████	Natural Gas		
MLV 1207 to 1208 Line 1200-1 ██████████	Natural Gas		
MLV 1207 to 1208 Line 1200-2 ██████████	Natural Gas		
MLV 1208 to 1209 Line 1200-1 ██████████	Natural Gas		
MLV 1208 to 1209 Line 1200-2 ██████████	Natural Gas		
MLV 1209 to 1210 Line 1200-1 ██████████	Natural Gas		
MLV 1209 to 1210 Line 1200-2 ██████████	Natural Gas		
MLV 1210 to 1211 Line 1200-1 ██████████	Natural Gas		
MLV 1210 to 1211 Line 1200-2 ██████████	Natural Gas		
MLV 1211 to 1212 Line 1200-1 ██████████	Natural Gas		
MLV 1211 to 1212 Line 1200-2 ██████████	Natural Gas		
MLV 1212 to 1213 Line 1200-1 ██████████	Natural Gas		
MLV 1212 to 1213 Line 1200-2 ██████████	Natural Gas		
MLV 1213 to 1214 Line 1200-1 ██████████	Natural Gas		

MLV 1213 to 1214 Line 1200-2 ██████████	Natural Gas	██████████	██████████
MLV 1214 to 1215 Line 1200-1 ██████████	Natural Gas		
MLV 1214 to 1215 Line 1200-2 ██████████	Natural Gas		
MLV 1215 to 1216 Line 1200-1 ██████████	Natural Gas		
MLV 1215 to 1216 Line 1200-2 ██████████	Natural Gas		

-

Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
RCS1205+11.5-RCS VALVE SITE (retired)	N/A			Mattawa, ON
STN 1206 - DEUX RIVIERES	001206			Mattawa, ON
VLV1207	014610			Deep River, ON
1207+16.10km TERMINUS VALVE SITE (retired)	N/A			Deep River, ON
VLV1208 + DEEP RIVER SALES TAP	002531			Deep River, ON
VLV1209 + CHALK RIVER SALES TAP	002621			Deep River, ON
VLV1210	014610			Petawawa, ON
PETAWAWA SALES METER STATION	004341			Petawawa, ON
STN 1211 - PEMBROKE	001211			Pembroke, ON
VLV1212	014610			Cobden, ON
VLV1213 + HALEY STATION SALES METER STATION	002435			Renfrew, ON
VLV1214	014610			Arnprior, ON
VLV1215	014610			Arnprior, ON



Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b><i>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</i></b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 1205 to 1206 Line 1200-1 ██████████	550	None Identified
MLV 1205 to 1206 Line 1200-2 ██████████	650	None Identified
MLV 1206 to 1207 Line 1200-1 ██████████	550	None Identified
MLV 1206 to 1207 Line 1200-2 ██████████	650	None Identified
MLV 1207 to 1208 Line 1200-1 ██████████	550	None Identified
MLV 1207 to 1208 Line 1200-2 ██████████	650	None Identified
MLV 1208 to 1209 Line 1200-1 ██████████	550	None Identified
MLV 1208 to 1209 Line 1200-2 ██████████	650	None Identified
MLV 1209 to 1210 Line 1200-1 ██████████	550	None Identified
MLV 1209 to 1210 Line 1200-2 ██████████	650	None Identified
MLV 1210 to 1211 Line 1200-1 ██████████	550	None Identified

MLV 1210 to 1211 Line 1200-2 ██████████	650	None Identified
MLV 1211 to 1212 Line 1200-1 ██████████	550	None Identified
MLV 1211 to 1212 Line 1200-2 ██████████	650	None Identified
MLV 1212 to 1213 Line 1200-1 ██████████	550	None Identified
MLV 1212 to 1213 Line 1200-2 ██████████	650	None Identified
MLV 1213 to 1214 Line 1200-1 ██████████	550	None Identified
MLV 1213 to 1214 Line 1200-2 ██████████	650	None Identified
MLV 1214 to 1215 Line 1200-1 ██████████	550	None Identified
MLV 1214 to 1215 Line 1200-2 ██████████	650	None Identified
MLV 1215 to 1216 Line 1200-1 ██████████	550	None Identified
MLV 1215 to 1216 Line 1200-2 ██████████	650	None Identified
<b>Above Ground Facilities</b>		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
RCS1205+11.5-RCS VALVE SITE (retired)	850	None Identified
STN 1206 - DEUX RIVIERES	850	None Identified
VLV1207	850	None Identified
1207+16.10km TERMINUS VALVE SITE (retired)	850	None Identified
DEEP RIVER SALES TAP	850	None Identified
CHALK RIVER SALES TAP	850	None Identified
VLV1210	850	None Identified
PETAWAWA SALES METER STATION	850	None Identified
STN 1211 - PEMBROKE	850	None Identified
VLV1212	850	None Identified
HALEY STATION SALES METER STATION	850	None Identified
VLV1213	850	None Identified
VLV1214	850	None Identified
VLV1215	850	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Arnprior Police, OPP	Law Enforcement	911	613-623-3131
Arnprior Fire Department	Fire Department	911	613-623-4231
Arnprior Ambulance	Emergency Medical Services	911	613-623-6561
Arnprior Region Health 350 John Street North Arnprior, ON K7S 2P6	Hospital	N/A	613-623-3166
Deep River Police	Law Enforcement	911	613-584-3500
Deep River Fire Department	Fire Department	911	613-584-2000
Deep River Ambulance	Emergency Medical Services	911	613-584-2533
Deep River Hospital 117 A Banting Drive Deep River, ON K0J 1P0	Hospital	N/A	613-584-3333
Mattawa General Hospital 217 Turcotte Park Road, Mattawa, ON, P0H 1V0	Hospital	N/A	705-744-5511
Pembroke Police	Law Enforcement	911	613-732-3332
Pembroke Fire Department	Fire Department	911	613-732-6821
Pembroke Regional Hospital 705 MacKay St Pembroke, ON K8A 1G8	Hospital	N/A	613-732-2811
Petawawa Fire Department	Fire Department	911	613-687-5536
Renfrew Victoria Hospital 499 Raglan Street N Renfrew, ON	Hospital	N/A	613-432-4851
Renfrew Ambulance	Emergency Medical Services	911	613-735-7288

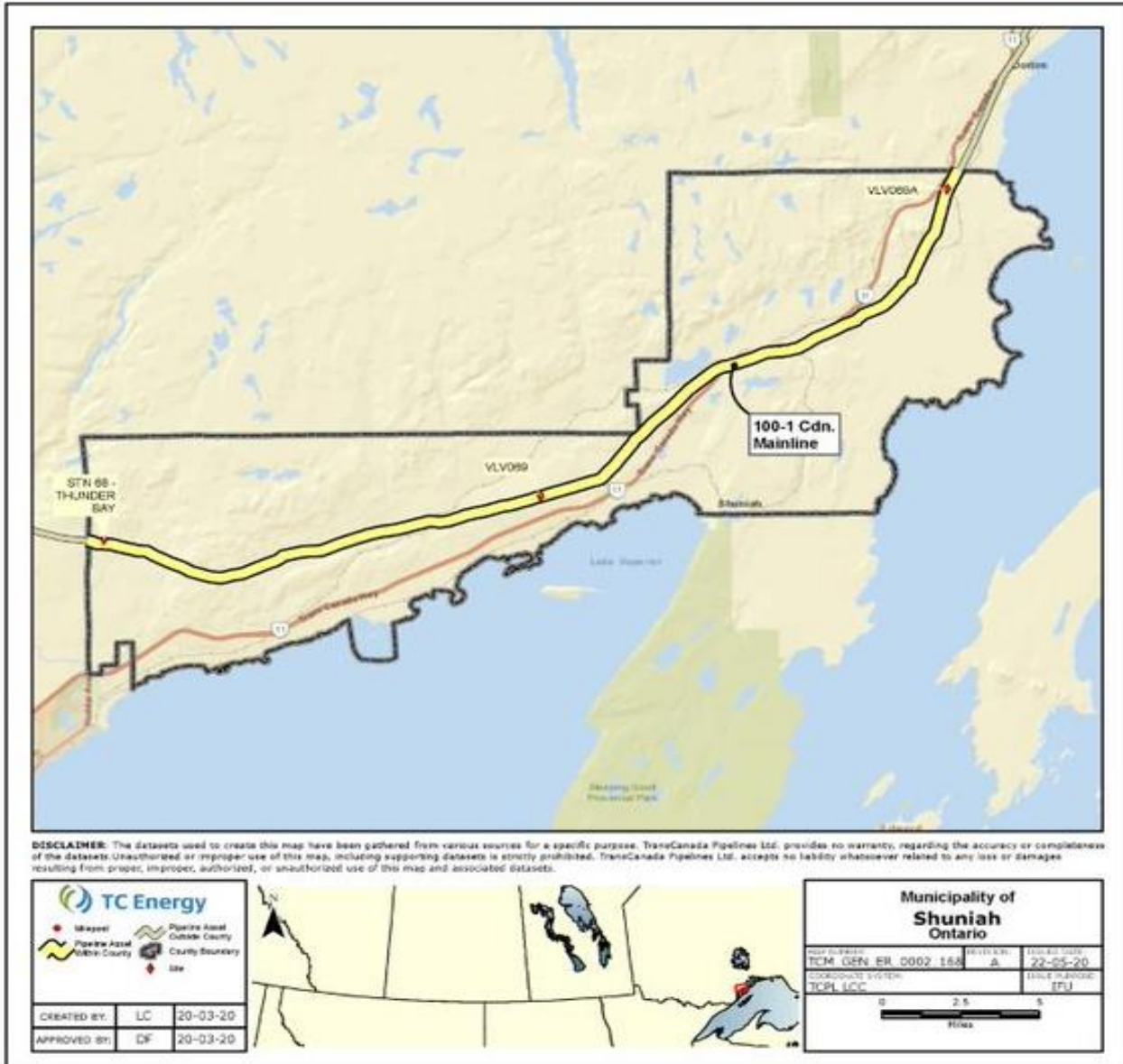
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Enbridge	Neighboring Industrial Operator	403-231-3900	N/A
Trans-Northern	Mutal Aid Contact	800-361-0608	N/A
	Choose an item.		
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Arnprior Municipal Contact	Public Official	N/A	613-623-4231
Deep River Municipal Contact	Public Official	N/A	613-584-2000
Pembroke Municipal Contact	Public Official	N/A	613-735-6821
Petatwawa Municipal Contact	Public Official	N/A	613-687-5536
Renfrew Municipal Contact	Public Official	N/A	613-432-4848
Head-Clara-Maria Municipal Contact	Public Official	N/A	613-586-2526
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

Facility Evacuation		
Site Name (System)	Primary Muster Point	Secondary Muster Point
RCS1205+11.5-RCS VALVE SITE	N/A	N/A
STN 1206 - DEUX RIVIERES	Main Gate	Tower Trail + HWY 17
VLV1207	N/A	N/A
1207+16.10km TERMINUS VALVE SITE	N/A	N/A
DEEP RIVER SALES TAP	N/A	N/A
CHALK RIVER SALES TAP	N/A	N/A
VLV1210	N/A	N/A
PETAWAWA SALES METER STATION	N/A	N/A
STN 1211 - PEMBROKE	Gate @ Utility Building	Gate @ Compressor Buildings
VLV1212	N/A	N/A
HALEY STATION SALES METER STATION	N/A	N/A
VLV1213	N/A	N/A
VLV1214	N/A	N/A
VLV1215	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Canada Gas Operations - Eastern Region Facility List - All Items (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	5/31/2023	Annual review completed. Minor updates to assets, contacts and links. Andy Davies

<b>Jurisdiction</b>	<b>Shuniah, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution				
FileNet ItemID			1018906995	
<p><i>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</i></p>				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System	Product	Pipe Diameter	MAOP	
MLV 67 to 68 Line 100-1	Natural Gas			
MLV 68 to 69 Line 100-1	Natural Gas			
MLV 69 to 69A Line 100-1	Natural Gas			
MLV 69A to 70 Line 100-1	Natural Gas			
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Station 68 - Thunder Bay	000068			Thunder Bay, ON
VLV069	012650			Thunder Bay, ON
VLV069A	012650			Thunder Bay, ON



Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail) Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 67 to 68 Line 100-1 [REDACTED]	400 (1400)	None Identified
MLV 68 to 69 Line 100-1 [REDACTED]	400 (1400)	None Identified
MLV 69 to 69A Line 100-1 [REDACTED]	400 (1400)	None Identified
MLV 69A to 70 Line 100-1 [REDACTED]	400 (1400)	None Identified
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
Station 68 - Thunder Bay	550 (1900)	None Identified
VLV069	550 (1900)	None Identified
VLV069A	550 (1900)	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Shuniah Fire Department (Chief Blair Arthur)	Fire Department	911	807-983-2021
East Gorham Fire Department (Chief Michael Heringer)	Fire Department	911	807-683-7065
MNR Fire (Kyle Hayward: Fire Information Officer)	Ministry Fire	1-888-284-3473 or 310- 3473	249-733-1327
Superior North EMS	Emergency Medical Services	911	807-983-3200
Thunder Bay Fire & Rescue	Fire Department	911	807-625-2103
Thunder Bay Regional Health Sciences Centre	Hospital	911	807-684-6000
Ontario Provincial Police – Thunder Bay	Law Enforcement	911	888-939-2133

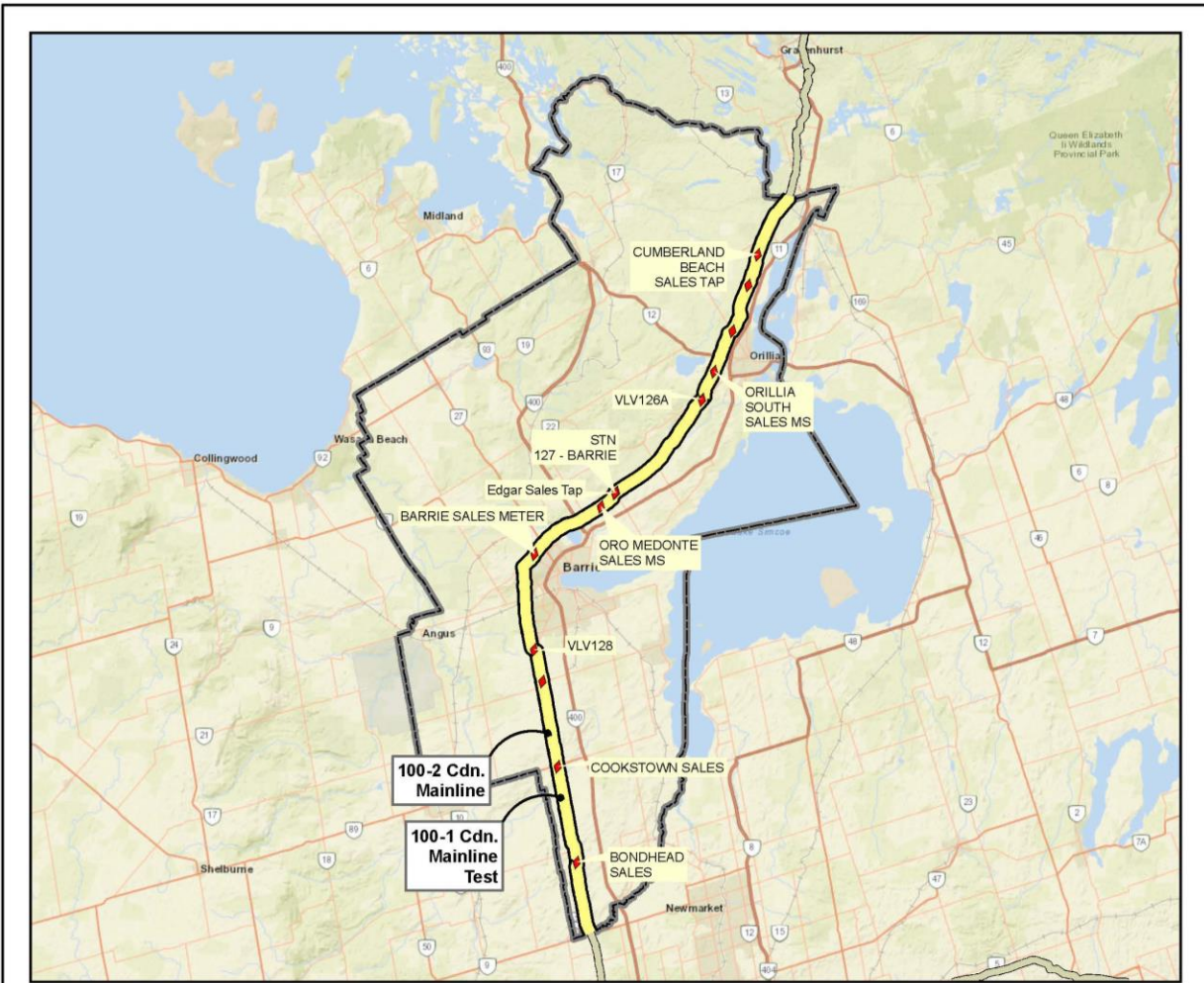
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Bell Canada	Utility Provider	866-302-5922	
Canadian National Railway	Neighboring Industrial Operator	800-465-9239	N/A
Canadian Pacific Railway	Neighboring Industrial Operator	800-716-9132	N/A
Hydro One Transmission Lines	Other	800-434-1235	888-664-9376
TBay Tel	Utility Provider	866-702-4114	807-623-4114
Enbridge Gas	Utility Provider	866-763-5427	780-420-5210
	Choose an item.		
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Mayor – Shuniah (Wendy Landry)	Public Official	807-624-1244	807-626-6686
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
Station 68 - Thunder Bay	Main Office Building	Outside Main Gate
VLV069	N/A	N/A
VLV069A	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan</a> (Printing not required) Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	7/27/2023	Annual review completed by Chandler Gresch

<b>Jurisdiction</b>	<b>Simcoe, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

<ul style="list-style-type: none"> <li><span style="color: red;">●</span> Milepost</li> <li><span style="color: yellow;">▬</span> Pipeline Asset Within County</li> <li><span style="color: yellow;">▬</span> Pipeline Asset Outside County</li> <li><span style="border: 1px solid black; display: inline-block; width: 10px; height: 10px;"></span> County Boundary</li> <li><span style="color: red;">♦</span> Site</li> </ul>		<p style="text-align: center;"><b>District of Simcoe Ontario</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>MAP NUMBER: TCM_GEN_ER_0002_043</td> <td>REVISION: A</td> <td>ISSUED DATE: 22-05-20</td> </tr> <tr> <td colspan="2">COORDINATE SYSTEM: TCPL_LCC</td> <td>ISSUE PURPOSE: IFU</td> </tr> </table> <div style="text-align: center;"> <p>Miles</p> </div>	MAP NUMBER: TCM_GEN_ER_0002_043	REVISION: A	ISSUED DATE: 22-05-20	COORDINATE SYSTEM: TCPL_LCC		ISSUE PURPOSE: IFU			
MAP NUMBER: TCM_GEN_ER_0002_043	REVISION: A	ISSUED DATE: 22-05-20									
COORDINATE SYSTEM: TCPL_LCC		ISSUE PURPOSE: IFU									
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>CREATED BY:</td> <td>LC</td> <td>20-03-20</td> </tr> <tr> <td>CHECKED BY:</td> <td>LN</td> <td>20-03-20</td> </tr> <tr> <td>APPROVED BY:</td> <td>DF</td> <td>20-03-20</td> </tr> </table>	CREATED BY:	LC	20-03-20	CHECKED BY:	LN	20-03-20	APPROVED BY:	DF	20-03-20		
CREATED BY:	LC	20-03-20									
CHECKED BY:	LN	20-03-20									
APPROVED BY:	DF	20-03-20									

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution			
FileNet ItemID		1018288559	
<p><i>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</i></p>			
TC Energy Assets Within Jurisdiction, Detailed List			
Underground Assets			
Pipeline System	Product	Pipe Diameter	MAOP
MLV 124 to 126 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 124 to 126 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 126 to 126A Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 126 to 126A Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 126A to 127 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 126A to 127 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 127 to 127A Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 127 to 127A Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 127A to 128 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 127A-1 to 128 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 128 - 129 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 128 - 129 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 129 - 130 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 129 - 130 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
CUMBERLAND BEACH SALES TAP	011903			Orillia, ON
VLV126	011435			Orillia, ON
ORILLIA SALES METER STATION	002393			Orillia, ON
ORILLIA SOUTH SALES METER STATION	000294			Orillia, ON
VLV126A	011435			Orillia, ON
RUGBY SALES METER STATION	002511			Orillia, ON
Edgar Sales Tap	002394			Barrie, ON
STN 127 - BARRIE	000127			Barrie, ON
ORO MEDONTE SALES METER STATION	002954			Barrie, ON
BARRIE SALES METER	002439			Barrie, ON
VLV128	011435			Barrie, ON
THORNTON SALES METER STATION	002441			Thornton, ON
COOKSTOWN SALES	002443			Cookstown, ON
BONDHEAD SALES	002445			Bradford West Gwillimbury, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 124 to 126 Line 100-1 [REDACTED]	400	None Identified
MLV 124 to 126 Line 100-2 [REDACTED]	550	None Identified
MLV 126 to 126A Line 100-1 [REDACTED]	400	None Identified
MLV 126 to 126A Line 100-2 [REDACTED]	550	None Identified
MLV 126A to 127 Line 100-1 [REDACTED]	400	None Identified
MLV 126A to 127 Line 100-2 [REDACTED]	550	None Identified
MLV 127 to 127A Line 100-1 [REDACTED]	400	Community: Cundles, ON
MLV 127 to 127A Line 100-2 [REDACTED]	550	Community: Cundles, ON
MLV 127A to 128 Line 100-2 [REDACTED]	550	Community: Cundles, ON Community: Holly, ON
MLV 127A-1 to 128 Line 100-1 [REDACTED]	400	Community: Cundles, ON Community: Holly, ON
MLV 128 - 129 Line 100-1 [REDACTED]	400	None Identified
MLV 128 - 129 Line 100-2 [REDACTED]	550	None Identified



MLV 129 - 130 Line 100-1 [REDACTED] [REDACTED]	400	None Identified
MLV 129 - 130 Line 100-2 [REDACTED] [REDACTED]	550	None Identified
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
CUMBERLAND BEACH SALES TAP	700	None Identified
VLV126	700	None Identified
ORILLIA SALES METER STATION	700	None Identified
ORILLIA SOUTH SALES METER STATION	700	None Identified
VLV126A	700	None Identified
RUGBY SALES METER STATION	700	None Identified
Edgar Sales Tap	700	None Identified
STN 127 - BARRIE	700	None Identified
ORO MEDONTE SALES METER STATION	700	None Identified
BARRIE SALES METER	700	Community: Cundles, ON
VLV128	700	None Identified
THORNTON SALES METER STATION	700	None Identified
COOKSTOWN SALES	700	None Identified
BONDHEAD SALES	700	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Barrie Ambulance	Emergency Medical Services	N/A	705-726-0991
Innisfil Ambulance	Emergency Medical Services	N/A	705-735-6901
Barrie Hospital <i>Royal Victoria Regional Health Center 201 Georgian Dr Barrie, ON L4M 6M2</i>	Hospital	N/A	705-728-9802
Innisfil Hospital <i>Stevenson Memorial Hospital 200 Fletcher Crescent New Tecumseth, ON L9R 1W7</i>	Hospital	N/A	705-435-6281
Orillia Soldiers Memorial Hospital <i>170 Colborne St W Orillia, ON L3V 2Y8</i>	Hospital	N/A	705-325-2201
Innisfil Fire Department	Fire Department	N/A	705-424-5828
Orillia Fire Department	Fire Department	N/A	705-325-5201
Barrie Fire Department	Fire Department	N/A	705-728-3199
Oro Fire Department	Fire Department	N/A	705-487-2171
Barrie Police	Law Enforcement	N/A	705-7257025
Innisfil Police	Law Enforcement	N/A	705-434-1939
Oro Police	Law Enforcement	N/A	705-329-6111 1-888-310-1122
Simcoe Emergency Management	Choose an item.	N/A	705-726-9300

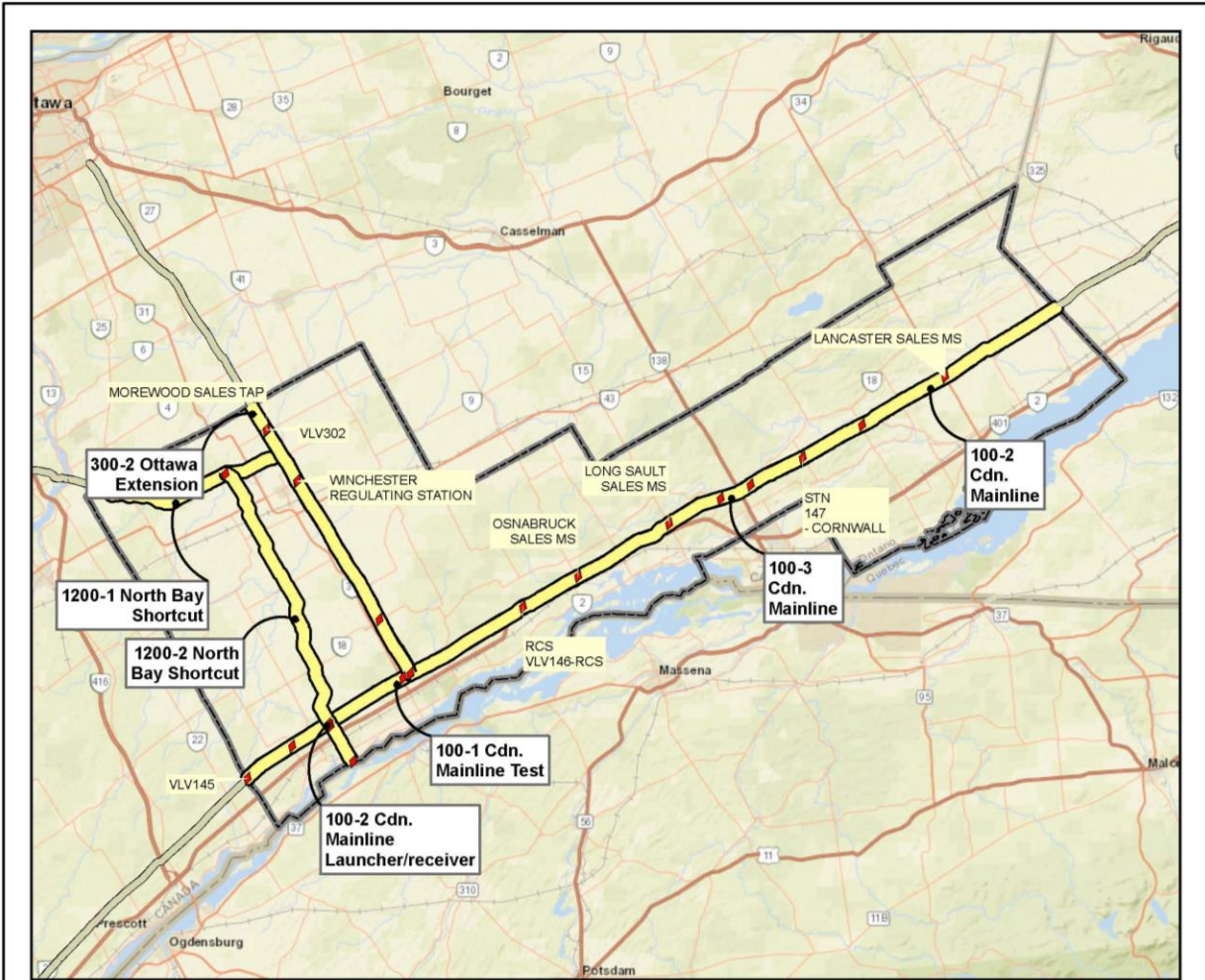
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Enbridge	Neighboring Industrial Operator	N/A	866-763-5427
Enbridge/ formerly Union Gas	Neighboring Industrial Operator	N/A	877-969-0999
Ministry of Environment	Other	Prov. ON: 416-325-3000 Fed. CAN: 514-283-2333	N/A
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Barrie Municipal Contact	Public Official	N/A	705-792-7900
Innisfil Municipal Contact	Public Official	N/A	705-436-3740
Orillia Municipal Contact	Public Official	705-326-4671	705-325-1311
Oro Municipal Contact	Public Official	N/A	705-487-2128 705-487-2171
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
CUMBERLAND BEACH SALES TAP	N/A	N/A
VLV126	N/A	N/A
ORILLIA SALES METER STATION	N/A	N/A
ORILLIA SOUTH SALES METER STATION	N/A	N/A
VLV126A	N/A	N/A
RUGBY SALES METER STATION	N/A	N/A
Edgar Sales Tap	N/A	N/A
STN 127 - BARRIE	N/A	N/A
ORO MEDONTE SALES METER STATION	N/A	N/A
BARRIE SALES METER	N/A	N/A
VLV128	N/A	N/A
THORNTON SALES METER STATION	N/A	N/A
COOKSTOWN SALES	N/A	N/A
BONDHEAD SALES	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through 1TC: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
Date of Last Review	11/22/2023	Annual review; Stn 127 address added, Ministry of Enviro added, updated corridor schematics link.

<b>Jurisdiction</b>	<b>Stormont, Dundas and Glengarry, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

<ul style="list-style-type: none"> <li><span style="color: red;">●</span> Milepost</li> <li><span style="color: yellow;">—</span> Pipeline Asset Within County</li> <li><span style="color: red;">—</span> Pipeline Asset Outside County</li> <li><span style="border: 1px solid black; display: inline-block; width: 10px; height: 10px;"></span> County Boundary</li> <li><span style="color: red;">●</span> Site</li> </ul>		<p style="text-align: center;"><b>District of Stormont, Dundas and Glengarry Ontario</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>MAP NUMBER: TCM_GEN_ER_0002_027</td> <td>REVISION: A</td> <td>ISSUED DATE: 22-05-20</td> </tr> <tr> <td colspan="2">COORDINATE SYSTEM: TCPL LCC</td> <td>ISSUE PURPOSE: IFU</td> </tr> </table> <div style="text-align: center;"> <p>Miles</p> </div>	MAP NUMBER: TCM_GEN_ER_0002_027	REVISION: A	ISSUED DATE: 22-05-20	COORDINATE SYSTEM: TCPL LCC		ISSUE PURPOSE: IFU			
MAP NUMBER: TCM_GEN_ER_0002_027	REVISION: A	ISSUED DATE: 22-05-20									
COORDINATE SYSTEM: TCPL LCC		ISSUE PURPOSE: IFU									
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">CREATED BY:</td> <td style="width: 15%;">LC</td> <td style="width: 70%;">20-03-20</td> </tr> <tr> <td>CHECKED BY:</td> <td>LN</td> <td>20-03-20</td> </tr> <tr> <td>APPROVED BY:</td> <td>DF</td> <td>20-03-20</td> </tr> </table>	CREATED BY:	LC	20-03-20	CHECKED BY:	LN	20-03-20	APPROVED BY:	DF	20-03-20		
CREATED BY:	LC	20-03-20									
CHECKED BY:	LN	20-03-20									
APPROVED BY:	DF	20-03-20									

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution			
FileNet ItemID	1018288562		
<p><i>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</i></p>			
TC Energy Assets Within Jurisdiction, Detailed List			
Underground Assets			
Pipeline System	Product	Pipe Diameter	MAOP
1200-1 TIE-IN to MLV 146 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1218 to 1219A Line 1200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1219 to 1220 Line 1200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1219A to 1401 Line 1200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1220 to 100-3 TIE-IN Line 1200-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 1401 to IGTS Line 1400-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 144 to 145 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 144 to 145 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 145 to 145A Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 145 to 146 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 145A to 146 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 146 to 147 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 146 to 147 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 146 to 147 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 147 to 147A Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 147 to 147A Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 147 to 147A Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 301 to 302 Line 300-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 301 to 302 Line 300-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 302 to 303 Line 300-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 302 to 303 Line 300-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
VLV145	011436			Cardinal, ON
RCS1219A-RCS	014610			Winchester, ON
VLV302	013887			Winchester, ON
MOREWOOD SALES TAP WINCHESTER REGULATING STATION, MLV 1220	002611  002429			Winchester, ON
WINCHESTER SALES METER STATION	002429			Winchester, ON
IROQUOIS SALES METER STATION	002426			Iroquois, ON
IROQUOIS BORDER Bidirectional MS	N/A			Iroquois, ON
STN 1401 - IROQUOIS WILLIAMSBURG SALES TAP	001401 000124			Iroquois, ON Morrisburg, ON
MORRISBURG SALES METER STATION	002427			Morrisburg, ON
RCS301-RCS	013887			Morrisburg, ON
MORRISBURG REGULATOR STATION	N/A			Morrisburg, ON
RCS VLV146-RCS	011436			Massena, ON
OSNABRUCK SALES METER STATION	002430			Long Sault, ON
LONG SAULT SALES METER STATION	002431			Long Sault, ON
CORNWALL WEST SALES SAINT LAWRENCE BORDER METER STATION	002433 002482			Cornwall, ON
CORNWALL SALES	002434			Cornwall, ON
STN 147 - CORNWALL	000147			Cornwall, ON



SUMMERSTOWN SALES METER STATION	002480			Cornwall, ON
LANCASTER SALES METER STATION	002481			Alexandria, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
1200-1 TIE-IN to MLV 146 Line 100-3 [REDACTED]	550	None Identified
MLV 1218 to 1219A Line 1200-2 [REDACTED]	650	None Identified
MLV 1219 to 1220 Line 1200-1 [REDACTED]	550	None Identified
MLV 1219A to 1401 Line 1200-2 [REDACTED]	650	None Identified
MLV 1220 to 100-3 TIE-IN Line 1200-1 [REDACTED]	550	None Identified
MLV 1401 to IGTS Line 1400-1 [REDACTED]	500	None Identified
MLV 144 to 145 Line 100-1 [REDACTED] [REDACTED]	250	None Identified
MLV 144 to 145 Line 100-2 [REDACTED] [REDACTED]	300	None Identified
MLV 145 to 145A Line 100-2 [REDACTED] [REDACTED]	300	None Identified
MLV 145 to 146 Line 100-1 [REDACTED] [REDACTED]	250	None Identified
MLV 145A to 146 Line 100-2 [REDACTED] [REDACTED]	300	None Identified

MLV 146 to 147 Line 100-1 [REDACTED]	250	None Identified
MLV 146 to 147 Line 100-2 [REDACTED]	300	None Identified
MLV 146 to 147 Line 100-3 [REDACTED]	550	None Identified
MLV 147 to 147A Line 100-1 [REDACTED]	250	None Identified
MLV 147 to 147A Line 100-2 [REDACTED]	300	None Identified
MLV 147 to 147A Line 100-3 [REDACTED]	550	None Identified
MLV 301 to 302 Line 300-1 [REDACTED]	200	None Identified
MLV 301 to 302 Line 300-2 [REDACTED]	200	None Identified
MLV 302 to 303 Line 300-1 [REDACTED]	200	None Identified
MLV 302 to 303 Line 300-2 [REDACTED]	200	None Identified
<b>Above Ground Facilities</b>		
<b>Site Name (System)</b>	<b>Protective Action Distance, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
VLV145	850	None Identified
RCS1219A-RCS	850	None Identified
VLV302	850	None Identified
MOREWOOD SALES TAP	850	None Identified
WINCHESTER REGULATING STATION	850	None Identified
WINCHESTER SALES METER STATION	850	None Identified
IROQUOIS SALES METER STATION	850	None Identified
STN 1401 - IROQUOIS	850	None Identified
IROQUOIS BORDER SALES	850	None Identified
WILLIAMSBURG SALES TAP	850	None Identified
MORRISBURG SALES METER STATION	850	None Identified
RCS301-RCS	850	None Identified
MORRISBURG REGULATOR STATION	850	None Identified
RCS VLV146-RCS	850	None Identified
OSNABRUCK SALES METER STATION	850	None Identified
LONG SAULT SALES METER STATION	850	None Identified

CORNWALL WEST SALES	850	None Identified
SAINT LAWRENCE BORDER METER STATION	850	None Identified
CORNWALL SALES	850	None Identified
STN 147 - CORNWALL	850	None Identified
SUMMERSTOWN SALES METER STATION	850	None Identified
LANCASTER SALES METER STATION	850	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Cornwall Police	Law Enforcement	911	613-932-2110
Cornwall Fire Department	Fire Department	911	613-930-2787
Cornwall Ambulance	Emergency Medical Services	911	N/A
Cornwall Community Hospital 840 McConnell Ave Cornwall, ON K6H 5S5	Hospital	N/A	613-938-4240
South Dundas Police OPP	Law Enforcement	911	613-534-2223
South Dundas Fire Department	Fire Department	911	613-543-2673
Winchester District Memorial Hospital 566 Louise St Winchester, ON K0C 2K0	Emergency Medical Services	N/A	613-774-2420
	Choose an item.		

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Enbridge	Customer	866-763-5427	N/A
Iroquois Gas Transmission	Customer	800-888-3982	800-253-5125
Trans-Northern	Neighboring Industrial Operator	800-361-0608	N/A
	Choose an item.		
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Cornwall Municipal Contact	Public Official	N/A	613-930-2787
South Stormont Municipal Contact	Public Official	N/A	613-534-8889
South Dundas Municipal Contact	Public Official	N/A	613-543-2673
North Dundas Municipal Contact	Public Official	N/A	613- 774-2105
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

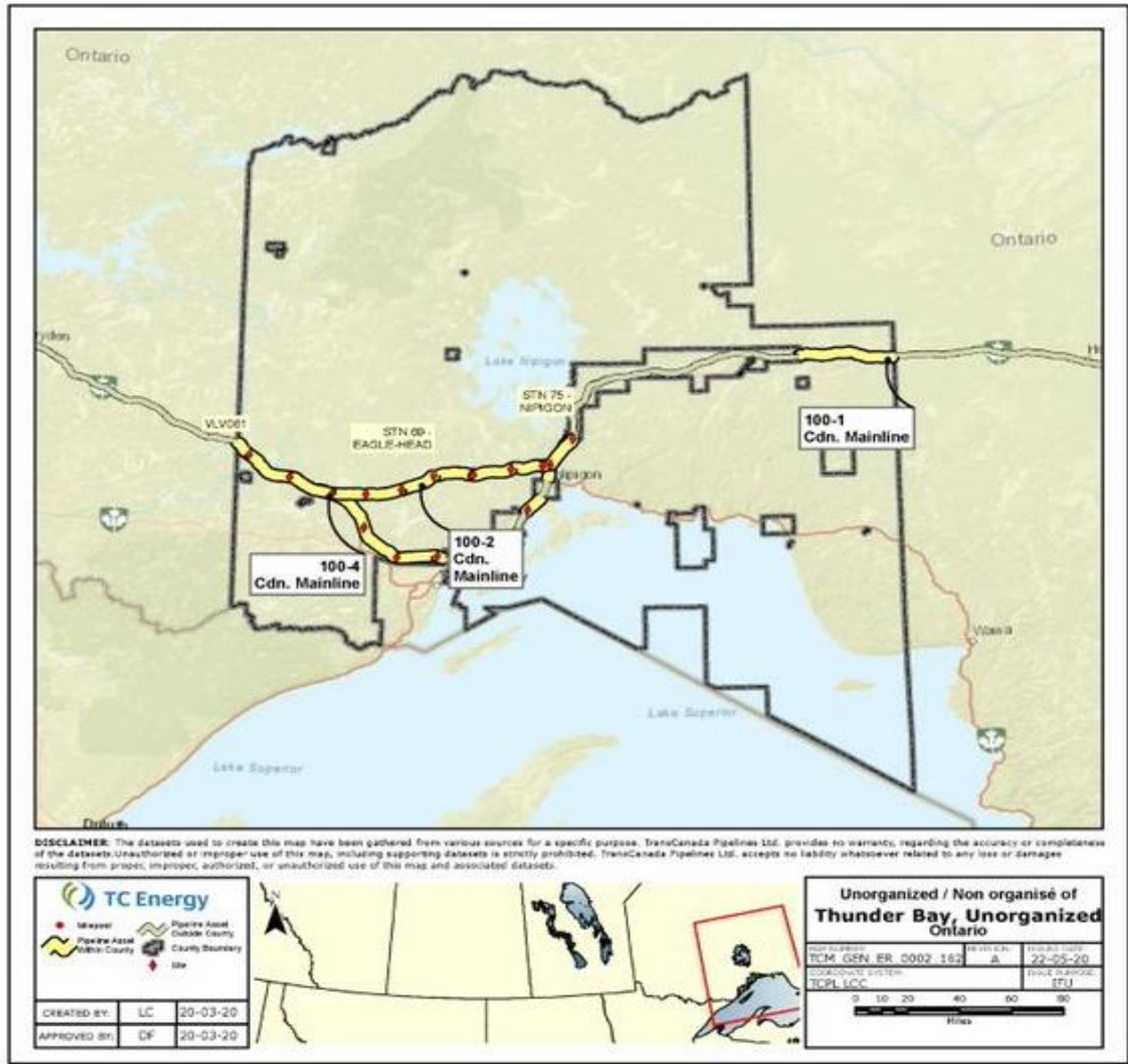
Facility Evacuation		
Site Name (System)	Primary Muster Point	Secondary Muster Point
VLV145	N/A	N/A
RCS1219A-RCS	N/A	N/A
VLV302	N/A	N/A
MOREWOOD SALES TAP	N/A	N/A
WINCHESTER REGULATING STATION	N/A	N/A
WINCHESTER SALES METER STATION	N/A	N/A
IROQUOIS SALES METER STATION	N/A	N/A
IROQUOIS BORDER	N/A	N/A
STN 1401 - IROQUOIS	N/A	N/A
IROQUOIS BORDER SALES	N/A	N/A
WILLIAMSBURG SALES TAP	N/A	N/A
MORRISBURG SALES METER STATION	N/A	N/A
RCS301-RCS	N/A	N/A
MORRISBURG REGULATOR STATION	N/A	N/A
RCS VLV146-RCS	N/A	N/A
OSNABRUCK SALES METER STATION	N/A	N/A
LONG SAULT SALES METER STATION	N/A	N/A
CORNWALL WEST SALES	N/A	N/A
SAINT LAWRENCE BORDER METER STATION	N/A	N/A
CORNWALL SALES	N/A	N/A
STN 147 - CORNWALL	N/A	N/A
SUMMERSTOWN SALES METER STATION	N/A	N/A
LANCASTER SALES METER STATION	N/A	N/A

<b>Attachments</b>		
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<b>Isolation Plans</b>		
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<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	9/27/2022	Annual review completed. Duplicate Iroquois Border. Minor update to contacts. Christian Douville



<b>Jurisdiction</b>	<b>Thunder Bay, Unorganized, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



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Plan Distribution	
<b>FileNet ItemID</b>	1018907014
<i>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</i>	

**TC Energy Assets Within Jurisdiction, Detailed List**

Underground Assets			
Pipeline System	Product	Pipe Diameter	MAOP
MLV 60 to 61 Line 100-1	Natural Gas		
MLV 60 to 61 Line 100-2	Natural Gas		
MLV 60 to 61 Line 100-3	Natural Gas		
MLV 61 to 62 Line 100-1	Natural Gas		
MLV 61 to 62 Line 100-2	Natural Gas		
MLV 61 to 62 Line 100-3	Natural Gas		
MLV 62 to 63 Line 100-1	Natural Gas		
MLV 62 to 65 Line 100-2	Natural Gas		
MLV 62 to 65 Line 100-3	Natural Gas		
MLV 62 to 65 Line 100-4	Natural Gas		
MLV 63 to 64 Line 100-1	Natural Gas		
MLV 64 to 66 Line 100-1	Natural Gas		
MLV 65 to 66 Line 100-2	Natural Gas		
MLV 65 to 66 Line 100-3	Natural Gas		
MLV 66 to 67 Line 100-1	Natural Gas		
MLV 66 to 67 Line 100-2	Natural Gas		
MLV 66 to 67 Line 100-3	Natural Gas		
MLV 67 to 68 Line 100-1	Natural Gas		
MLV 67 to 69 Line 100-2	Natural Gas		
MLV 67 to 69 Line 100-3	Natural Gas		
MLV 67 to 69 Line 100-4	Natural Gas		
MLV 69 to 71 Line 100-2	Natural Gas		
MLV 69 to 71 Line 100-3	Natural Gas		
MLV 69 to 71 Line 100-4	Natural Gas		
MLV 70 to 71 Line 100-1	Natural Gas		
MLV 71 to 72 Line 100-4	Natural Gas		
MLV 71 to 72 Line 100-2	Natural Gas		
MLV 71 to 72 Line 100-3	Natural Gas		
MLV 71A to 74 Line 100-1	Natural Gas		
MLV 72 to 73 Line 100-2	Natural Gas		
MLV 72 to 73 Line 100-3	Natural Gas		

MLV 73 to 74 Line 100-2		Natural Gas		
MLV 73 to 74 Line 100-3		Natural Gas		
MLV 74 to 75 Line 100-1		Natural Gas		
MLV 74 to 75 Line 100-2		Natural Gas		
MLV 74 to 75 Line 100-3		Natural Gas		

Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Hurkett Sales Tap	002936			Thunder Bay, ON
RCS063-RCS	011986			Thunder Bay, ON
RCS067-RCS	012650			Thunder Bay, ON
RCS072-RCS-PVLV	011986			Thunder Bay, ON
Station 62 - Upsala	000062			Thunder Bay, ON
Station 69 - Eagle-Head	000069			Thunder Bay, ON
Thunder Bay Sales Meter Station	002373			Thunder Bay, ON
VLV061	012650			Thunder Bay, ON
VLV064-1	012650			Thunder Bay, ON
VLV066-1	012650			Thunder Bay, ON
VLV066-2	012650			Thunder Bay, ON
VLV071-2	012650			Thunder Bay, ON
VLV073	012650			Thunder Bay, ON
VLV074	012650			Thunder Bay, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
Response to Medical Emergencies		

**Emergency Consequence Assessment for Pipeline Rupture**

Underground Assets			
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)	
MLV 60 to 61 Line 100-1	400 (1400)	None Identified	
MLV 60 to 61 Line 100-2	550 (1900)	None Identified	
MLV 60 to 61 Line 100-3	650 (2200)	None Identified	
MLV 61 to 62 Line 100-1	400 (1400)	None Identified	
MLV 61 to 62 Line 100-2	550 (1900)	None Identified	
MLV 61 to 62 Line 100-3	650 (2200)	None Identified	
MLV 62 to 63 Line 100-1	400 (1400)	None Identified	
MLV 62 to 65 Line 100-2	550 (1900)	None Identified	
MLV 62 to 65 Line 100-3	650 (2200)	None Identified	
MLV 62 to 65 Line 100-4	650 (2200)	None Identified	
MLV 63 to 64 Line 100-1	550 (1900)	None Identified	
MLV 64 to 66 Line 100-1	550 (1900)	None Identified	
MLV 65 to 66 Line 100-2	550 (1900)	None Identified	
MLV 65 to 66 Line 100-3	650 (2200)	None Identified	
MLV 66 to 67 Line 100-1	550 (1900)	None Identified	
MLV 66 to 67 Line 100-2	550 (1900)	None Identified	
MLV 66 to 67 Line 100-3	650 (2200)	None Identified	
MLV 67 to 68 Line 100-1	400 (1400)	None Identified	
MLV 67 to 69 Line 100-2	550 (1900)	None Identified	
MLV 67 to 69 Line 100-3	650 (2200)	None Identified	

MLV 67 to 69 Line 100-4 [REDACTED]	650 (2200)	None Identified
MLV 69 to 71 Line 100-2 [REDACTED]	550 (1900)	None Identified
MLV 69 to 71 Line 100-3 [REDACTED]	650 (2200)	None Identified
MLV 69 to 71 Line 100-4 [REDACTED]	650 (2200)	None Identified
MLV 70 to 71 Line 100-1 [REDACTED]	400 (1400)	None Identified
MLV 71 to 72 Line 100-4 [REDACTED]	650 (2200)	None Identified
MLV 71 to 72 Line 100-2 [REDACTED]	550 (1900)	None Identified
MLV 71 to 72 Line 100-3 [REDACTED]	650 (2200)	None Identified
MLV 71A to 74 Line 100-1 [REDACTED]	400 (1400)	Tribal or Indian Lands: Red Rock Indian Reserve
MLV 72 to 73 Line 100-2 [REDACTED]	550 (1900)	None Identified
MLV 72 to 73 Line 100-3 [REDACTED]	650 (2200)	None Identified
MLV 73 to 74 Line 100-2 [REDACTED]	550 (1900)	None Identified
MLV 73 to 74 Line 100-3 [REDACTED]	650 (2200)	None Identified
MLV 74 to 75 Line 100-1 [REDACTED]	400 (1400)	None Identified
MLV 74 to 75 Line 100-2 [REDACTED]	550 (1900)	None Identified
MLV 74 to 75 Line 100-3 [REDACTED]	650 (2200)	None Identified

Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
Hurkett Sales Tap	550 (1900)	None Identified
RCS063-RCS	700 (2300)	None Identified
RCS067-RCS	850 (2800)	None Identified
RCS072-RCS-PVLV	850 (2800)	None Identified
Station 62 - Upsala	850 (2800)	None Identified
Station 69 - Eagle-Head	700 (2300)	None Identified
Thunder Bay Sales Meter Station	550 (1900)	None Identified
VLV061	700 (2300)	None Identified
VLV064-1	550 (1900)	None Identified
VLV066-1	550 (1900)	None Identified
VLV066-2	700 (2300)	None Identified
VLV071-2	850 (2800)	None Identified
VLV073	700 (2300)	None Identified
VLV074	700 (2300)	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Nipigon District Memorial Hospital	Hospital	N/A	807-887-3026
Thunder Bay Regional Health Sciences Centre	Hospital	N/A	807-684-6000
Upsala Nursing Station	Medical Center	911	807-986-1427
Ontario Provincial Police – Nipigon	Law Enforcement	N/A	807-887-2637
Ontario Provincial Police – Shabaqua	Law Enforcement	N/A	807-933-4462
Ontario Provincial Police	Law Enforcement	N/A	888-310-1122
Ontario Provincial Police – North-West Region Headquarters	Law Enforcement	N/A	888-473-2700
Dorion Fire Hall	Fire Department	N/A	807-857-1037
East Gorham Fire Department	Fire Department	N/A	807-683-1355
Nipigon Fire Department	Fire Department	N/A	807-887-2329
Thunder Bay Fire & Rescue	Fire Department	N/A	807-625-2103
Lappe Fire Department	Fire Department	N/A	807-767-5472
Kaministiquia Volunteer Fire Department	Fire Department	807-473-5200	807-935-4593
Upsala Volunteer Fire Department	Fire Department	N/A	807-986-1557
MNR Fire / Kyle Hayward (Fire Information Officer)	Fire Department	1-888-284-3473 or 310-3473	249-733-1327
Superior North EMS – Upsala	Emergency Medical Services	911	807-986-2277
Superior North EMS – Shuniah	Emergency Medical Services	911	807-933-3200

Superior North EMS – Red Rock	Emergency Medical Services	911	807-886-2610
Superior North EMS – Nipigon	Emergency Medical Services	911	807-887-3581
Superior North EMS – Headquarters	Emergency Medical Services	911	807-628-8851
Superior North EMS – Thunder Bay	Emergency Medical Services	911	N/A

Mutual Aid and Industry Partners			
Company Name	Company Type	24 Hour Telephone	Non-Emergency Telephone
Bell Canada	Utility Provider	N/A	877-363-4764
Canadian National Railway	Neighboring Industrial Operator	800-465-9239	N/A
Canadian Pacific Railway	Neighboring Industrial Operator	800-716-9132	N/A
Hydro One Transmission Lines	Other	888-664-9376	N/A
TBay Tel	Utility Provider	N/A	807-623-4114
Union Gas	Customer	N/A	705-335-2373
	Choose an item.		

Other Stakeholders			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
Organization Name	Organization Type	24 Hour Telephone	Non-Emergency Telephone
Mayor – Thunder Bay	Public Official	807-625-3600	N/A
Kam Service Board	Public Official	N/A	807-629-8547
Shuniah Mayor – Wendy Landry	Public Official	807-624-1244	807-626-6686
Dorion Township		N/A	807-857-2289
Dorion Reeve – Robert Beatty	Public Official	N/A	
Upsala	Public Official	N/A	807-986-1845
Lappe & Area Local Service Board	Public Official	N/A	807-768-4350
Gorham Township	Public Official	N/A	807-683-1355
Nipigon	Public Official	N/A	
Nipigon Mayor – Suzanne Kukko	Public Official	N/A	807-889-0543
	Choose an item.		
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

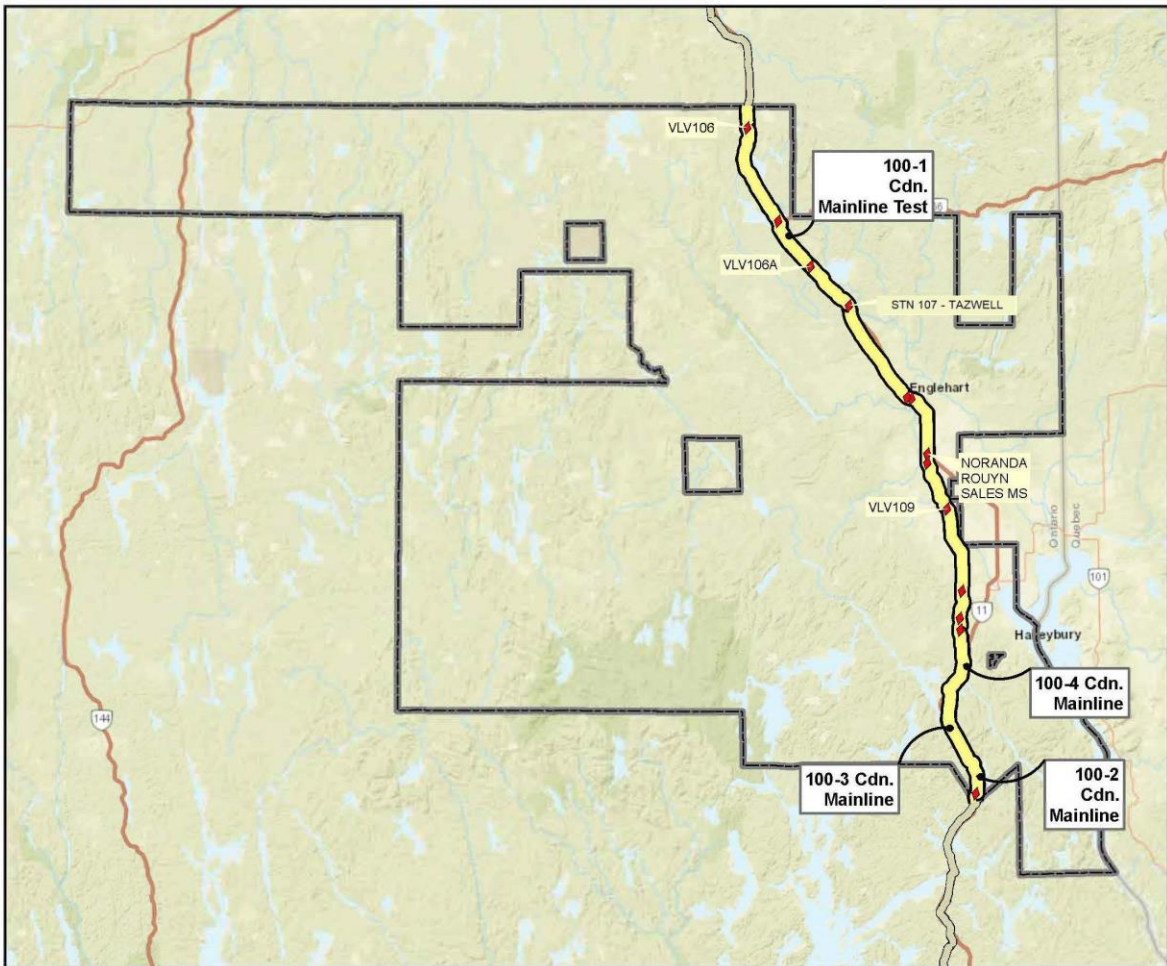
<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
Hurkett Sales Tap	N/A	N/A
RCS063-RCS	N/A	N/A
RCS067-RCS	N/A	N/A
RCS072-RCS-PVLV	N/A	N/A
Station 62 - Upsala	Office Building Garage	Outside Main Gate
Station 69 - Eagle-Head	Utility Building	Outside Main Gate
Thunder Bay Sales Meter Station	N/A	N/A
VLV061	N/A	N/A
VLV064-1	N/A	N/A
VLV066-1	N/A	N/A
VLV066-2	N/A	N/A
VLV071-2	N/A	N/A
VLV073	N/A	N/A
VLV074	N/A	N/A



<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan</a> (Printing not required) Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	8/2/2023	Annual review completed by Chandler Gresch.

<b>Jurisdiction</b>	<b>Timiskaming, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

<ul style="list-style-type: none"> <li><span style="color: red;">●</span> Milepost</li> <li><span style="color: yellow;">▬</span> Pipeline Asset Within County</li> <li><span style="color: grey;">▬</span> Pipeline Asset Outside County</li> <li><span style="border: 1px solid black; display: inline-block; width: 10px; height: 10px;"></span> County Boundary</li> <li><span style="color: red;">♦</span> Site</li> </ul>		<p style="text-align: center;"><b>District of Timiskaming Ontario</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>MAP NUMBER: TCM_GEN_ER_0002_047</td> <td>REVISION: A</td> <td>ISSUED DATE: 22-05-20</td> </tr> <tr> <td>COORDINATE SYSTEM: TCPL_LCC</td> <td colspan="2">ISSUE PURPOSE: IFU</td> </tr> </table> <div style="text-align: center;"> <p>Miles</p> </div>	MAP NUMBER: TCM_GEN_ER_0002_047	REVISION: A	ISSUED DATE: 22-05-20	COORDINATE SYSTEM: TCPL_LCC	ISSUE PURPOSE: IFU				
MAP NUMBER: TCM_GEN_ER_0002_047	REVISION: A	ISSUED DATE: 22-05-20									
COORDINATE SYSTEM: TCPL_LCC	ISSUE PURPOSE: IFU										
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>CREATED BY:</td> <td>LC</td> <td>20-03-20</td> </tr> <tr> <td>CHECKED BY:</td> <td>LN</td> <td>20-03-20</td> </tr> <tr> <td>APPROVED BY:</td> <td>DF</td> <td>20-03-20</td> </tr> </table>	CREATED BY:	LC	20-03-20	CHECKED BY:	LN	20-03-20	APPROVED BY:	DF	20-03-20		
CREATED BY:	LC	20-03-20									
CHECKED BY:	LN	20-03-20									
APPROVED BY:	DF	20-03-20									

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution			
FileNet ItemID	1018288561		
<p><i>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</i></p>			
TC Energy Assets Within Jurisdiction, Detailed List			
Underground Assets			
Pipeline System	Product	Pipe Diameter	MAOP
MLV 105 to 106 Line 100-1	Natural Gas		
MLV 105 to 106 Line 100-2	Natural Gas		
MLV 105 to 106 Line 100-3	Natural Gas		
MLV 106 to 106A Line 100-1	Natural Gas		
MLV 106 to 106A Line 100-2	Natural Gas		
MLV 106 to 106A Line 100-3	Natural Gas		
MLV 106A to 107 Line 100-1	Natural Gas		
MLV 106A to 107 Line 100-2	Natural Gas		
MLV 106A to 107 Line 100-3	Natural Gas		
MLV 107 to 108 Line 100-1	Natural Gas		
MLV 107 to 108 Line 100-2	Natural Gas		
MLV 107 to 108 Line 100-3	Natural Gas		
MLV 108 to 109 Line 100-1	Natural Gas		
MLV 108 to 109 Line 100-2	Natural Gas		
MLV 108 to 109 Line 100-3	Natural Gas		
MLV 109 to 110 Line 100-1	Natural Gas		
MLV 109 to 110 Line 100-2	Natural Gas		
MLV 109 to 110 Line 100-3	Natural Gas		
MLV 110 to 111 Line 100-1	Natural Gas		
MLV 110 to 111 Line 100-2	Natural Gas		
MLV 110 to 111 Line 100-3	Natural Gas		
MLV 110 to 111 Line 100-4	Natural Gas		
MLV 111 to 111A Line 100-1	Natural Gas		
MLV 111 to 111A Line 100-2	Natural Gas		
MLV 111 to 111A Line 100-3	Natural Gas		

Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
VLV106	013885			Kirkland Lake, ON
KIRKLAND LAKE SALES METER STATION	000073			Kirkland Lake, ON
VLV106A	013885			Kirkland Lake, ON
STN 107 - TAZWELL	000107			Englehart, ON
VLV108	013885			Englehart, ON
ENGLEHART SALES METER STATION	002384			Englehart, ON
NORANDA ROUYN SALES METER STATION	000171			Englehart, ON
EARLTON SALES METER STATION	000076			Englehart, ON
VLV109	013885			New Liskeard, ON
NEW LISKEARD SALES METER STATION	002385			New Liskeard, ON
HAILEYBURY SALES METER STATION	000078			New Liskeard, ON
STN 110 - HAILEYBURY	000110			Cobalt, ON
RCS111-RCS	013885			Cobalt, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail) Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 105 to 106 Line 100-1	400	None Identified
MLV 105 to 106 Line 100-2	550	None Identified
MLV 105 to 106 Line 100-3	650	None Identified
MLV 106 to 106A Line 100-1	400	None Identified
MLV 106 to 106A Line 100-2	550	None Identified
MLV 106 to 106A Line 100-3	650	None Identified
MLV 106A to 107 Line 100-1	400	None Identified
MLV 106A to 107 Line 100-2	550	None Identified
MLV 106A to 107 Line 100-3	650	None Identified
MLV 107 to 108 Line 100-1	400	Community: Englehart, ON
MLV 107 to 108 Line 100-2	550	Community: Englehart, ON
MLV 107 to 108 Line 100-3	650	Community: Englehart, ON
MLV 108 to 109 Line 100-1	400	Community: Englehart, ON Community: Earlton, ON
MLV 108 to 109 Line 100-2	550	Community: Englehart, ON Community: Earlton, ON
MLV 108 to 109 Line 100-3	650	Community: Englehart, ON Community: Earlton, ON
MLV 109 to 110 Line 100-1	400	None Identified
MLV 109 to 110 Line 100-2	550	None Identified
MLV 109 to 110 Line 100-3	650	None Identified
MLV 110 to 111 Line 100-1	400	Community: Coleman, ON
MLV 110 to 111 Line 100-2	550	Community: Coleman, ON

MLV 110 to 111 Line 100-3		650	Community: Coleman, ON
MLV 110 to 111 Line 100-4		650	Community: Coleman, ON
MLV 111 to 111A Line 100-1		400	None Identified
MLV 111 to 111A Line 100-2		550	None Identified
MLV 111 to 111A Line 100-3		650	None Identified

<b>Above Ground Facilities</b>		
<b>Site Name (System)</b>	<b>Protective Action Distance, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
VLV106	850	None Identified
KIRKLAND LAKE SALES METER STATION	850	None Identified
VLV106A	850	None Identified
STN 107 - TAZWELL	850	None Identified
VLV108	850	Community: Englehart, ON
ENGLEHART SALES METER STATION	850	Community: Englehart, ON
NORANDA ROUYN SALES METER STATION	850	None Identified
EARLTON SALES METER STATION	850	Community: Earlton, ON
VLV109	850	None Identified
NEW LISKEARD SALES METER STATION	850	None Identified
HAILEYBURY SALES METER STATION	850	None Identified
STN 110 - HAILEYBURY	850	None Identified
Coleman Sales TAP	850	None Identified
RCS111-RCS	850	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Dymond Fire Department	Fire Department	911	705-647-8298
Round Lake area/Swastika Fire Department	Fire Department	911	705-642-3131
Englehart & District Hospital Inc 61 5 <sup>th</sup> Street Englehart, ON POJ 1H0	Hospital	N/A	705-544-2301
Englehart Police OPP	Law Enforcement	911	705-647-8400
Haileybury Fire Department	Fire Department	911	705-672-3363
Kirkland Lake Fire Department	Fire Department	911	705-567-3400
Timiskaming Hospital 421 Shepherdson Rd Timiskaming Shores, ON POJ 1PO	Hospital	N/A	705-647-1088
Temiskaming Police OPP	Law Enforcement	911	705-647-8400



<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Bell Canada	Utility Provider	877-788-2355	N/A
Canadian National Railway	Neighboring Industrial Operator	800-465-9239	N/A
Canadian Pacific Railway	Neighboring Industrial Operator	800-716-9132	N/A
Enbridge	Neighboring Industrial Operator	866-763-5427	N/A
Hydro One Transmission Lines	Utility Provider	800-434-1235	N/A
Ontario Northland Railway	Neighboring Industrial Operator	705-544-2292 ext. 141	N/A
TransNorthern	Neighboring Industrial Operator	N/A	800-361-0608
	Choose an item.		
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Temiskaming Shores Municipal Contact	Public Official	N/A	705-672-3363
Kirkland Lake Municipal Contact	Public Official	N/A	705-567-9361
Englehart Municipal Contact	Public Official	N/A	705-544-2244
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

Facility Evacuation		
Site Name (System)	Primary Muster Point	Secondary Muster Point
VLV106	N/A	N/A
KIRKLAND LAKE SALES METER STATION	N/A	N/A
VLV106A	N/A	N/A
STN 107 - TAZWELL	Main Gate	Highway 11 North
VLV108	N/A	N/A
ENGLEHART SALES METER STATION	N/A	N/A
NORANDA ROUYN SALES METER STATION	N/A	N/A
EARLTON SALES METER STATION	N/A	N/A
VLV109	N/A	N/A
NEW LISKEARD SALES METER STATION	N/A	N/A
HAILEYBURY SALES METER STATION	N/A	N/A
STN 110 - HAILEYBURY	N/A	N/A
Coleman Sales TAP	N/A	N/A
RCS111-RCS	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of an emergency through collaboration between CGO field operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="#">Corridor schematics (sharepoint.com)</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
Date of Last Review	12/11/2023	Annual review done. Added Coleman TAP. Minor changes to potential receptors, contacts, links. Christian Douville

<b>Jurisdiction</b>	<b>Toronto, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**

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			<b>District of Toronto Ontario</b>	
Milepost Pipeline Asset Within County Pipeline Asset Outside County County Boundary Site	CREATED BY: LC 20-03-20 CHECKED BY: LN 20-03-20 APPROVED BY: DF 20-03-20		MAP NUMBER: TCM_GEN_ER_0002_039	REVISION: A
		COORDINATE SYSTEM: TCPL_LCC		ISSUE PURPOSE: IFU

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution				
FileNet ItemID		1018288565		
<p><i>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</i></p>				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System	Product	Pipe Diameter	MAOP	
Kings North Connection [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
ENBRIDGE - KING'S NORTH METER STATION	N/A	[REDACTED]	[REDACTED]	Toronto, ON
KNC SOUTH LAUNCHER TIE-IN SITE	018161	[REDACTED]	[REDACTED]	Toronto, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
Kings North Connection [REDACTED]	550	Community: Malton, ON
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
ENBRIDGE - KING'S NORTH METER STATION	700	Community: Malton, ON
KNC SOUTH LAUNCHER TIE-IN SITE	700	Community: Malton, ON

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
Asset/Pipeline System	Emergency Line	Telephone Number	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
Agency Name	Agency Type	24 Hour Telephone	Non-Emergency Telephone
Toronto Office of Emergency Management	Emergency Management	N/A	416-392-4554
Toronto Fire Services	Fire Department	416-338-9005	416-338-9050
Toronto Paramedic Services	Emergency Medical Services	N/A	416-392-2000
Toronto General Hospital 200 Elizabeth St Toronto, ON M5G 2C4	Hospital	N/A	416-340-3131
<b>Mutual Aid and Industry Partners</b>			
Company Name	Company Type	24 Hour Telephone	Non-Emergency Telephone
Enbridge	Customer	N/A	866-763-5427
Ministry of Environment	Other	Prov. ON: 416-325-3000 Fed. CAN: 514-283-2333	N/A
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
Organization Name	Organization Type	24 Hour Telephone	Non-Emergency Telephone
Toronto, City Manager	Public Official	N/A	416-392-8673
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

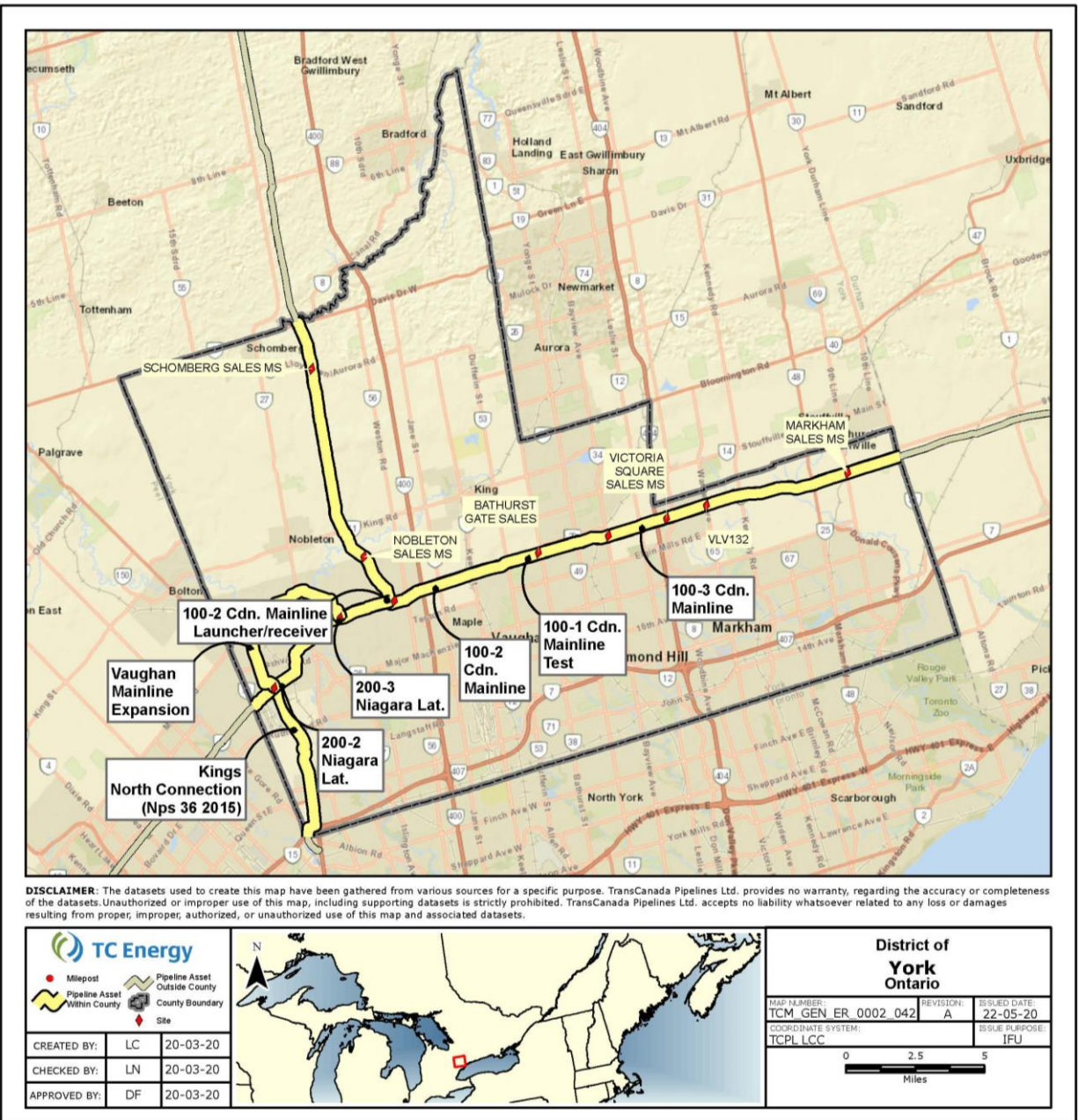
<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
ENBRIDGE - KING'S NORTH METER STATION	N/A	N/A
KNC SOUTH LAUNCHER TIE-IN SITE	N/A	N/A



<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
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<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
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<b>Maps and Drawings</b>		
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<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (1018079073) <i>(Printing not required)</i> <a href="#">Eastern Region (sharepoint.com)</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
Date of Last Review	11/22/2023	Annual review completed; Ministry of Enviro added, updated corridor schematics link.

<b>Jurisdiction</b>	<b>York, ON (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	TransCanada Pipelines Ltd. (TCPL)

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution			
FileNet ItemID		1018288567	
<p><i>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</i></p>			
TC Energy Assets Within Jurisdiction, Detailed List			
Underground Assets			
Pipeline System	Product	Pipe Diameter	MAOP
Kings North Connection [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 129 - 130 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 129 - 130 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 130 to 131 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 130 to 132 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 131 to 132 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 131 to 132 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 132 to 133 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 132 to 133 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 201 to 201A Line 200-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 201 to 202 Line 200-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
Vaughan Mainline Expansion [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
KNC NORTH RECEIVER TIE-IN SITE	N/A			Vaughan, ON
VLV201A	017053			Vaughan, ON
STN 130 - MAPLE	000130			Vaughan, ON
NOBLETON SALES METER STATION	002447			Nobleton, ON
BATHURST GATE SALES	004342			Richmond Hill, ON
RICHMOND HILL SALES METER STATION	002448			Richmond Hill, ON
VICTORIA SQUARE SALES METER STATION	002449			Markham, ON
VLV132	N/A			Markham, ON
MARKHAM SALES METER STATION	002456			Stouffville, ON
SCHOMBERG SALES METER STATION	002446			Schomberg, ON

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TCPL	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
Kings North Connection [REDACTED]	550	None Identified
MLV 129 - 130 Line 100-1 [REDACTED]	400	None Identified
MLV 129 - 130 Line 100-2 [REDACTED]	550	None Identified
MLV 130 to 131 Line 100-2 [REDACTED]	550	Community: Elgin Mills, ON Community: Hope, ON
MLV 130 to 132 Line 100-1 [REDACTED]	250	Community: Elgin Mills, ON Community: Hope, ON
MLV 131 to 132 Line 100-2 [REDACTED]	300	Community: Elgin Mills, ON Community: Hope, ON
MLV 131 to 132 Line 100-3 [REDACTED]	400	Community: Elgin Mills, ON Community: Hope, ON
MLV 132 to 133 Line 100-1 [REDACTED]	250	None Identified
MLV 132 to 133 Line 100-2 [REDACTED]	300	None Identified
MLV 201 to 201A Line 200-3 [REDACTED]	650	None Identified
MLV 201 to 202 Line 200-2 [REDACTED]	550	Community: Kleinburg, ON
Vaughan Mainline Expansion [REDACTED]	650	None Identified

<b>Above Ground Facilities</b>		
<b>Site Name (System)</b>	<b>Protective Action Distance, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
KNC NORTH RECEIVER TIE-IN SITE	850	None Identified
VLV201A	850	None Identified
STN 130 - MAPLE	850	None Identified
NOBLETON SALES METER STATION	850	None Identified
BATHURST GATE SALES	850	None Identified
RICHMOND HILL SALES METER STATION	850	Community: Elgin Mills, ON
VICTORIA SQUARE SALES METER STATION	850	None Identified
VLV132	850	None Identified
MARKHAM SALES METER STATION	850	None Identified
SCHOMBERG SALES METER STATION	850	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TCPL	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to CA Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
York Region Paramedic Services - Vaughan	Emergency Medical Services	911	877-464-9675, ext 74750
St. John Ambulance – Richmond Hill	Emergency Medical Services	911	905-773-3394
Markham Fire Department	Fire Department	911	905-415-7521
Richmond Hill Fire Department	Fire Department	911	905-883-5444
Vaughan Fire Department	Fire Department	911	905-832-8506
Markham Stouffville Hospital 381 Church Street Markham, ON L3P 7P3	Hospital	905-472-7000	905-472-7373
Thornhill Hospital Shouldice Hospital 7750 Bayview Ave Thornhill, ON L3T 4A3	Hospital	N/A	905-889-1125
Richmond Hill Hospital Mackenzie Health 10 Trench Street Richmond Hill, ON L4C 4Z3	Hospital	N/A	905-883-1212
York Regional Police	Law Enforcement	911	866-876-5423
	Choose an item.		

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Enbridge	Neighboring Industrial Operator	N/A	866-763-5427
TransNorthern	Neighboring Industrial Operator	N/A	800-361-0608
Ministry of Environment	Other	Prov. ON: 416-325-3000 Fed. CAN: 514-283-2333	N/A
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
King City Contact	Public Official	N/A	905-833-5321
Markham Municipal Contact	Public Official	N/A	905-477-5530
Richmond Hill Municipal Contact	Public Official	N/A	905-771-8800
Vaughan Municipal Contact	Public Official	N/A	905-832-2281
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			



<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
KNC NORTH RECEIVER TIE-IN SITE	N/A	N/A
VLV201A	N/A	N/A
STN 130 - MAPLE	N/A	N/A
NOBLETON SALES METER STATION	N/A	N/A
BATHURST GATE SALES	N/A	N/A
RICHMOND HILL SALES METER STATION	N/A	N/A
VICTORIA SQUARE SALES METER STATION	N/A	N/A
VLV132	N/A	N/A
MARKHAM SALES METER STATION	N/A	N/A
SCHOMBERG SALES METER STATION	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
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Date of Last Review	12/13/2023	Bob Bennett: Annual review completed; Stn 130 address added, Ministry of Enviro added, updated corridor schematics link. Christian Douville, contact updated.